

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 4058  
 Name: American Warrior, Inc.  
 Address 1: PO Box 399  
 Address 2: \_\_\_\_\_  
 City: Garden City State: KS Zip: 67846 + 0399  
 Contact Person: Scott Corsair  
 Phone: (785) 398-2270  
 CONTRACTOR: License # 33323  
 Name: Petromark Drilling, LLC  
 Wellsite Geologist: Jason Alm  
 Purchaser: NCRA  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  

<u>04/09/2009</u>	<u>04/16/2009</u>	<u>07/10/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

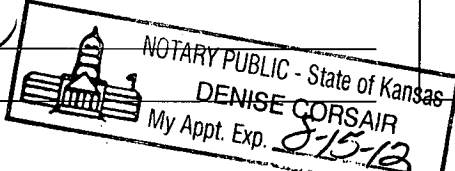
API No. 15 - 135-24893 00-00  
 Spot Description: 45' N & 5' W S/2 NE NE NE  
SW NE NE NE Sec. 06 Twp. 19 S. R. 21  East  West  
450 Feet from  North /  South Line of Section  
335 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Ness  
 Lease Name: V Strecker Well #: 3-6  
 Field Name: DeWald North  
 Producing Formation: Mississippian  
 Elevation: Ground: 2189' Kelly Bushing: 2195'  
 Total Depth: 4293' Plug Back Total Depth: 4292'  
 Amount of Surface Pipe Set and Cemented at: 228 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: 1392 Feet  
 If Alternate II completion, cement circulated from: 1392  
 feet depth to: Surface w/ 140 sx cmt.

**Drilling Fluid Management Plan** At II NR 11-16-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 42,000 ppm Fluid volume: 300 bbls  
 Dewatering method used: evaporate  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: Petroleum Engineer Date: 10/10/2009  
 Subscribed and sworn to before me this 10th day of October,  
20 09.  
 Notary Public: Denise Corsair  
 Date Commission Expires: 8-15-12



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**NOV 05 2009**

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Operator Name: American Warrior, Inc. Lease Name: V Strecker Well #: 3-6  
 Sec. 06 Twp. 19 S. R. 21  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Receiver Cement Bond</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1421</td> <td>+774</td> </tr> <tr> <td>Heebner</td> <td>3651</td> <td>-1456</td> </tr> <tr> <td>Lansing</td> <td>3698</td> <td>-1503</td> </tr> <tr> <td>BKC</td> <td>4101</td> <td>-1906</td> </tr> <tr> <td>Ft. Scott</td> <td>4180</td> <td>-1985</td> </tr> <tr> <td>Cherokee</td> <td>4196</td> <td>-2001</td> </tr> <tr> <td>Mississippian</td> <td>4268</td> <td>-2073</td> </tr> </table>	Name	Top	Datum	Anhydrite	1421	+774	Heebner	3651	-1456	Lansing	3698	-1503	BKC	4101	-1906	Ft. Scott	4180	-1985	Cherokee	4196	-2001	Mississippian	4268	-2073
Name	Top	Datum																							
Anhydrite	1421	+774																							
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BKC	4101	-1906																							
Ft. Scott	4180	-1985																							
Cherokee	4196	-2001																							
Mississippian	4268	-2073																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	228'	Common	165	2%CC/3% Gel
Production	7 7/8"	5 1/2"	15.5	4292'	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	Surface-1392'	SMD	140	
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4281.5-4291.5'		

TUBING RECORD: Size: 2 3/8" Set At: 4278' Packer At: NA Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. 07/10/2009 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours: Oil 35 Bbls. Gas   Mcf Water   Bbls. Gas-Oil Ratio   Gravity 40

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4281.5-4291.5 Perf</u>
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# **Geological Report**

American Warrior, Inc.

**V. Strecker #3-6**

450' FNL & 335' FEL

Sec. 6 T19s R21w

Ness County, Kansas



**American Warrior, Inc.**

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## General Data

Well Data: American Warrior, Inc.  
V. Strecker #3-6  
450' FNL & 335' FEL  
Sec. 6 T19s R21w  
Ness County, Kansas  
API # 15-135-24893-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: April 9, 2009

Completion Date: April 16, 2009

Elevation: 2189' Ground Level  
2195' Kelly Bushing

Directions: Bazine KS, intersection of K96 and Main St. south  
to Burgess Rd. east and south west into location.

Casing: 222' 8 5/8" surface casing  
4292' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: Two, Trilobite Testing, Inc. "Dan Bangle"

Problems: None

Remarks: During DST #1 of the Cherokee Sand, very weak  
blow resulted in the test being pulled during Final  
Flow.

