

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4441

Name: REUSCH WELL SERVICE INC.

Address 1: PO BOX 520

Address 2: _____

City: OTTAWA State: KS Zip: 66067 + _____

Contact Person: BOB REUSCH

Phone: (785) 242-2043

CONTRACTOR: License # 8509

Name: EVANS ENERGY DEVELOPMENT INC

Wellsite Geologist: _____

Purchaser: PACER ENERGY

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SIOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other _____
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

8/18/08 8/19/08

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 121-28659-0000

Spot Description: _____

NE NE NE SE Sec. 5 Twp. 17 S. R. 22 East West

2470 Feet from North / South Line of Section

165 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: MIAMI

Lease Name: REYNOLDS Well #: 9

Field Name: PAOLA RANTOUL

Producing Formation: SQUIRREL

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 742 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 21.9 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 724

feet depth to: SURFACE w/ 113 ^{sx cmf}

11/17/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Elizabeth Kavan

Title: SECRETARY/TREASURER Date: 11/6/09

Subscribed and sworn to before me this 6th day of November

20 09

Notary Public: Jerry Chartier

Date Commission Expires: 5-12-11

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

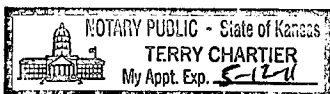
Geologist Report Received

UIC Distribution

RECEIVED

NOV 12 2009

KCC WICHITA



Operator Name: REUSCH WELL SERVICE INC. Lease Name: REYNOLDS Well #: 9
 Sec. 5 Twp. 17 S. R. 22 East West County: MIAMI

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in-pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>KANSAS CITY</td> <td>363</td> <td>376</td> </tr> <tr> <td>SQUIRREL</td> <td>676</td> <td>688</td> </tr> </table>	Name	Top	Datum	KANSAS CITY	363	376	SQUIRREL	676	688
Name	Top	Datum								
KANSAS CITY	363	376								
SQUIRREL	676	688								

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8	7"		21.9	PORTLAND	9	
PRODUCTION	5 5/8	2 7/8"		724.3	50/50 POZ	113	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 224940

Invoice Date: 08/22/2008 Terms:

Page 1

REUSCH OIL WELL
P.O. BOX 520
OTTAWA KS 66067
(785)242-6200

REYNOLDS 9
5-17-22
16344
08/19/08

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	113.00	9.7500	1101.75
1118B	PREMIUM GEL / BENTONITE	293.00	.1700	49.81
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
Description		Hours	Unit Price	Total
226	MIN. BULK DELIVERY	1.00	315.00	315.00
368	CEMENT PUMP	1.00	925.00	925.00
368	EQUIPMENT MILEAGE (ONE WAY)	25.00	3.65	91.25
369	80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00

1100
9/7/09

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Parts:	1174.56	Freight:	.00	Tax:	76.93	AR	2782.74
Labor:	.00	Misc:	.00	Total:	2782.74		
Sublt:	.00	Supplies:	.00	Change:	.00		

Date _____

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 16344

LOCATION Ottawa KS

FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	MIAMI COUNTY
8/19/08	7069	Reynolds #9	5	17	22	MIAMI
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
JOB TYPE			HOLE SIZE			
CASING DEPTH			HOLE DEPTH			
SLURRY WEIGHT			CASING SIZE & WEIGHT			
DISPLACEMENT			OTHER			
SLURRY VOL			WATER gal/sk			
DISPLACEMENT PSI			CEMENT LEFT in CASING			
MIX PSI			RATE			

REMARKS: Check casing depth w/ wire line. Mix + Pump 100# Premium Gel Flush. Mix + Pump 115 sks 50/50 Por Mix Cement 2 1/2 Gal. Cement to surface. Flush pump + lines clean Displace 2 1/2" Rubber plug to casing TD w/ 4.2 BBL Fresh water. Pressure to 650# PSI. Release Pressure to Set Float Valve. Shut in casing.

Evans Energy Dev Inc.

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	925.00
5406	25 mi	MILEAGE Pump Truck	368	9135
5407	Minimum	Ton Mileage.	226	315.00
5502C	2 hr	50 BBL Vac Truck	369	200.00
1124	113 sks	50/50 Por Mix Cement		1101.75
1118B	293 #	Premium Gel		49.81
4402	1	2 1/2" Rubber Plug		23.00
Sub Total				2705.81
RECEIVED				
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KCC WICHITA				
TAX @ 6.55%				76.93

AUTHORIZATION

[Signature]

TITLE

224940

SALES TAX ESTIMATED TOTAL DATE

2782.74