

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 4706  
Name: Messenger Petroleum, Inc.  
Address 1: 525 S. Main  
Address 2: \_\_\_\_\_  
City: Kingman State: KS Zip: 67068 + \_\_\_\_\_  
Contact Person: Jon F. Messenger  
Phone: ( 620 ) 532-5400  
CONTRACTOR: License # 5142  
Name: Sterling Drilling Co.  
Wellsite Geologist: Jon F. Messenger  
Purchaser: WWGG  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

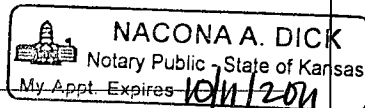
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
02-05-2008      02-12-2008      03-27-2008  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 095-22134-0000  
Spot Description: 35' S & 20' E SW-SE-NW  
\_\_\_\_\_ SW SE NW Sec. 9 Twp. 29 S. R. 8  East  West  
2345 Feet from  North /  South Line of Section  
1670 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Kingman  
Lease Name: Demmer T Well #: 1  
Field Name: (wildcat - dry hole seperation)  
Producing Formation: Mississippian  
Elevation: Ground: 1669 Kelly Bushing: 1678  
Total Depth: 4241 Plug Back Total Depth: 4198  
Amount of Surface Pipe Set and Cemented at: 222 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 222  
feet depth to: surface w/ 225 AT#1-DIG - 11/17/09  
sx cmf.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 18000 ppm Fluid volume: 1100 bbls  
Dewatering method used: settlement  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Messenger Petroleum, Inc.  
Lease Name: Nicholas License No.: 1  
Quarter NE Sec. 20 Twp. 30 S. R. 8  East  West  
County: Kingman Docket No.: 27434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: \_\_\_\_\_  
Title: President Date: 11-10-2009  
Subscribed and sworn to before me this 10th day of November,  
09.  
Notary Public: Nacoma A. Dick  
Date Commission Expires: October 11, 2011

  
NACOMA A. DICK  
Notary Public - State of Kansas  
My Appt. Expires 10/11/2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**NOV 16 2009**

**KCC WICHITA**

Operator Name: Messenger Petroleum, Inc. Lease Name: Demmer T Well #: 1  
 Sec. 9 Twp. 29 S. R. 8  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>DIL/CNL/CDL/MEL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3258</td> <td>-1580</td> </tr> <tr> <td>Lansing</td> <td>3492</td> <td>-1814</td> </tr> <tr> <td>Swope</td> <td>3853</td> <td>-2175</td> </tr> <tr> <td>Hertha</td> <td>3889</td> <td>-2211</td> </tr> <tr> <td>Miss</td> <td>4173</td> <td>-2495</td> </tr> <tr> <td>RTD/LTD</td> <td>4240/4241</td> <td>-2562/-2563</td> </tr> </table>	Name	Top	Datum	Heebner	3258	-1580	Lansing	3492	-1814	Swope	3853	-2175	Hertha	3889	-2211	Miss	4173	-2495	RTD/LTD	4240/4241	-2562/-2563
Name	Top	Datum																				
Heebner	3258	-1580																				
Lansing	3492	-1814																				
Swope	3853	-2175																				
Hertha	3889	-2211																				
Miss	4173	-2495																				
RTD/LTD	4240/4241	-2562/-2563																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	222	60/40 poz	225	2%gel,3%CC,1/4#CF
production	7-7/8"	4-1/2"	10.50	4238	AA-2	125	5%CS,.3%FR,.25%DF
						.75%GB,5#gil	.3%FLA,10%Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
10	4175-4179	1250 gal 10% MCA	
TUBING RECORD: Size: <u>2-3/8</u> Set At: <u>4140</u> Packer At: <u>4140</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>06-09-2008</u>		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>-0-</u>	Gas Mcf <u>80</u>	Water Bbls. <u>3</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4175-4179 Miss Chert</u>
--	---	---

# BASIC

energy services, L.P.

