

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

OPERATOR: License # 4058  
Name: American Warrior, Inc.  
Address 1: PO Box 399  
Address 2: \_\_\_\_\_  
City: Garden City State: KS Zip: 67846 + 0399  
Contact Person: Scott Corsair  
Phone: ( 785 ) 398-2270  
CONTRACTOR: License # 33323  
Name: Petromark Drilling, LLC  
Wellsite Geologist: Scott Corsair  
Purchaser: NCRA

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
11/14/2007      11/21/2007      07/07/2008  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 135-24711 -0000  
Spot Description: 120' W S/2 NW NE  
SW SW NW NE Sec. 11 Twp. 20 S. R. 21  East  West  
990 Feet from  North /  South Line of Section  
2100 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ness  
Lease Name: Shank Well #: 2-11  
Field Name: Wildcat  
Producing Formation: Mississippian  
Elevation: Ground: 2261' Kelly Bushing: 2267'  
Total Depth: 4421' Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at: 215 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1480 Feet  
If Alternate II completion, cement circulated from: 1480  
feet depth to: Surface w/ 130 sx cmt.

**Drilling Fluid Management Plan** AH II NCR 11-16-09  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 42,000 ppm Fluid volume: 300 bbls  
Dewatering method used: evaporate  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Petroleum Engineer Date: 10/05/2009  
Subscribed and sworn to before me this 5th day of October,  
20 09  
Notary Public: Denise Corsair  
Date Commission Expires: 8-15-12

NOTARY PUBLIC - State of Kansas  
DENISE CORSAIR  
My Appt. Exp. 8-15-12

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**NOV 05 2009**  
**KCC WICHITA**

Operator Name: American Warrior, Inc. Lease Name: Shank Well #: 2-11  
 Sec. 11 Twp. 20 S. R. 21  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Dual Receiver Cement Bond**

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
	Name Top Datum	
	Anhydrite 1473 +794	
	Heebner 3799 -1532	
	Lansing 3844 -1577	
	BKC 4170 -1903	
	Ft. Scott 4332 -2065	
	Cherokee 4346 -2079	
	Mississippian 4410 -2143	

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	215'	60/40 poz	175	3% CC
Production	7 7/8"	5 1/2"	15.5	4419'	EA-2	150	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-1480'	SMD	130	

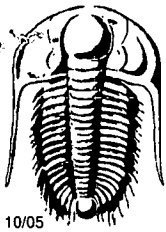
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4416.5-4420.5'		

TUBING RECORD: Size: 2 3/8" Set At: 4394' Packer At: NA Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. 07/07/2008 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours: Oil 20 Bbls. Gas 0 Mcf Water 0 Bbls. Gas-Oil Ratio 0 Gravity 40

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4416.5-4419' Perf</u> <u>4419-4421' Open hole</u>
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# TRILOBE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

30434

## Test Ticket

Well Name & No. Shank #2-11 Test No. 1 Date 11-20-07  
 Company American Warrior Inc Zone Tested Miss  
 Address Box 399 Garden City Ks. 67846 Elevation 2267 KB 2261 GL  
 Co. Rep / Geo. SCOTT Corsair Rig Petromark #1  
 Location: Sec. 11 Twp. 20 Rge. 21 Co. Ness State Ks  
 Comment: \_\_\_\_\_ Release date / time: \_\_\_\_\_

Interval Tested 4412 ——— 4420 Initial Str Wt./Lbs. 40,000 Unseated Str Wt./Lbs. 40,000  
 Anchor Length 8' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 50,000  
 Top Packer Depth 4407 Tool Weight 2000  
 Bottom Packer Depth 4412 Hole Size 7 7/8" Rubber Size 6 3/4"  
 Total Depth 4420 Wt. Pipe Run \_\_\_\_\_ Drill Collar Run \_\_\_\_\_  
 Mud Wt. 9 LCM \_\_\_\_\_ Vis. 50 WL 8 Drill Pipe Size 4.5XH Ft. Run 4391  
 Blow Description I.F. Weak - building to 1 1/2"

