

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

[Handwritten signature]

OPERATOR: License # 4058

Name: American Warrior, Inc.

Address 1: PO Box 399

Address 2: _____

City: Garden City State: KS Zip: 67846 + 0399

Contact Person: Scott Corsair

Phone: (785) 398-2270

CONTRACTOR: License # 33323

Name: Petromark Drilling, LLC

Wellsite Geologist: Jason Alm

Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SIOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

05/12/2009 05/19/2009 07/17/2009

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24897-0000

Spot Description: 180' N & 60' E SW SW NE

NE SW SW NE Sec. 13 Twp. 20 S. R. 21 East West

2130 Feet from North / South Line of Section

2250 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ness

Lease Name: T Isern Well #: 2-13

Field Name: Bernice

Producing Formation: Mississippian

Elevation: Ground: 2221' Kelly Bushing: 2227'

Total Depth: 4384' Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at: 223 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1420 Feet

If Alternate II completion, cement circulated from: 1420

feet depth to: Surface w/ 175 sx cmt.

Drilling Fluid Management Plan AH II N42 11-16-09
(Data must be collected from the Reserve Pit)

Chloride content: 42,000 ppm Fluid volume: 300 bbls

Dewatering method used: evaporate

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

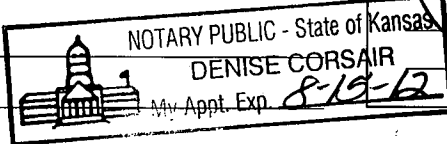
Title: Petroleum Engineer Date: 10/13/2009

Subscribed and sworn to before me this 13th day of October

20 09

Notary Public: [Signature]

Date Commission Expires: 8-15-12



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
NOV 05 2009

Operator Name: American Warrior, Inc. Lease Name: T Isern Well #: 2-13
 Sec. 13 Twp. 20 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1427</td> <td>+800</td> </tr> <tr> <td>Heebner</td> <td>3748</td> <td>-1521</td> </tr> <tr> <td>Lansing</td> <td>3797</td> <td>-1569</td> </tr> <tr> <td>BKC</td> <td>4129</td> <td>-1902</td> </tr> <tr> <td>Ft. Scott</td> <td>4291</td> <td>-2064</td> </tr> <tr> <td>Cherokee</td> <td>4310</td> <td>-2083</td> </tr> <tr> <td>Mississippian</td> <td>4372</td> <td>-2145</td> </tr> </table>	Name	Top	Datum	Anhydrite	1427	+800	Heebner	3748	-1521	Lansing	3797	-1569	BKC	4129	-1902	Ft. Scott	4291	-2064	Cherokee	4310	-2083	Mississippian	4372	-2145
Name	Top	Datum																							
Anhydrite	1427	+800																							
Heebner	3748	-1521																							
Lansing	3797	-1569																							
BKC	4129	-1902																							
Ft. Scott	4291	-2064																							
Cherokee	4310	-2083																							
Mississippian	4372	-2145																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	223'	Common	150	2% gel 3% CC
Production	7 7/8"	5 1/2"	15.5	4380'	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-1420'	SMD	175	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4372.5-4383.5'		

TUBING RECORD:	Size: 2 3/8"	Set At: 4380'	Packer At: NA	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 07/17/2009	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 25	Gas Mcf	Water Bbls. 25	Gas-Oil Ratio	Gravity 34
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 4372.5-4380' Perf 4380-4383.5' Open hole
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CHARGE TO:
 AMERICAN WARRIOR INC.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 N2 16357

PAGE 1 OF 1

SERVICE LOCATIONS
 1. 1255 CITY KS
 WELL/PROJECT NO. 2-13
 LEASE T ISEAN
 COUNTY/PARISH NESS CO.
 STATE KS
 CITY RAZINE KS
 DATE 052209
 OWNER
 2. TICKET TYPE SERVICE SALES
 CONTRACTOR HD
 RIG NAME/NO. #5
 SHIPPED VIA 43.95.13E, S.2N10
 DELIVERED TO
 ORDER NO.
 3. WELL TYPE DEL WELL
 WELL CATEGORY DEVELOPMENT
 JOB PURPOSE PROD COLLAR
 WELL PERMIT NO.
 WELL LOCATION sec 13 1/4 - T205 - R21W
 4. REFERRAL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE 110	1	@	30 ml	5.00	150.00
576		1			Pump Charge	1	@		1100.00	1100.00
581		1			SERVICE CHARGE CEMENT	175	SKS		1.50	262.50
582		1			MINIMUM DRYWALL CHARGE	1	@		250.00	250.00
330		1			SMD CEMENT	175	SKS		14.00	2450.00
776		1			FLOCS	50	lbs		1.50	75.00
290		1			D-ASP	2	gal		35.00	70.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 052209
 TIME SIGNED 10:20
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4357.50
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND.				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
 DUSTY D. FUNK
 APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 052209 PAGE NO. 1