## Formation Tops

	<b>American Warrior, Inc.</b>
	<b>V. Strecker #3-6</b>
	<b>Sec. 6 T19s R21w</b>
	<b>450' FNL &amp; 335' FEL</b>
<b>Formation</b>	
Anhydrite	<b>1421', +774</b>
Base	<b>1455', +740</b>
Heebner	<b>3651', -1456</b>
Lansing	<b>3698', -1503</b>
BKc	<b>4013', -1818</b>
Pawnee	<b>4101', -1906</b>
Fort Scott	<b>4180', -1985</b>
Cherokee	<b>4196', -2001</b>
Mississippian	<b>4268', -2073</b>
Osage	<b>4278', -2083</b>
RTD	<b>4293', -2098</b>

## Sample Zone Descriptions

- Fort Scott (4180', -1985):**      **Not Tested**  
 Ls – Fine crystalline with poor inter-crystalline and pinpoint inter-crystalline porosity, light to fair oil stain with light scattered saturation, slight show of free oil when broken, light odor, 33 units hotwire.
- Cherokee Sand (4199', -2004):**      **Covered in DST #1**  
 SS – Quartz, fine to medium grained, fairly sorted, sub-angular, poor to fairly cemented with poor inter-granular porosity, light to fair oil stain in clusters with light scattered saturation, slight show of free oil when broken, very light odor, few tight dirty clusters, slightly pyritic, 12 units hotwire.
- Mississippian Osage (4320', -2116'):**      **Covered in DST #2**  
 Dolo – Δ – Fine sucrosic crystalline dolomite with poor vuggy and pinpoint vuggy porosity, heavy triptolitic chert, weathered, with poor to fair vuggy and pinpoint vuggy porosity, light to heavy oil stain and saturation, good show of free oil, good odor, 240 units hotwire.

**Drill Stem Tests**  
Trilobite Testing, Inc.  
"Dan Bangle"

**DST #1**

**Cherokee Sand**

Interval (4194' - 4220') Anchor Length 26'

IHP	- 2166 #	
IFP	- 30" - W.S.B.	25-29 #
ISI	- 30" - Dead	48 #
FFP	- 10" - Dead	43-47 #
FHP	- 2106 #	
BHT	- 108°F	

Recovery: 2' Mud

**DST #2**

**Mississippian Osage**

Interval (4278' - 4293') Anchor Length 15'

IHP	- 2225 #	
IFP	- 20" - B.O.B. 8 min.	12-117 #
ISI	- 30" - Built to 2 in.	1269 #
FFP	- 20" - B.O.B. 8 min.	157-180 #
FSI	- 30" - Built to 1.5 in.	1249 #
FHP	- 2090 #	
BHT	- 120°F	

Recovery: 555' GIP  
315' CGO 80% Oil, 20% Gas  
120' OCGM 30% Oil, 10% Gas, 60% Mud

## Structural Comparison

	American Warrior, Inc. V. Strecker #3-6 Sec. 6 T19s R21w 450' FNL & 335' FEL	Abercrombie Drilling Inc. Strecker B #1 Sec. 6 T19s R21w C NW NE		American Warrior, Inc. V. Strecker #1-31 Sec. 6 T18s R21w 510' FSL & 1550' FEL	
<b>Formation</b>					
Anhydrite	1421', +774	1424', +759	(+15)	1364', +769	(+5)
Base	1455', +740	1454', +729	(+11)	NA	NA
Heebner	3651', -1456	3652', -1469	(+13)	3594', -1461	(+5)
Lansing	3698', -1503	3698', -1515	(+12)	3638', -1505	(+2)
BKc	4013', -1818	NA	NA	3955', -1822	(+4)
Pawnee	4101', -1906	NA	NA	4042', -1909	(+3)
Fort Scott	4180', -1985	4184', -2001	(+16)	4123', -1988	(+3)
Cherokee	4196', -2001	4200', -2017	(+16)	4140', -2007	(+6)
Mississippian	4268', -2073	NA	NA	4212', -2086	(+13)
Osage	4278', -2083	4290', -2107	(+24)	4224', -2091	(+8)

## Summary

The location for the V. Strecker #3-6 was found via 3-D seismic survey. The new well ran structurally higher than expected via the survey. Two drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been thoroughly examined the decision was made to run 5½ inch production casing to further evaluate the V. Strecker #3-6 well.

## Recommended Perforations

**Primary:**

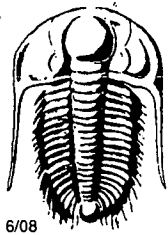
**Mississippian Osage**                      **(4278' – 4286')**                      **DST #2**

**Secondary:**

**Fort Scott**                                      **(4184' – 4194')**                                      **Not Tested**

Respectfully Submitted,

Jason Alm  
Hard Rock Consulting, Inc.