**FIELD ORDER** 18074 •

Subject to Correction

Date <b>2-5-08</b>	Customer ID	Lease <b>DAMMER</b>	Well # <b>T-1</b>	Legal <b>9-29-E</b>
C H A R G E		County <b>KINPMAN</b>	State <b>KS</b>	Station <b>Pratt</b>
<b>Messenger Pet</b>		Depth	Formation	Shoe Joint <b>15'</b>
		Casing <b>8 7/8</b>	Casing Depth <b>721</b>	TD
		Customer Representative	Job Type <b>EN w 8 7/8 surface</b>	
			Treater <b>Robert Jellison</b>	

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_

Materials Received by **X** Jerry A Salgado **DLS**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	225 sk	60/40 P02	—	2,475.00
P	CC102	56 lb	Cello-Flake	—	207.20
P	CC-109	582 lb	Calcium chloride	—	611.10
P	CF153	1 SA	Wooden Cement Plug 8 7/8	—	160.00
P	E101	70 mi	Heavy Equip. Mileage	—	490.00
P	CE240	225 sk	Blending & mix charge	—	315.00
P	E113	340 Tm	Bulk Delivery	—	543.70
P	E100	35 mi	unit mileage paid	—	148.75
P	CE200	14 hr	Depth change 0-500'	—	1,000.00
P	S003	1 SA	Service - separator	—	175.00
P	CE504	1 sol	plug container charge	—	250.00
<i>Revised Price</i>					<b>5,036.45</b>
<i>Thank you</i>					
<b>RECEIVED</b>					
<b>NOV 16 2009</b>					
<b>KCC WICHITA</b>					

Customer <i>Mossewar Pat</i>		Lease No.		Date	
Lease <i>Demmer</i>		Well # <i>T-1</i>		<i>2-5-09</i>	
Field Order # <i>19074</i>	Station <i>PRH</i>	Casing <i>8 7/8</i>	Depth <i>221</i>	County <i>KINGMAN</i>	State <i>KS</i>
Type Job <i>CNW 8 7/8</i>			Formation	Legal Description <i>9-29-E</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 7/8</i>								
Depth <i>221.69</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>1.3</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press. <i>300</i>	Max Press.	From	To	Frac.	Avg.		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>206.69</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
-------------------------	-----------------------------------	--------------------------------

Service Units	<i>19807</i>	<i>19889</i>	<i>19812</i>	<i>19826</i>	<i>19860</i>				
Driver Names	<i>Sullivan</i>	<i>Lesley</i>	<i>LOCHANCE</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0640</i>					<i>on loc Sully mooring</i>
					<i>Run 5 575 8 7/8 23 casing</i>
<i>1110</i>					<i>CASING ON BOTTOM</i>
<i>1120</i>					<i>Hook Dip up to Break circ</i>
<i>1130</i>	<i>200</i>		<i>10</i>	<i>5</i>	<i>Start 1/2" spacer</i>
			<i>50</i>	<i>5.5</i>	<i>mix and 225 lb/yd paper</i>
					<i>Shut down and Release Plug</i>
<del><i>1155</i></del>				<i>5</i>	<i>Start Dip</i>
<i>1200</i>	<i>200</i>		<i>13</i>	<del><i>18</i></del> <i>3</i>	<i>Plug down</i>
					<i>CMT IN SULLY</i>

RECEIVED

*Jobs Complete*

NOV 16 2009

*Thank you*

KCC WICHITA

# BASIC

energy services, L.P.

**FIELD ORDER** 18137

Subject to Correction

Date	2-13-08	Customer ID		Lease	Demmer	Well #	T-1	Legal	9-295-8w
C H A R G E				County	Kingman	State	Ks.	Station	Pratt
				Depth		Formation		Shoe Joint	22.47
				Casing	4 1/2	Casing Depth	4238	TD	4240
								Job Type	CNW-L.S.
				Customer Representative	John Messenger	Treater			Bobby Drake