CUSTOMER *American Waxing Inc.* WELL NO. *2-13* LEASE *T I SERA* JOB TYPE *PORT COLLAR* TICKET NO. *16357*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							DU LOCATION PORT COLLAR 1420 2 3/8 x 5 1/2 TUBING 5.4954 C.S. ANN. 25.986 5 1/2 x 7 7/8 Hole ANN. 43.878
	0910		2		✓		1000	TEST
	0918	3.25	2		✓		950	OPEN PORT COLLAR
	0920	4.0	2.1	✓	1	350		START PUMPING 11.2 161/gal CEMENT
	0922	4.3	8.5	✓		350		CIRCULATING
	0942	4.0	72	✓		450		CIRCULATED CEMENT 10505 TO BIT
	0944	D	76	✓		450		
	0948			✓		1000		CLOSE PORT COLLAR & TEST
								WASH UP
								RIG DOWN
								TICKETS
	1030							JOB COMPLETED
								THANK YOU DUSTY, BRETT & DAVE

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CHARGE TO:
Amerzon Warrick Inc.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 16256

PAGE 1 OF 2

SERVICE LOCATIONS 1. Ness, KS	WELL/PROJECT NO. 2-13	LEASE T. IERN	COUNTY/PARISH NESS	STATE KS	CITY	DATE 5-19-09	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PETROMARK DRIG #1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUNTOW	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRENG	WELL PERMIT NO.	WELL LOCATION BAZINE, KS - 4E 9S 1 1/2 F SS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	30		ME		5.00	150.00
578		1			PUMP CHARGE	1		JOB	4380 FT	1400.00	1400.00
221		1			LIQUID KCL	2		GAL		25.00	50.00
281		1			MUDFLUSH	500		GAL		1.00	500.00
402		1			CENTRALIZERS	5		EA	5 1/2"	55.00	275.00
403		1			CEMENT BASKETS	2		EA		180.00	360.00
404		1			PORT COLLAR TOBIT # 73	1		EA	1420 FT	1900.00	1900.00
406		1			LATCH DOWN PLUG - RAFFLE	1		EA		225.00	225.00
407		1			INSERT FLOAT SHOE w/ AUTO FILL	1		EA		275.00	275.00
419		1			ROTATING HEAD RETAIL	1		JOB		150.00	150.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: 5-19-09 TIME SIGNED: 1030
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5135.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3785.79
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Wade Wilson* APPROVAL:

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 16256

CUSTOMER: AMERITA WOODTOP INC
WELL: T. TSEDA 2-13
DATE: 5-19-09
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE	AMOUNT
		LOG	ACCT.	DEF.			QTY	U/M		
325		1				STANDARD CEMENT EA-2	175	SYS	11.00	1925.00
276		1				FLOCELE	444	URS	1.50	666.00
283		1				SALT	900	URS	.15	135.00
284		1				CALSEAL	8	SYS	30.00	240.00
292		1				HALAD-322	125	URS	6.50	812.50
290		1				D-ADR	2	Gal	35.00	70.00
581		1				SERVICE CHARGE		CUBIC FEET		
							175		1.50	262.50
583		1				MILEAGE CHARGE		TON MILES		
						TOTAL WEIGHT	18319	LOADED MILES	30	
							274.79		1.00	274.79

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CONTINUATION TOTAL 3785.79

JOB LOG

SWIFT Services, Inc.

DATE 5-19-09 PAGE NO. 1

CUSTOMER AMERTON WOODCO INC WELL NO. 2-13 LEASE T. ISERN JOB TYPE 5/2 LONGSTRING TICKET NO. 16256

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)		PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
					T	C	TUBING	CASING	
	1030								ON LOCATION
	1045								START 5/2" CASING WELL
									TD - 4381 SETC 4380
									TP - 4385 5/2" 15.5
									ST - 42.20
									CENTRAIZERS - 1, 2, 3, 4, 72
									CMY BSKTS - 5, 73
									PORT COLLAR = 1420 TOP JT # 73
	1215								DROP BALL - CIRCULATE
	1253	6	12					450	PUMP 500 GAL MUD FLUSH
	1255	6	20					450	PUMP 20 BRIS KCL-FLUSH
	1300		7						PLUG RH (30 SKS) XXXX
	1305	4 1/4	35					300	MAX CEMENT - 1 1/2 SKS EA-2 = 15.5 PAG
	1312								WASH OUT PUMP - LEVES
	1314								RELEASE CATCH DOWN PLUG
	1315	7	0						DISPLACE PLUG
	1330	6 1/2	103.4					1500	PLUG DOWN - PSE UP CATCH IN PLUG
	1332								OK RELEASE PSE - HELD
									WASH TRUCK
									JOB COMPLETE