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

Well Name & No. V. Strecker #3-6 Test No. 1 Date 4-14-09  
 Company American Warrior, Inc Zone Tested Cher 5d  
 Address Box 399 Garden City, KS. 67846 Elevation 2195 KB 2189 GL  
 Co. Rep / Geo. Jason Alm Rig Petromark #1  
 Location: Sec. 15 Twp. 13 Rge. 24 Co. Ness State KS  
 Comment: \_\_\_\_\_

Interval Tested 4194 — 4220 Drill Pipe Size 4.5 XH  
 Anchor Length 26 Wt. Pipe Run -  
 Top Packer Depth 4189 Drill Collar Run 121  
 Bottom Packer Depth 4194 Ft. Run 4070  
 Total Depth 4220 Recorder #(s) 8372 - 8368  
 Blow Description I.F. Weak surface blow

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F.F. No blow

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Recovery - Total Feet 2 GIP \_\_\_\_\_ Ft. in DC 2 Ft. in DP \_\_\_\_\_  
 Rec. 2 Feet of D.M. %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water \_\_\_\_\_ %mud \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_ %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water \_\_\_\_\_ %mud \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_ %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water \_\_\_\_\_ %mud \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_ %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water \_\_\_\_\_ %mud \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_ %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water \_\_\_\_\_ %mud \_\_\_\_\_  
 BHT 104 °F Gravity \_\_\_\_\_ °API D @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
 RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery \_\_\_\_\_ Chlorides 6200 ppm System

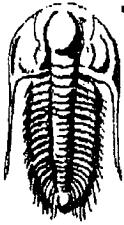
IF <u>30</u>	<input type="checkbox"/> Test _____	<input type="checkbox"/> Sampler _____	<input type="checkbox"/> Day Standby _____
ISI <u>30</u>	<input checked="" type="checkbox"/> Jars <u>X</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Accessibility _____
FF <u>10</u>	<input checked="" type="checkbox"/> Safety Joint <u>X</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Shale Packer _____
FSI <u>-</u>	<input type="checkbox"/> Circ Sub _____	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Ruined Packer _____
T-on Loc <u>20:25</u>	<input type="checkbox"/> Hourly Standby _____	<input type="checkbox"/> Extra Recorder _____	<input type="checkbox"/> Extra Copies _____
T-started <u>21:25</u>	<input checked="" type="checkbox"/> Mileage <u>106 RT</u>	<input type="checkbox"/> Other _____	
T-open <u>23:07</u>			
T-pulled <u>00:17</u>	Sub Total _____	Sub Total _____	Sub Total _____
T-out <u>01:45</u>			Total _____

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Approved By \_\_\_\_\_

Our Representative Dan Bangle





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

American Warrior Inc  
Box 399  
Garden City Ks 67846  
ATTN: Cecil O'Brate

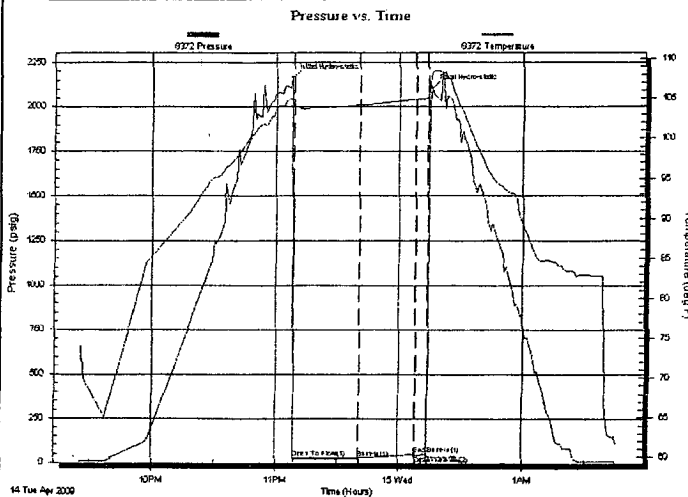
**V Strecker # 3-6**  
**15-13-24-Ness-Ks**  
Job Ticket: 34749      **DST#: 1**  
Test Start: 2009.04.14 @ 21:25:24

## GENERAL INFORMATION:

Formation: **Cher Sd**  
Deviated: **No Whipstock**      ft (KB)  
Time Tool Opened: 23:08:54  
Time Test Ended: 01:45:54  
Test Type: **Conventional Bottom Hole**  
Tester: **Dan Bangle**  
Unit No: **38**  
Interval: **4194.00 ft (KB) To 4220.00 ft (KB) (TVD)**  
Reference Elevations: **2195.00 ft (KB)**  
Total Depth: **4220.00 ft (KB) (TVD)**  
**2189.00 ft (CF)**  
Hole Diameter: **7.88 inches** Hole Condition: **Good**  
KB to GR/CF: **6.00 ft**

**Serial #: 8372**      **Inside**  
Press@RunDepth: **28.82 psig @ 4195.00 ft (KB)**      Capacity: **7000.00 psig**  
Start Date: **2009.04.14**      End Date: **2009.04.15**      Last Calib.: **2009.04.15**  
Start Time: **21:25:24**      End Time: **01:45:54**      Time On Btm: **2009.04.14 @ 23:07:54**  
Time Off Btm: **2009.04.15 @ 00:15:24**