AFE Number		PO Number		Materials Received by	X <i>John I. Messenger</i>
------------	--	-----------	--	-----------------------	----------------------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	125sk.	AA2		2075 <sup>00</sup>
P	CP103	40sk.	60/40 Puz		440 <sup>00</sup>
P	CC111	645lb.	Salt (Fine)		3225 <sup>00</sup>
P	CC112	36lb.	Cement Friction Reducer		216 <sup>00</sup>
P	CC115	49lb.	Gas Blok		458 <sup>35</sup>
P	CC129	36lb.	FLA-322		270 <sup>00</sup>
P	CC201	626lb.	Gilsonite		418 <sup>75</sup>
P	C706	4gal	CC-1 KCL substitute		352 <sup>00</sup>
P	CC151	1000gal	Mud Flush		860 <sup>00</sup>
P	CF106	1ea.	latch Down Plug & Baffle, 4 1/2" (Blue)		370 <sup>00</sup>
P	CF125D	1ea.	Auto Fill Float shoe, 4 1/2" (Blue)		330 <sup>00</sup>
P	CF165D	5ea.	Turbolizer, 4 1/2" (Blue)		425 <sup>00</sup>
P	CF2002	20ea.	Cement Scratches Rotating Type		1,000 <sup>00</sup>
P	E101	70mi.	Heavy Equipment Mileage		490 <sup>00</sup>
P	CE240	166sk.	Blending & Mixing Service Charge		231 <sup>00</sup>
P	E113	268mi.	Bulk Delivery		428 <sup>75</sup>
P	E100	35mi.	Pickup Mileage		148 <sup>75</sup>
P	S003	1ea.	Service Supervisor		175 <sup>00</sup>
P	CE205	1ea.	Depth Charge, 4001' - 5000'		2520 <sup>00</sup>
P	CE501	1ea.	Casing Swivel Rental		200 <sup>00</sup>
P	CE504	1job	Plug Container Utilization Charge		250 <sup>00</sup>

RECEIVED  
NOV 16 2009  
KCC WICHITA

Discounted Price — \$8985.86

Customer <i>Messinger Petroleum</i>	Lease No.	Date <i>2-13-08</i>
Lease <i>Dennis</i>	Well # <i>T-1</i>	
Field Order # <i>12197</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>
Type Job <i>Perm - L.S.</i>	Formation	Depth <i>4240</i>
		County <i>Kingman</i>
		State <i>KS</i>
		Legal Description <i>T295 Kw</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>4 1/2</i>				<i>1535k - 1112</i>				
Depth	Depth	From	To	Pre Pad	Max			5 Min.
<i>4240</i>				<i>1112-1113</i>				
Volume	Volume	From	To	Pad	Min			10 Min.
<i>67.5</i>								
Max Press	Max Press	From	To	Frac	Avg			15 Min.
<i>1500</i>								
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
<i>P.C.</i>								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
				<i>97W. 3%K</i>				

Customer Representative <i>John Messinger</i>	Station Manager <i>S. G. G.</i>	Treater <i>Robby</i>
Service Units <i>19816 19910 19960 19826</i>		
Driver Names <i>Dwight Reed / Keith Price</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1430</i>					<i>On location - Safety Meeting</i>
<i>1710</i>					<i>Run 100 yds 10.5 4 1/2" Casing - Cont 1249.9</i>
<i>1850</i>					<i>Case on bottom</i>
<i>1900</i>					<i>Prep for Pad - Break Circ w/ Rig</i>
<i>2000</i>	<i>200</i>		<i>24</i>	<i>4.5</i>	<i>Start Flush</i>
<i>2006</i>	<i>300</i>		<i>5</i>	<i>4.5</i>	<i>H2O spacer</i>
<i>2010</i>	<i>250</i>		<i>4</i>	<i>5.0</i>	<i>Mix Formant @ 1200 ft</i>
<i>2014</i>	<i>250</i>		<i>39</i>	<i>5.0</i>	<i>mix Acid (cont) @ 1500 ft</i>
<i>2020</i>					<i>Release Plug - Above Pump Lines</i>
<i>2029</i>	<i>150</i>			<i>6.0</i>	<i>start 1500</i>
<i>2035</i>	<i>300</i>		<i>47</i>	<i>5.4</i>	<i>lift pressure</i>
<i>2040</i>	<i>1500</i>		<i>67</i>		<i>Plug down</i>
<i>2045</i>			<i>7</i>		<i>Plug set + Mbrace hole</i>
					<i>Circulation thru job</i>
					<i>Job Complete</i>
					<i>Thanks, Robby</i>

RECEIVED  
NOV 16 2009  
KCC WICHITA