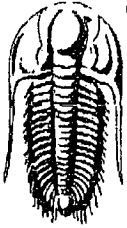
E.F. Weak - building to 3/4"

Recovery - Total Feet 160 GIP \_\_\_\_\_ Ft. in DC \_\_\_\_\_ Ft. in DP 160  
 Rec. 100 Feet of CO %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water \_\_\_\_\_ %mud \_\_\_\_\_  
 Rec. 60 Feet of MCO %gas 60 %oil \_\_\_\_\_ %water 40 %mud \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_ %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water \_\_\_\_\_ %mud \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_ %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water \_\_\_\_\_ %mud \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_ %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water \_\_\_\_\_ %mud \_\_\_\_\_  
 BHT 122 °F Gravity \_\_\_\_\_ °API D @ \_\_\_\_\_ °F Corrected Gravity 34 °API  
 RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery \_\_\_\_\_ Chlorides 7300 ppm System

	AK-1	Alpine			
(A) Initial Hydrostatic Mud	<u>2313</u>	PSI	Recorder No.	<u>8368</u>	Test _____
(B) First Initial Flow Pressure	<u>15</u>	PSI	(depth)	<u>4413</u>	Jars <u>X</u>
(C) First Final Flow Pressure	<u>48</u>	PSI	Recorder No.	<u>6741</u>	Safety Jt. <u>X</u>
(D) Initial Shut-In Pressure	<u>1330</u>	PSI	(depth)	<u>4414</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>49</u>	PSI	Recorder No.	_____	Sampler _____
(F) Second Final Flow Pressure	<u>72</u>	PSI	(depth)	_____	Straddle _____
(G) Final Shut-In Pressure	<u>1325</u>	PSI	Initial Opening	<u>45</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2190</u>	PSI	Initial Shut-In	<u>30</u>	Shale Packer _____
			Final Flow	<u>30</u>	Ruined Packer _____
			Final Shut-In	<u>30</u>	Mileage <u>116 RT</u>
			T-On Location	<u>09:50</u>	Sub Total: _____
			T-Started	<u>10:20</u>	Std. By <u>RECEIVED</u>
			T-Open	<u>12:25</u>	Acc. Chg: <u>NOV 05 2009</u>
			T-Pulled	<u>14:40</u>	Other: _____
			T-Out	<u>16:24</u>	Total: <u>KCC WICHITA</u>

Approved By \_\_\_\_\_  
 Our Representative Dan Rangle

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

American Warrior Inc  
Box 399  
Garden City Ks 67846  
ATTN: Cecil O'Brate

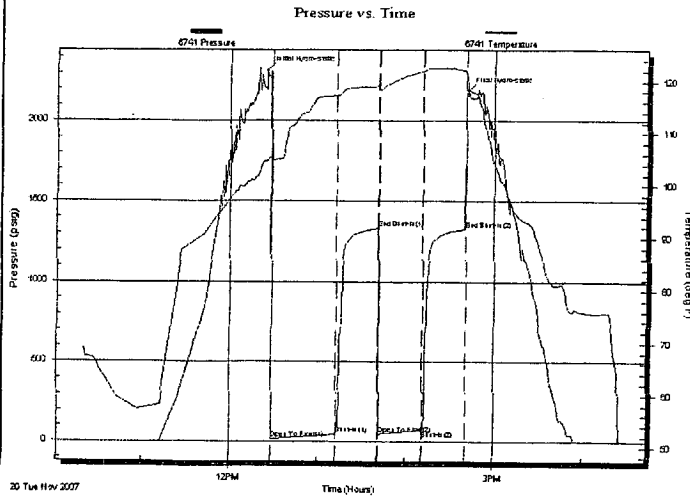
**Shank # 2-11**  
**11-20-21-Ness-Ks**  
Job Ticket: 30434      DST#: 1  
Test Start: 2007.11.20 @ 10:20:21

