

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4441  
Name: REUSCH WELL SERVICE INC.  
Address 1: PO BOX 520  
Address 2: \_\_\_\_\_  
City: OTTAWA State: KS Zip: 66067 + \_\_\_\_\_  
Contact Person: BOB REUSCH  
Phone: (785) 242-2043  
CONTRACTOR: License # 8509  
Name: EVANS ENERGY DEVELOPMENT INC  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: PACER ENERGY  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
8/22/08 8/25/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 121-28656-0000  
Spot Description: \_\_\_\_\_  
SE SW NW SE Sec. 5 Twp. 17 S. R. 22  East  West  
1485 Feet from  North /  South Line of Section  
2275 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: MIAMI  
Lease Name: REYNOLDS Well #: 6  
Field Name: PAOLA RANTOUL  
Producing Formation: SQUIRREL  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 735 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 19.9 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 735  
feet depth to: SURFACE w/ 113 *Att 2 - Dig - 11/17/08*

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Elizabeth Kern*  
Title: SECRETARY/TREASURER Date: 11/6/09  
Subscribed and sworn to before me this 6th day of November,  
20 09.  
Notary Public: *Jerry Austin*  
Date Commission Expires: 5-12-11

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution  
**RECEIVED**  
**NOV 12 2009**



KCC WICHITA

Operator Name: REUSCH WELL SERVICE INC. Lease Name: REYNOLDS Well #: 6  
 Sec. 5 Twp. 17 S. R. 22  East  West County: MIAMI

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |  |       |     |       |             |     |     |          |     |     |
|--|--|-------|-----|-------|-------------|-----|-----|----------|-----|-----|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><b>GAMMA RAY/NEUTRON/CCL</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>KANSAS CITY</td> <td>370</td> <td>376</td> </tr> <tr> <td>SQUIRREL</td> <td>690</td> <td>698</td> </tr> </table> | Name  | Top | Datum | KANSAS CITY | 370 | 376 | SQUIRREL | 690 | 698 |
| Name   | Top  | Datum |     |       |             |     |     |          |     |     |
| KANSAS CITY  | 370  | 376   |     |       |             |     |     |          |     |     |
| SQUIRREL   | 690  | 698   |     |       |             |     |     |          |     |     |

| CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|--|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.                      |                   |                           |                   |               |                |              |                            |
| Purpose of String  | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE  | 9 7/8             | 7"                        |                   | 19.9          | PORTLAND       | 6            |                            |
| PRODUCTION   | 5 5/8             | 2 7/8"                    |                   | 725           | 50/50 POZ      | 113          |                            |
|  |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

RECEIVED  
NOV 12 2009

|   |           |         |  |               |  |             |
|---|-----------|---------|--|---------------|--|-------------|
| TUBING RECORD:                                  | Size:     | Set At: | Packer At:   | Liner Run:    | <input type="checkbox"/> Yes <input type="checkbox"/> No | KCC WICHITA |
| Date of First, Resumed Production, SWD or Enhr. |           |         | Producing Method:  |               |  |             |
|   |           |         | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |  |             |
| Estimated Production Per 24 Hours               | Oil Bbls. | Gas Mcf | Water Bbls.  | Gas-Oil Ratio | Gravity  |             |

|   |  |  |
|---|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|--|--|



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 225160

Invoice Date: 08/29/2008 Terms:

Page 1

REUSCH OIL WELL  
P.O. BOX 520  
OTTAWA KS 66067  
(785)242-6200

REYNOLDS 6  
5-17-22  
16368  
08/25/08

| Part Number | Description                  | Qty    | Unit Price | Total   |
|-------------|------------------------------|--------|------------|---------|
| 1118B       | PREMIUM GEL / BENTONITE      | 293.00 | .1700      | 49.81   |
| 1124        | 50/50 POZ CEMENT MIX         | 113.00 | 9.7500     | 1101.75 |
| 4402        | 2 1/2" RUBBER PLUG           | 1.00   | 23.0000    | 23.00   |
| Description |                              | Hours  | Unit Price | Total   |
| 237         | MIN. BULK DELIVERY           | 1.00   | 315.00     | 315.00  |
| 368         | CEMENT PUMP                  | 1.00   | 925.00     | 925.00  |
| 368         | EQUIPMENT MILEAGE (ONE WAY)  | 25.00  | 3.65       | 91.25   |
| 368         | CASING FOOTAGE               | 724.00 | .00        | .00     |
| 369         | 80 BBL VACUUM TRUCK (CEMENT) | 2.00   | 100.00     | 200.00  |