TEST COMMENT: IF-Weak surface blow  
FF-No blow



## PRESSURE SUMMARY

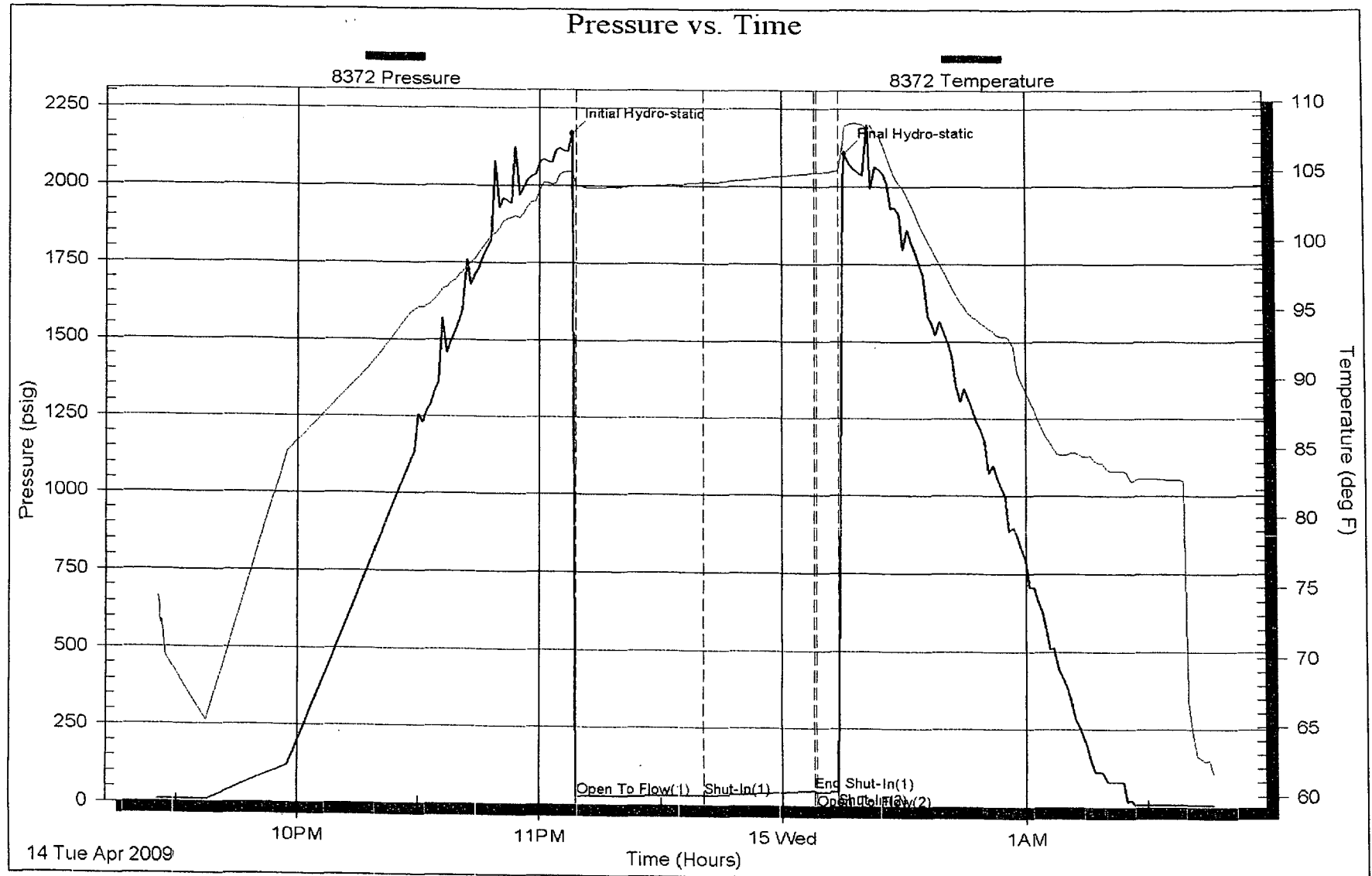
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2166.49	104.90	Initial Hydro-static
1	25.18	103.89	Open To Flow (1)
33	28.82	104.13	Shut-In(1)
60	48.34	104.87	End Shut-In(1)
61	43.03	104.87	Open To Flow (2)
66	46.98	105.03	Shut-In(2)
68	2105.97	108.14	Final Hydro-static

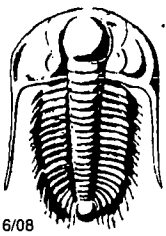
## Recovery

Length (ft)	Description	Volume (bbl)
2.00	Drig Mud	0.01

## Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)





# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

34750

## Test Ticket

Well Name & No. V. Strecker #3-6 Test No. 2 Date 4-15-09  
 Company American Warrior Inc Zone Tested Miss  
 Address \_\_\_\_\_ Elevation 2195 KB 2189 GL  
 Co. Rep / Geo. Jason Alm Rig Petromark #1  
 Location: Sec. 15 Twp. 13 Rge. 24 Co. Ness State Ks  
 Comment: \_\_\_\_\_

Interval Tested 4278 ——— 4293 Drill Pipe Size 4.5x14  
 Anchor Length 15' Wt. Pipe Run \_\_\_\_\_  
 Top Packer Depth 4273 Drill Collar Run 121  
 Bottom Packer Depth 4278 Ft. Run 4135  
 Total Depth 4293 Recorder #(s) 8372 - 8368