## GENERAL INFORMATION:

Formation: Miss  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 12:28:11  
Time Test Ended: 16:24:51  
Test Type: Conventional Bottom Hole  
Tester: Dan Bangle  
Unit No: 38  
Interval: 4412.00 ft (KB) To 4420.00 ft (KB) (TVD)  
Reference Elevations: 2267.00 ft (KB)  
Total Depth: 4420.00 ft (KB) (TVD)      2261.00 ft (CF)  
Hole Diameter: 7.88 inches Hole Condition: Good      KB to GR/CF: 6.00 ft

**Serial #: 6741**      **Outside**  
Press@RunDepth: 72.87 psig @ 4414.00 ft (KB)      Capacity: 7000.00 psig  
Start Date: 2007.11.20      End Date: 2007.11.20      Last Calib.: 2007.11.20  
Start Time: 10:20:21      End Time: 16:24:51      Time On Btm: 2007.11.20 @ 12:25:31  
Time Off Btm: 2007.11.20 @ 14:41:21

TEST COMMENT: IF-Weak building to 1 1/2"  
FF-Weak building to 3/4"



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2313.63	104.65	Initial Hydro-static
3	15.95	105.02	Open To Flow (1)
47	48.06	117.25	Shut-In(1)
76	1330.26	119.11	End Shut-In(1)
76	49.54	118.42	Open To Flow (2)
106	72.87	121.99	Shut-In(2)
135	1325.37	122.11	End Shut-In(2)
136	2190.05	119.28	Final Hydro-static

## Recovery

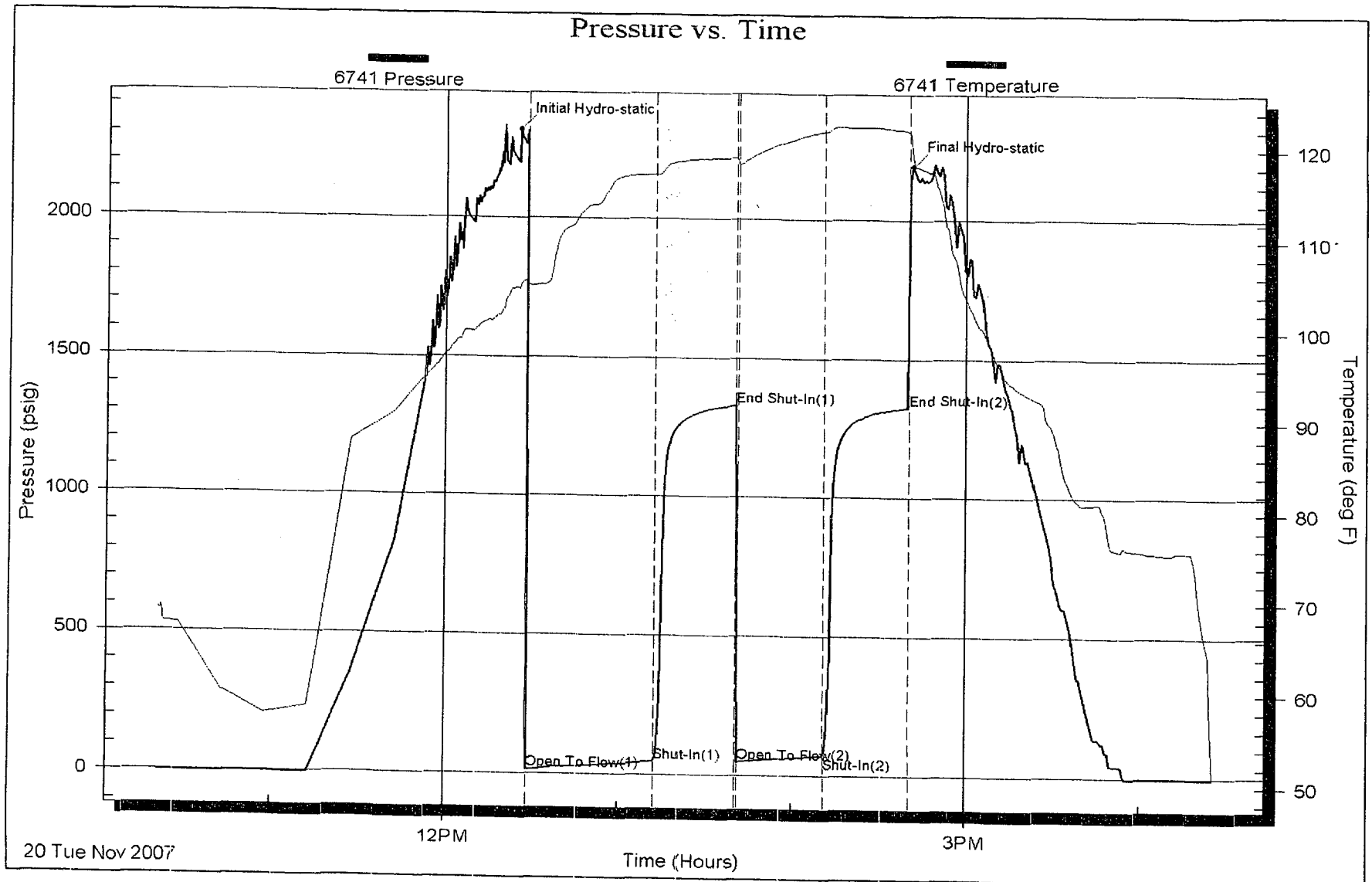
Length (ft)	Description	Volume (bbl)
100.00	CO	1.40
60.00	MCO 60%o 40%m	0.84

## Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (MMcf/d)

**RECEIVED**  
**NOV 05 2009**

**KCC WICHITA**





CHARGE TO:  
**American Warrior Inc**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
 No 13583

PAGE 1 OF 1

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. 2-11	LEASE SHAWK	COUNTY/PARISH NESS	STATE KS	CITY	DATE 11-29-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H-D	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUATON	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMUT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION BAZELUS - 4E 9S 1/2E S200		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #104	30	ME	4	00	120.00
577		1			PUMP SERVICE	1	JOB	850	00	850.00
105		1			PORT COLLAR OPENING TOOL	1	JOB	400	00	400.00
330		1			SWIFT MULTI-ACCESS STANDARD	130	SKS	14	50	1885.00
276		1			FLOCCS	44	QRS	1	25	55.00
290		1			D-AND	2	GAL	32	00	64.00
581		1			SERVICE CHARGE CEMUT	175	SKS	1	10	192.50
583		1			DRYAGE	17384	QRS	260.76	TM	260.76

RECEIVED  
 NOV 05 2009  
 KCC WICHITA

**LEGAL TERMS:** Customer hereby acknowledges and agrees to terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED: 11-29-07  
 TIME SIGNED: 1030  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3827.26
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **WAYNE WILSON**  
 APPROVAL:

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 11-29-07 PAGE NO. 1

CUSTOMER American Warrick Inc WELL NO. 2-11 LEASE SHANK JOB TYPE CEMENT PORT COLLAR TICKET NO. 13583

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							ON LOCATION
								KCC WICHITA NOV 05 2009 RECEIVED 2 3/8 x 5 1/2 PORT COLLAR = 1 1/8"
	1530				✓		1000	PSI TEST CASING - HELD
	1535	3	2	✓		350		OPEN PORT COLLAR - ZNJ RATE
	1540	4 1/2	72	✓		500		MIX CEMENT 130 SKS SMA
	1555	4	5	✓		600		DISPLACE CEMENT
	1605			✓		1000		CLOSE PORT COLLAR - PSI TEST - HELD
								CALCULATED 10 SKS CMT TO PET
	1615	3 1/2	25	✓		400		RUN 4 JIS - CALCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1700							JOB COMPLETE
								THANK YOU WAYNE BRETT, ROB