1100  
9/7/08

RECEIVED  
NOV 12 2009  
KCC WICHITA

|        |         |           |     |         |         |    |         |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 1174.56 | Freight:  | .00 | Tax:    | 76.93   | AR | 2782.74 |
| Labor: | .00     | Misc:     | .00 | Total:  | 2782.74 |    |         |
| Subit: | .00     | Supplies: | .00 | Change: | .00     |    |         |

Signed \_\_\_\_\_ Date \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC. LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16368  
 LOCATION Ottawa  
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

|                                 |             |                    |         |              |       |                       |      |
|---------------------------------|-------------|--------------------|---------|--------------|-------|-----------------------|------|
| DATE                            | CUSTOMER #  | WELL NAME & NUMBER | SECTION | TOWNSHIP     | RANGE | COUNTY                |      |
| 8-25-08                         | 7069        | Reynolds #6        | 5       | 17           | 22    | M1                    |      |
| CUSTOMER<br>Rensch Well Service |             |                    | TRUCK # |              |       |                       |      |
| MAILING ADDRESS                 |             |                    | DRIVER  |              |       |                       |      |
| CITY                            |             |                    | TRUCK # |              |       |                       |      |
| STATE                           |             |                    | DRIVER  |              |       |                       |      |
| ZIP CODE                        |             |                    | TRUCK # |              |       |                       |      |
| Ottawa                          |             |                    | Arten M |              |       |                       |      |
| KS                              |             |                    | 368     |              |       |                       |      |
| 46067                           |             |                    | 369     |              |       |                       |      |
|                                 |             |                    | 237     |              |       |                       |      |
| JOB TYPE                        | long string | HOLE SIZE          | 5 7/8   | HOLE DEPTH   | 730   | CASING SIZE & WEIGHT  | 27/8 |
| CASING DEPTH                    | 724         | DRILL PIPE         |         | TUBING       |       | OTHER                 |      |
| SLURRY WEIGHT                   |             | SLURRY VOL         |         | WATER gal/sk |       | CEMENT LEFT in CASING |      |
| DISPLACEMENT                    |             | DISPLACEMENT PSI   |         | MIX PSI      |       | RATE                  |      |

REMARKS: Checked casing depth. Mixed & pumped 100# gel to flush hole followed by 113 sx 50/150 p02, d9 gel. Circulated cement. Flushed pump. Pumped plug to casing T.D. Well held 600 PSI set float. Closed valve.

*Alan Mader*

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL              |
|--------------|-------------------|------------------------------------|-----------------|--------------------|
| 5401         | 1                 | PUMP CHARGE                        | 368             | 925.00             |
| 5406         | 25                | MILEAGE                            | 368             | 91.25              |
| 5402         | 724'              | casing footage                     | 368             |                    |
| 5407         | min               | ton mileage                        | 23.7            | 315.0              |
| 5502L        | 2                 | 80 gal                             | 369             | 200.00             |
| 1118B        | 298#              | gel                                | 49.81           | <del>14846</del>   |
| 1124         | 113               | 50/150 p02                         | 1101.75         | <del>124497</del>  |
| 4402         | 1                 | 2 1/2 plug                         |                 | 23.00              |
| RECEIVED     |                   |                                    |                 |                    |
| NOV 12 2009  |                   |                                    | 546             | <del>2705.81</del> |
| KCC WICHITA  |                   |                                    |                 |                    |
|              |                   |                                    | 6.44            | 76.93              |
|              |                   |                                    | SALES TAX       |                    |
|              |                   |                                    | ESTIMATED TOTAL | 2782.74            |

AUTHORIZATION [Signature] TITLE 225160

DATE \_\_\_\_\_