Blow Description I.F. Strong B-B in 8 min.  
1st - Weak - building to 2"  
E.F. Strong B-B in 8 min.  
1st - Weak - building to 1 1/2"

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP	%gas	%oil	%water	%mud
Rec. <u>315</u>	Feet of <u>CGSYO</u>	<u>20</u>	<u>121</u>	<u>80</u>	<u>80</u>		
Rec. <u>120</u>	Feet of <u>OCG5YM</u>	<u>10</u>		<u>30</u>	<u>30</u>		<u>60</u>
Rec. _____	Feet of _____			%gas	%oil	%water	%mud
Rec. _____	Feet of _____			%gas	%oil	%water	%mud
Rec. _____	Feet of _____			%gas	%oil	%water	%mud

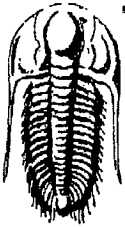
BHT 120 °F Gravity \_\_\_\_\_ °API D @ \_\_\_\_\_ °F Corrected Gravity 38 °API  
 RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery \_\_\_\_\_ Chlorides 7800 ppm System

IF <u>20</u>	<input type="checkbox"/> Test _____	<input type="checkbox"/> Sampler _____	<input type="checkbox"/> Day Standby _____
ISI <u>30</u>	<input checked="" type="checkbox"/> Jars <u>X</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Accessibility _____
FF <u>20</u>	<input checked="" type="checkbox"/> Safety Joint <u>X</u>	<input type="checkbox"/> Shale Packer _____	
FSI <u>30</u>	<input type="checkbox"/> Circ Sub _____	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Ruined Shale Packer _____
T-on Loc <u>10:15</u>	<input type="checkbox"/> Hourly Standby _____	<input type="checkbox"/> Extra Recorder _____	<input type="checkbox"/> Ruined Packer _____
T-started <u>11:44</u>	<input type="checkbox"/> Mileage _____	<input type="checkbox"/> Other _____	<input type="checkbox"/> Extra Copies _____
T-open <u>13:42</u>			
T-pulled <u>15:22</u>	Sub Total _____	Sub Total _____	Sub Total _____
T-out <u>17:13</u>			Total _____

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Approved By \_\_\_\_\_

Our Representative Dan Bangle



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

American Warrior Inc  
Box 399  
Garden City Ks 67846  
ATTN: Cecil O'Brate

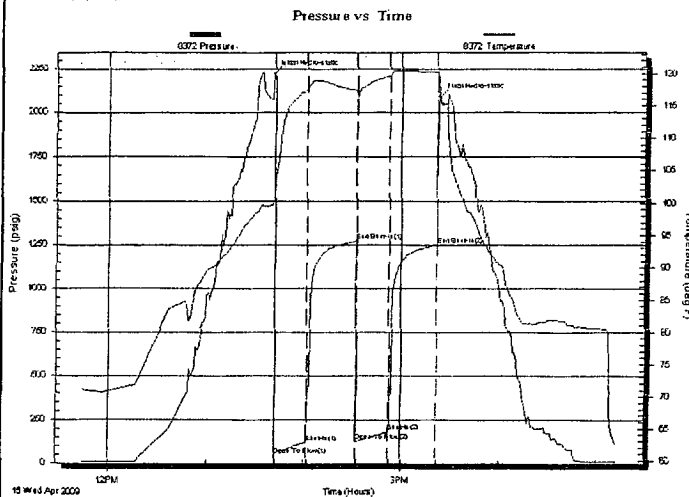
**V Strecker # 3-6**  
**15-13-24-Ness-Ks**  
Job Ticket: 34750      DST#: 2  
Test Start: 2009.04.15 @ 11:44:42

## GENERAL INFORMATION:

Formation: Miss  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 13:42:42  
Time Test Ended: 17:13:12  
Test Type: Conventional Bottom Hole  
Tester: Dan Bangle  
Unit No: 38  
Interval: 4278.00 ft (KB) To 4293.00 ft (KB) (TVD)  
Reference Elevations: 2195.00 ft (KB)  
Total Depth: 4293.00 ft (KB) (TVD)      2189.00 ft (CF)  
Hole Diameter: 7.88 inches Hole Condition: Good      KB to GR/CF: 6.00 ft

Serial #: 8372      Inside  
Press@RunDepth: 179.63 psig @ 4279.00 ft (KB)      Capacity: 7000.00 psig  
Start Date: 2009.04.15      End Date: 2009.04.15      Last Calib.: 2009.04.15  
Start Time: 11:44:42      End Time: 17:13:12      Time On Btm: 2009.04.15 @ 13:41:12  
Time Off Btm: 2009.04.15 @ 15:22:42

TEST COMMENT: IF-Strong B-B in 8 min  
IS-Weak building to 2"  
FF-Strong B-B in 8 min  
FS-Weak building to 1 1/2"