CHARGE TO: AMERICAN WARRIOR INC
ADDRESS
CITY, STATE, ZIP CODE

TICKET

№ 13577

PAGE	OF
1	2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 2-11	LEASE SHANK	COUNTY/PARISH NESS	STATE KS	CITY	DATE 11-21-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PETROMARK DRIG #1	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRING	WELL PERMIT NO.	WELL LOCATION BAZZE KS - 4E, 8S, 1/2E, SS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 104	30	MC	4.00		120.00
578		1			PUMP SERVICE	1	JOB	1250.00	4420 FT	1250.00
221		1			LIQUID KCL	2	GAL	26.00		52.00
281		1			MUDFLUSH	500	GAL	.75		375.00
402		1			CENTRALIZERS	6	EA	95.00	5 1/2"	570.00
403		1			CSMWT BASKETS	2	EA	290.00		580.00
404		1			PORT COLLAR TOP JT # 73	1	EA	2300.00	1440 FT	2300.00
406		1			LATCH DOWN PLUG - RAFFICE	1	EA	235.00		235.00
407		1			INSERT FLOAT SHOE W/AUTO FCL	1	EA	310.00		310.00
580		1			ADDITIONAL HOURS	2	HRS	150.00		300.00

RECEIVED  
 NOV 05 2009  
 KCC WICHITA

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED: 11-21-07      TIME SIGNED: 0200       A.M.       P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	6092.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				TAX	
<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
WAVE WILSON

APPROVAL

Thank You!





PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13577

CUSTOMER: AMERICAN WAREHOSE INC  
WELL: SHANK 2-11  
DATE: 11-21-07  
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DE			QTY	UM	QTY	UM		
325		1				STANDARD CMNT	EA	2			12.00	1800.00
276		1				FLOCELE					1.25	47.50
283		1				SALT					.20	150.00
284		1				CALSEAL					30.00	210.00
285		1				CFR-1					4.00	400.00
290		1				D-AND					32.00	64.00
581		1				SERVICE CHARGE					1.10	165.00
583		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES			1.00	235.32
							15688	30				235.32

RECEIVED  
 NOV 05 2009  
 KCC WICHITA

CONTINUATION TOTAL 3071.82

**JOB LOG**

**SWIFT Services, Inc.**

DATE 11-21-07 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR, INC. WELL NO. 2-11 LEASE SHANK JOB TYPE 5/2 LONGSTRING TICKET NO. 13577

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0200							ON LOCATION
	0230							START 5/2" CASING IN WELL
								KCC WICHTA
								NOV 05 2009
								RECEIVED
								TD- 4420 SET = 4419
								TP- 4423 5/2 #/PS 15.5
								SJ- 42.64
								CENTRALIZERS - 1, 2, 5, 6, 7, 72
								CMT BSKTS - 7, 73
								PORT COLLAR = 1440 TOP JT # 73
	0440							DROP BALL - CIRCULATE
	0515	6	12				450	PUMP 500 GAL MUDFLUSH
	0517	6	20				450	PUMP 20 BBL KCL-FLUSH
	0522		11					PLUG RH
	0525	4 1/2	36				300	MIX CEMENT - 150 SPS EA-2
	0536							WASH OUT PUMP - LINES
	0538							RELEASE LATCH DOWN PLUG
	0540	7	0					DESPACE PLUG
	0555	6 1/2	104.2				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	0557							OK RELEASE PSE - HELD
								WASH TRUCK
	0700							JOB COMPLETE
								THANK YOU
								WAVE, BRETT, RYAN