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THANK YOU
WAYNE BRETT, DAVE



CHARGE TO: *American Warrior Inc*

ADDRESS:

CITY, STATE, ZIP CODE:

TICKET
No 15944

PAGE 1 OF 1

1. <i>Hayes, Ks.</i>	WELL/PROJECT NO. <i>2-13</i>	LEASE <i>T15000</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>Ks</i>	CITY	DATE <i>5-12-09</i>	OWNER <i>Same</i>
2. <i>Ness City, Ks.</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Patio Mark #1</i>	RIG NAME/NO.	SHIPPED VIA <i>PT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Concret Surface Pipe</i>	WELL PERMIT NO.	WELL LOCATION		
4.	INVOICE INSTRUCTIONS						
REFERRAL LOCATION		INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>75</i>		<i>1</i>			<i>MILEAGE #111</i>	<i>25</i>	<i>mi</i>			<i>5.00</i>	<i>125.00</i>
<i>5765</i>		<i>1</i>			<i>Pump Charge (shallow surface)</i>	<i>1</i>	<i>ea</i>			<i>750.00</i>	<i>750.00</i>
<i>325</i>		<i>2</i>			<i>Standard Cement</i>	<i>160</i>	<i>skt</i>			<i>9.00</i>	<i>1440.00</i>
<i>275</i>		<i>2</i>			<i>Calcium Chloride</i>	<i>5</i>	<i>skt</i>			<i>35.00</i>	<i>175.00</i>
<i>277</i>		<i>2</i>			<i>Bestsite gel</i>	<i>3</i>	<i>skt</i>			<i>20.00</i>	<i>60.00</i>
<i>551</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>160</i>	<i>skt</i>			<i>1.50</i>	<i>240.00</i>
<i>552</i>		<i>2</i>			<i>Minimum Drayage</i>	<i>1</i>	<i>ea</i>			<i>250.00</i>	<i>250.00</i>

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED *5-12-09* TIME SIGNED *2:45* A.M. P.M.

REMIT PAYMENT TO:

 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>3040.00</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korb* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-12-09 PAGE NO. 7

CUSTOMER Americas Warrior Inc

WELL NO. 2-13

LEASE T Isorn

JOB TYPE Cement Surface

TICKET NO. 15744

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2230							on loc set up Trks
								8 1/2" x 24" x 223'
	2305	4	0				100	start cement
		4	39/0				100	End Cement / start Displacement
	2320		13				150	Cement Displaced to 200'
							100	S.I.
Circ 30 strokes to pit								
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<p>Thank you</p> <p>Nick, Josh F, & Scott</p>								

Geological Report

American Warrior, Inc.
T. Isern #2-13
2130' FNL & 2250' FEL
Sec. 13 T20s R21w
Ness County, Kansas



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American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
T. Isern #2-13
2130' FNL & 2250' FEL
Sec. 13 T20s R21w
Ness County, Kansas
API # 15-135-24897-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: May 12, 2009

Completion Date: May 19, 2009

Elevation: 2221' Ground Level
2227' Kelly Bushing

Directions: Bazine KS, East on Hwy 96 to HH road, south on
HH road to 40 road. West on 40 road 1 1/2 mi.
south into location.

Casing: 223' 8 5/8" surface casing
4380' 5 1/2" production casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: Log-Tech, Inc. "Jason Wellbrock"
CNL/CDL, DIL, MEL, BHCS

Drillstem Tests: One, Trilobite Testing, Inc. "Dan Bangle"

Problems: None

Remarks: None

Formation Tops

	American Warrior, Inc.
	T. Isern #2-13
	Sec. 13 T20s R21w
	2130' FNL & 2250' FEL
Formation	
Anhydrite	1427', +800
Base	1454', +773
Heebner	3748', -1521
Lansing	3797', -1569
BKc	4129', -1902
Pawnee	4266', -2039
Fort Scott	4291', -2064
Cherokee	4310', -2083
Mississippian	4372', -2145
RTD	4379', -2152
LTD	4381', -2154

Sample Zone Descriptions

Mississippian Osage (4372', -2145): Covered in DST #1

Dolo – Δ – Fine sucrosic crystalline with poor vuggy porosity, heavy chert with pinpoint vuggy porosity, light to heavy oil stain and saturation, good show of free oil, light odor, bright yellow cut fluorescents. 38 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Dan Bangle"