## PRESSURE SUMMARY

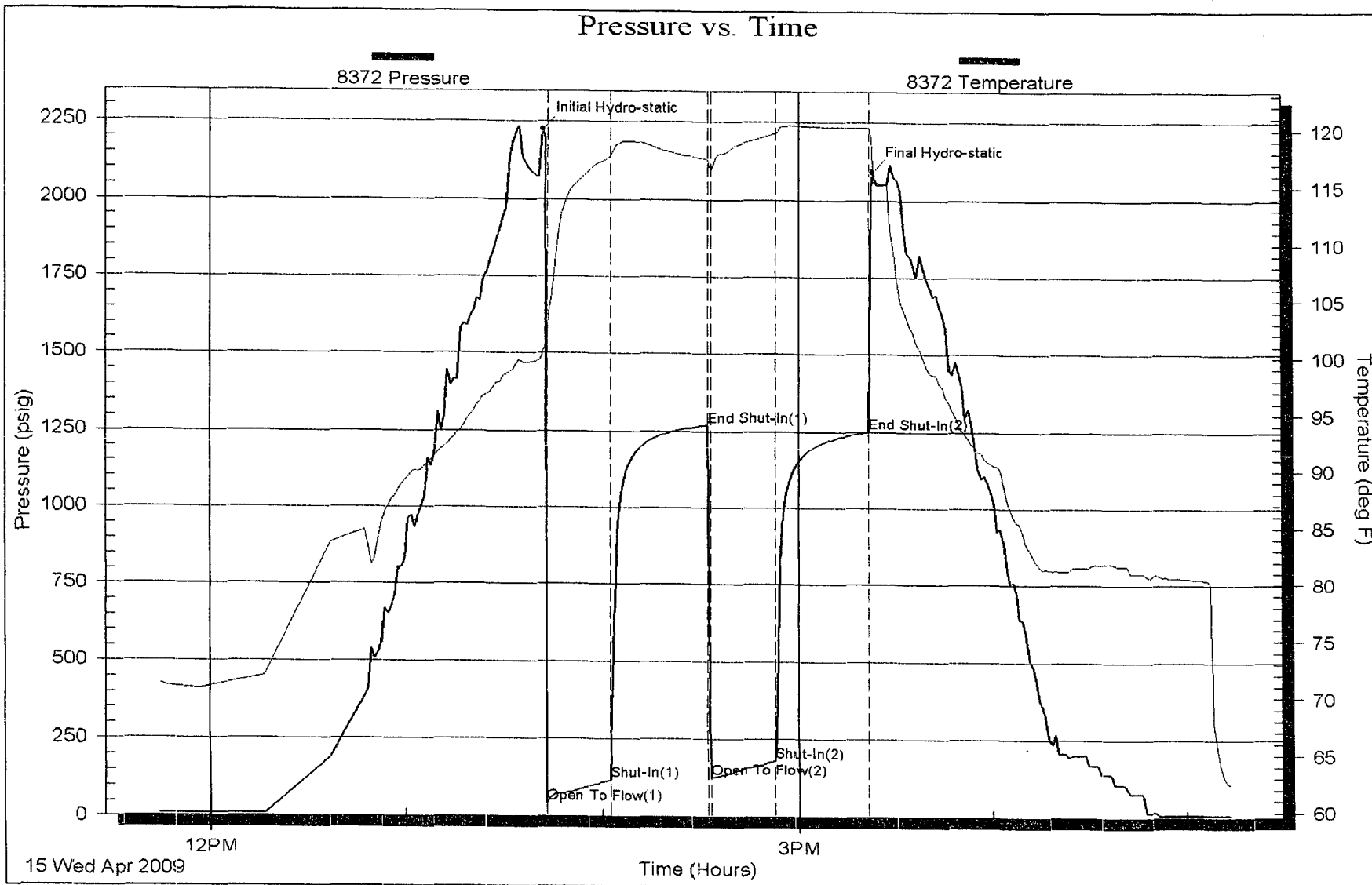
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2225.08	100.15	Initial Hydro-static
2	42.29	101.15	Open To Flow (1)
21	116.88	117.63	Shut-In(1)
51	1269.19	117.41	End Shut-In(1)
52	126.56	116.32	Open To Flow (2)
72	179.63	119.68	Shut-In(2)
101	1249.13	120.24	End Shut-In(2)
102	2090.44	116.78	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
120.00	OCGsyM 10%g 30%o 60%m	0.59
315.00	CGsyO 20%g 80%o	4.41
0.00	555 GIP	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





CHARGE TO: <b>AMERZAN WADDON INC.</b>
ADDRESS
CITY, STATE, ZIP CODE

TICKET  
No 16182

PAGE	OF
1	1

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. <b>3-6</b>	LEASE <b>V. STRECKER</b>	COUNTY/PARISH <b>NESS</b>	STATE <b>Ks</b>	CITY	DATE <b>4-23-09</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>H-D</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>CEMENT PORT COLLAR</b>	WELL PERMIT NO.	WELL LOCATION <b>BAZZE, KS - 1S 1E 1/2 W WS</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	20	MI			5.00	100.00
5760		1			PUMP CHARGE	1	JOB			1100.00	1100.00
105		1			PORT COLLAR OPENING TOOL	1	JOB			300.00	300.00
330		1			SWIFT MULTI-DOSY STAINER	140	SKS			14.00	1960.00
276		1			FLOCELE	44	UBS			1.50	66.00
290		1			D-ADD	1	GAL			35.00	35.00
581		1			SERVICE CHARGE CEMENT	175	SKS			1.50	262.50
582		1			MINIMUM DRAYAGE	17384	URS	173.84	TM	250.00	250.00

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X *Scott*

DATE SIGNED: **4-23-09** TIME SIGNED: **1500**

A.M.  
 P.M.