Customer <i>American Warrior</i>	Lease No.	Date <i>11-14-09</i>
Lease <i>CHANK</i>	Well # <i>2-11</i>	
Field Order # <i>20197</i>	Station <i>1175</i>	Casing <i>2 7/8</i> Depth <i>215</i>
Type Job <i>Well Packer / Acid</i>	Formation <i>CNW</i>	County <i>Miss</i> State <i>KS</i>
		Legal Description <i>11-20-21</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>2 7/8</i>	Tubing Size	Shots/Ft		Acid <i>175 gal - 60/100</i>	RATE	PRESS	ISIP	
Depth <i>215</i>	Depth	From	To	Pre Pad <i>1/2 3/8 CC</i>	Max <i>(1.2 5417/gal)</i>	5 Min.		
Volume <i>10.2</i>	Volume	From	To	Pad <i>mixed @ 14.7"</i>	Min <i>(9.71 gal/hr)</i>	10 Min.		
Max Press <i>3000</i>	Max Press	From	To	Frac	Avg	15 Min.		
Well Connection <i>3</i>	Annulus Vol.	From	To		HHP Used	Annulus Pressure		
Plug Depth <i>170</i>	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume	Total Load		

Customer Representative \_\_\_\_\_ Station Manager *JERRY BENNETT* Treater *GARRY HWAIDHRIE*

Service Units	<i>11880</i>	<i>19527</i>	<i>19543</i>	<i>11717</i>	<i>11708</i>				
Driver Names	<i>Berry</i>	<i>Cody</i>	<i>Cody</i>	<i>Tracy</i>	<i>Tracy</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:20</i>					<i>Arrive on Loc.</i>
<i>11:25</i>					<i>Rig up Trucks &amp; Equip.</i>
<i>11:30</i>					<i>Working on bottom</i>
<i>11:35</i>					<i>Circulate Well</i>
<i>11:40</i>	<i>0</i>	<i>2000</i>	<i>—</i>	<i>—</i>	<i>Test Lines</i>
<i>11:45</i>	<i>10</i>		<i>39</i>	<i>4.5</i>	<i>Pump Cement 175 gal @ 14.7"</i>
<i>11:50</i>					<del>175 gal @ 14.7"</del>
<i>11:55</i>			<i>10.2</i>	<i>5.5</i>	<i>Verify Cement @ 1" water</i>
<i>12:00</i>				<i>2</i>	<del>10.2</del> <i>Stop Pump Perfect Displ.</i>
<i>12:05</i>					<del>10.2</del> <i>Shut in Well</i>
<i>12:10</i>					<i>Rig down Equipment &amp; Trucks</i>
<i>12:15</i>					<i>Leave Loc.</i>

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KCC WICHITA

*Left @ 2 7/8" Swedge & 2" Low Torque on Loc.*

# BASIC

energy services, L.P.

**FIELD ORDER** 20182

Subject to Correction

CHARGE	Date	Customer ID	Lease	Well #	Legal
	11/14/07		SHANK	2-11	11-70-21
			County	State	Station
			Ness	KS	1445
	AMERICAN WARRIOR	Depth	Formation	Shoe Joint	
		215		45'	
		Casing	Casing Depth	TD	Job Type
		9 5/8"	215'	215	Surface (NW)
		Customer Representative	Treater		
			HARRY HUNDRIE'S		

AFE Number	PO Number	Materials Received by
		X [Signature]

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib	D103	175 sx	60/40 Poz		
Lib	C310	453 lb	Calcium Chloride		
Lib	F163	1 EA	WOODEN Cement Plug, 9 5/8"		
Lib	E100	240 mi	Heavy Vehicle Mileage 1-Way		
Lib	E107	175 SX	Cement Service Charge		
Lib	E104	406 TM	Bulk Delivery per ton Mile		
Lib	R200	1 EA	Casing Cement Pumper		
Lib	E101	120 mi	Pick-up Mileage 1-Way		
Lib	E891	1 EA	Service Supervisor		
Lib	R701	1 EA	Cement Head Rental		
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KCC WICHITA					
Discounted Total					
Plus TAX					
					11 5701.33

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