

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8925

Name: Liberty Operations & Completions, Inc

Address 1: 308 West Mill

Address 2: _____

City: Plainville State: Ks Zip: 67663 + _____

Contact Person: Roger L. Comeau

Phone: (785) 434-4686

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: Tony Richarson

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover _____
- Oil _____ SWD _____ SLOW _____
- _____ Gas _____ ENHR _____ SIGW _____
- _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
- _____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____

_____ Plug Back: _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

5-26-2009 5-24-2009 6-15-2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051258650000

Spot Description: _____

NW SW NE NW Sec. 9 Twp. 11S S. R. 17 East West

860 Feet from North / South Line of Section

1330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ellis County, Kansas

Lease Name: Cora Well #: 2

Field Name: Bemis-Shutts

Producing Formation: Conglomerate

Elevation: Ground: 1863 Kelly Bushing: 1871

Total Depth: 3384 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 216 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1776' Feet

If Alternate II completion, cement circulated from: 1776'

feet depth to: Surface w/ 400 sx cmt.

Drilling Fluid Management Plan AH II NR 11-16-09

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

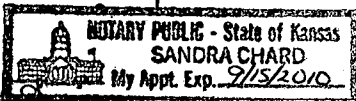
Signature: [Handwritten Signature]

Title: Owner Date: 9-10-2009

Subscribed and sworn to before me this 10 day of September

20 09

Notary Public: Sandra Chard



Date Commission Expires: 9/15/2010

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- _____ UIC Distribution

Operator Name: Liberty Operations & Completions, Inc Lease Name: Cora Well #: 2
 Sec. 9 Twp. 11s S. R. 17 East West County: Ellis County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Compensated Density/ Neutron PE Log Dual Induction Log Micro Log Dual Receiver Cement Bond Log Geologist's Report
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	22	216	Common	150sx	3% gel
Production	7 7/8"	5 1/2"	15.5	3394	Common	400sx	60/40 poz & 6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4/21/76	3350-3370	Acid	3350-3370
		5% active 500 gallon	
		3% HCL/ .5% HF Acid	
		1000 gallons	
		Flush 750 gallons lease water	

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TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3350</u> Packer At: <u>NO</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>1 1/2</u>	Gas Mcf	Water Bbls. <u>1 1/2</u> Gas-Oil Ratio Gravity <u>38</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3350-3370</u>
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3163

Date	Sec.	Twp.	Range	County	State	On Location	Finish
5-20-09	9	11	17	Ellis	Kansas		11:00 PM
Lease <i>CCM</i>	Well No. <i>2</i>		Location <i>Hwy 14N 3E 1W 1E Sinto</i>				
Contractor <i>American Edge Rig?</i>				Owner			
Type Job <i>2 Stage (Top)</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>17 7/8</i>	T.D. <i>3394</i>		Charge To <i>Liberty Operation</i>				
Csg. <i>5 1/2 15.501</i>	Depth		Street				
Tbg. Size	Depth		City State				
Drill Pipe	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Tool <i>D.V. Tool</i>	Depth <i>1749</i>		CEMENT				
Cement Left in Csg.	Shoe Joint		Amount Ordered <i>400 60lb 60 Gal</i>				
Press Max.	Minimum		Common <i>4 lb Flo Seal / sk</i>				
Meas Line	Displace <i>4 1/3 Bbl</i>		Poz. Mix				
Perf.			Gel.				
EQUIPMENT							
Pumptrk <i>9</i>	No.	Cementer <i>Steve</i>	Calcium				
	No.	Helper <i>Steve</i>	Mills				
Bulktrk <i>4</i>	No.	Driver <i>Paul</i>	Salt				
	No.	Driver <i>Brandon</i>	Flowseal				
	No.	Driver <i>Doug</i>					
JOB SERVICES & REMARKS							
Pumptrk Charge			Handling				
Mileage			Mileage				
Footage			Pump Truck Charge				
	Total		FLOAT EQUIPMENT				
Remarks:			Guide Shoe				
<i>30 sq Rod Hole</i>			Centralizer				
<i>Land plug @ 1600ps</i>			Baskets				
<i>Chse D.V. Tool Float Head</i>			AFU Inserts				
<i>Cement did Circulate</i>			<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED NOV 16 2009 KCC WICHITA </div>				
			Rotating Head				
			Squeez Mainfold				
			Tax				
			Discount				
			Total Charge				
X Signature <i>Pete Weyer</i>							

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3162

Date	Sec.	Twp.	Range	County	State	On Location	Finish
5-26-09	9	11	17	Ellis	Kansas		9:30 AM
Lease <i>Coca</i>	Well No. <i>2</i>		Location <i>Hayden 3E 1N 1E</i>				
Contractor <i>American Eagle Drilling</i>				Owner			
Type Job <i>2 Stage (Ptn)</i>				To Quality Oilwell Cementing, Inc.			
Hole Size <i>7 7/8</i>				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg. <i>5 1/2 15 SDB</i>		T.D. <i>3394</i>		Depth <i>3385</i>		Charge To <i>Liberty Operations</i>	
Tbg. Size		Depth		Street			
Drill Pipe		Depth		City		State	
Tool <i>D.V. Tool #41</i>		Depth <i>1749.73</i>		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg. <i>10'</i>		Shoe Joint <i>10'</i>		<p align="center">CEMENT</p> Amount Ordered <i>200 Quality Pro-C</i> Common <i>10% Salt 5 1/2 K. Kavit</i>			
Press Max.		Minimum					
Meas Line		Displace <i>804 Bbl</i>		Poz. Mix			
<p align="center">EQUIPMENT</p> Pumptrk <i>1</i> No. Cementer <i>Steve</i> Bulktrk <i>3</i> No. Driver <i>Flint</i> Bulktrk No. Driver <i>Doug</i>				Gel.			
<p align="center">JOB SERVICES & REMARKS</p> Pumptrk Charge Mileage Footage Total				Calcium Mills Salt Flowseal <i>500 Gal of Mud Cleaner-418</i>			
Remarks:				RECEIVED NOV 16 2009 KCC WICHITA			
<p align="center">FLOAT EQUIPMENT</p> <i>Land Plug @ 1500 psi</i> <i>Flood Hold</i>				Cards Shoe <i>1 AFU Flood Shoe</i> Centralizer <i>7 Tubos 1 Regular</i> Baskets <i>1</i> AFU Inserts <i>1 D.V. Tool</i> <i>1 Latch Down Assy</i> <i>24 Reciprocating Scrubbers</i>			
Rotating Head Squeez Mainfold				Tax Discount Total Charge			
Signature <i>Pete Wagner</i>							