REMIT PAYMENT TO:  
  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					4073.50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				
<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4198.63

7.55  
TAX  
5.3% 125.13

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Waise Watson* APPROVAL: \_\_\_\_\_

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-23-09 PAGE NO. 1

CUSTOMER American Woodco Inc WELL NO. 3-6 LEASE V. STAECKER JOB TYPE CEMENT PORT COLLAR TICKET NO. 16182

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 1392'
	1600				✓		1000	PSZ TEST Casing - HELD
	1605	3 1/2	2	✓		500		OPEN PORT COLLAR - IJS RATE
	1615	4 1/4	78	✓		450		MIX CEMENT 140 SVS SMD 1/4" / SV FLOCELE
	1635	4	4 1/2	✓		550		DISPLACE CEMENT
	1645			✓		1000		CLOSE PORT COLLAR - PSZ TEST - HELD
								CIRCULATE 15 SVS CEMENT TO PIZ
	1655	4	20	✓		500		RUN 4 IJS - CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1730							JOB COMPLETE
								THANK YOU WAVE, ROBERT, DAVE
								RECEIVED NOV 05 2009 KCC WICHITA



CHARGE TO:  
**AMERICAN WOODCO INC.**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
 No 15799

PAGE 1 OF 2

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. <b>3-6</b>	LEASE <b>V. STRECKER</b>	COUNTY/PARISH <b>NESS</b>	STATE <b>KS</b>	CITY	DATE <b>4-15-09</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>PETROMOR DRILL #1</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOUISIANA</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>COMST 5 1/2" LONGSTRING</b>	WELL PERMIT NO.	WELL LOCATION <b>SE/BADGE Kc - 1S, 1E, 1/2N, 1/2S</b>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	20		ME		5.00	100.00
578		1			PUMP CHARGE	1	JOB		4293	1400.00	1400.00
221		1			LIQUID KCL	2		GAL		25.00	50.00
281		1			MUDFLUSH	500		GAL		1.00	500.00
402		1			CONTRIBUTORS	5	EA		5 1/2"	55.00	275.00
403		1			COMST BASKETS	2	EA			180.00	360.00
404		1			PORT COLLAR TOP JT # 69	1	EA		1392	1900.00	1900.00
406		1			LATCH DOWN PLUG + RAFFLE	1	EA			225.00	225.00
407		1			INJECT FLOAT SHOE W/AUTO FILL	1	EA			275.00	275.00
<del>407</del>		1			<del>ROTATING HEAD REPAIR</del>	<del>1</del>	<del>JOB</del>			<del>150.00</del>	<del>150.00</del>

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS:

X *[Signature]*

DATE SIGNED: **4-15-09** TIME SIGNED: **2330**  A.M.  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	5085.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	<del>3035.00</del>
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3748.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **Wayne Wilson** APPROVAL:

Thank You!





**JOB LOG**

**SWIFT Services, Inc.**

DATE 4-15-09 PAGE NO. 1

CUSTOMER AMERICAN WARDING INC WELL NO. 3-6 LEASE V. STRECKER JOB TYPE CEMNT 5 1/2" LONGSTRENG TICKET NO. 15799

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2330							ON LOCATION
	2340							START 5 1/2" CASING IN WELL
								TD-4293' SET = 4292
								TP-4297' 5/2" 15.5
								ST-42'
								CENTRALIZERS - 1, 2, 3, 4, 68
								CMT BSQTS - 5, 69
								PORT COLLAR = 1392 TOPJT # 69
	0110							DROP BALL - CALCULATE <del>XXXX</del>
	0150	6	12				400	PUMP 500 GAL MUDFLUSH
	0152	6	20				400	PUMP 20 BBLs KCL-FLUSH
	0158		7					PLUG RH (30 SKS)
	0200	4	35				250	MIX CEMNT - 145 SKS EA-2
	0210							WASH OUT PUMP - LEVES RECEIVED
	0211							RELEASE LATCH DOWN PLUG NOV 05 2009
	0212	7	0					DISPLACE PLUG KCC WICHITA
		7	100				800	
	0227	6 1/2	101.3				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	0230						OK	RELEASE PSI - HELD
								WASH TRUCK
	0330							JOB COMPLETE

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THANK YOU  
 WAYNE BRETT DYLAN



# CEMENTING LOG

STAGE NO.

Date 4-09-09 District Great Bend, KS Ticket No. 036243  
 Company Palomares Rig 1  
 Lease V. Stricker Well No. 3-6  
 County Neosho State KS  
 Location 6-195-21W Field Dewala North  
Baseline 25 1/2 N. W/4th

CEMENT DATA:  
 Spacer Type: Fresh water  
 Amt. 5006 Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density 8.34 PPG

CASING DATA: PTA  Squeeze   
 Surface  Intermediate  Production  Liner   
 Size 6 5/8 Type \_\_\_\_\_ Weight 23 + 24 # Collar Standard

LEAD: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Excess \_\_\_\_\_  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

Casing Depths: Top 108 Bottom 217'

TAIL: Pump Time \_\_\_\_\_ hrs. Type 60/40  
 Excess 100%  
 Amt. 165 Sks Yield 1.72 ft<sup>3</sup>/sk Density 14.1 PPG  
 WATER: Lead \_\_\_\_\_ gals/sk Tail \_\_\_\_\_ gals/sk Total \_\_\_\_\_ Bbls.

Drill Pipe: Size 4 1/2 Weight \_\_\_\_\_ Collars X hole  
 Open Hole: Size 12 1/4 T.D. 217 ft. P.B. to \_\_\_\_\_ ft.

Pump Trucks Used 266 Wayne  
 Bulk Equip. 391 Dennis

CAPACITY FACTORS:  
 Casing: Bbls/Lin. ft. .0637 Lin. ft./Bbl. 15.7  
 Open Holes: Bbls/Lin. ft. .0458 Lin. ft./Bbl. 6.86  
 Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbls/Lin. ft. .0735 Lin. ft./Bbl. 13.6  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

Float Equip: Manufacturer \_\_\_\_\_  
 Shoe: Type \_\_\_\_\_ Depth 217'  
 Float: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Btm. Wooden  
 Stage Collars \_\_\_\_\_  
 Special Equip. \_\_\_\_\_  
 Disp. Fluid Type Freshwater Amt. 13.22 Bbls. Weight 8.34 PPG  
 Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG

COMPANY REPRESENTATIVE Scott Corcoran

CEMENTER Randy Pray

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
4:00						On location safety meeting Rig up
						Pipe on bottom
						Broke circulation with Rig
						Fresh water ahead
	100#		43.79	39.79	5	Mixed cement it weighed 14.8
						Shut pumps down released plug
	200#		57.61	13.82	4	Displaced with Fresh water
						Shut pumps down
						Shut in
						Cement did circulate
						Rig down
			57.61			

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# ALLIED CEMENTING CO., LLC. 036243

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend, KS

DATE <u>4-09-09</u>	SEC <u>6</u>	TWP <u>19S</u>	RANGE <u>21W</u>	CALLED OUT <u>1:30 pm</u>	ON LOCATION <u>4:00 pm</u>	JOB START <u>7:00 pm</u>	JOB FINISH <u>7:30 pm</u>
LEASE <u>V. Strecker</u>	WELL# <u>3-6</u>		LOCATION <u>Barine 2 S. 1 E. 1/2 N.</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>w/into</u>				

CONTRACTOR Petromark #1  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 217  
 CASING SIZE 8 5/8 DEPTH 217  
 TUBING SIZE Leading joint 15' DEPTH 232  
 DRILL PIPE 4 1/2 DEPTH 217  
 TOOL DEPTH  
 PRES. MAX 200# MINIMUM —  
 MEAS. LINE SHOE JOINT 15'  
 CEMENT LEFT IN CSG. 15'  
 PERFS.

OWNER American Warrior  
 CEMENT  
 AMOUNT ORDERED 165 sk 60/40 39ack  
290 gel  
 COMMON @  
 POZMIX @  
 GEL @  
 CHLORIDE @  
 ASC @

DISPLACEMENT Fresh water 13.82661

EQUIPMENT  
 PUMP TRUCK CEMENTER Randy  
 # 366 HELPER Wayne  
 BULK TRUCK  
 # 341 DRIVER Oenas  
 BULK TRUCK  
 # DRIVER

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 KCC WICHITA  
 HANDLING @  
 MILEAGE @  
 TOTAL

REMARKS:  
On location safety meeting Rig up  
Pipe on bottom broke circulation with Rig  
Spbl fwi ahead mixed cement shutdown  
Released plug Displaced with FA  
Shutdown  
shut in  
Cement did circulate 19.14 sk to pit  
Rig down

SERVICE  
 DEPTH OF JOB 232  
 PUMP TRUCK CHARGE  
 EXTRA FOOTAGE @  
 MILEAGE @  
 MANIFOLD @  
 @  
 @

CHARGE TO: American Warrior  
 STREET  
 CITY STATE ZIP

TOTAL  
 PLUG & FLOAT EQUIPMENT

*Thank you!*

1-8 5/8 wooden Plug @  
 @  
 @  
 @  
 @  
 TOTAL

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)  
 TOTAL CHARGES  
 DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME Scott Eland  
 SIGNATURE Scott Eland