DST #1

Mississippian Osage

Interval (4333' - 4379') Anchor Length 46'

IHP	- 2288 #	
IFP	- 45" - B.O.B. 45 min.	38-121 #
ISI	- 45" - Dead	1272 #
FFP	- 45" - Built to 1.5 in.	123-165 #
FSI	- 45" - Dead	1235 #
FHP	- 2189 #	
BHT	- 120°F	

Recovery: 60' GIP
 125' MCO 80% Oil
 140' MCO 60% Oil
 60' OCM 30% Oil

Structural Comparison

Formation	American Warrior, Inc. T. Isern #2-13 Sec. 13 T20s R21w 2130' FNL & 2250' FEL	Pickrell Drilling Isern #1 Sec. 13 T20s R21w C SW NE	Richie Exploration, Inc. Franz #1 Sec. 13 T20s R21w 2200' FSL & 2200' FEL
Anhydrite	1427', +800	1421', +797	1436', +796
Base	1454', +773	NA	NA
Heebner	3748', -1521	3744', -1526	3762', -1530
Lansing	3797', -1569	3796', -1578	3814', -1582
BKc	4129', -1902	NA	NA
Pawnee	4266', -2039	NA	NA
Fort Scott	4291', -2064	4286', -2068	4319', -2087
Cherokee	4310', -2083	4305', -2087	4338', -2106
Mississippian	4372', -2145	4357', -2139	4421', -2189

Summary

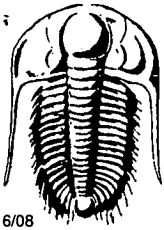
The location for the T. Isern #2-13 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been thoroughly examined the decision was made to run 5 ½ in. production casing to further evaluate the T. Isern #2-13 well.

Recommended Perforations

Mississippian Osage:	(4372' – 4378')	DST #1
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Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

34307

Test Ticket

Well Name & No. T. Isern #2-13 Test No. 1 Date 5-18-09
 Company American Warrior Inc Zone Tested MISS
 Address Box 399 Garden City Ks. 67846 Elevation 2227 KB 2221 GL
 Co. Rep / Geo. Jason Alm Rig Petromark #1
 Location: Sec. 13 Twp. 20 Rge. 21 Co. Ness State Ks
 Comment: _____

Interval Tested 4333 — 4378 Drill Pipe Size 4.5 XH
 Anchor Length 46 Wt. Pipe Run _____
 Top Packer Depth 4328 Drill Collar Run 121
 Bottom Packer Depth 4333 Ft. Run 4199
 Total Depth 4378 Recorder #(s) 8372 - 8520
 Blow Description I.F. Weak - building to Fair B-B in 45 min.

FF. Weak - building to 1 1/2"

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>325</u>	<u>60</u>	<u>121</u>	<u>204</u>
Rec. <u>125</u>	Feet of <u>MCO</u>	%gas <u>80</u> %oil _____	%water <u>20</u> %mud _____
Rec. <u>140</u>	Feet of <u>MCO</u>	%gas <u>60</u> %oil _____	%water <u>40</u> %mud _____
Rec. <u>60</u>	Feet of <u>OCM</u>	%gas <u>30</u> %oil _____	%water <u>70</u> %mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____	%water _____ %mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____	%water _____ %mud _____
BHT <u>119</u>	°F Gravity _____	°API D @ _____	°F Corrected Gravity _____
RW _____ @ _____	°F Chlorides _____	ppm Recovery _____	Chlorides <u>7800</u> ppm System

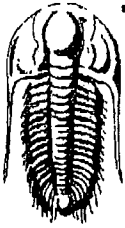
IF <u>45</u>	<input type="checkbox"/> Test _____	<input type="checkbox"/> Sampler _____	<input type="checkbox"/> Day Standby _____
ISI <u>45</u>	<input checked="" type="checkbox"/> Jars <u>X</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Accessibility _____
FF <u>45</u>	<input checked="" type="checkbox"/> Safety Joint <u>X</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Shale Packer _____
FSI <u>45</u>	<input type="checkbox"/> Circ Sub _____	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Ruined Packer _____
T-on Loc <u>16:10</u>	<input type="checkbox"/> Hourly Standby _____	<input type="checkbox"/> Extra Recorder _____	<input type="checkbox"/> Extra Copies _____
T-started <u>17:24</u>	<input checked="" type="checkbox"/> Mileage <u>120 RT</u>	<input type="checkbox"/> Other _____	
T-open <u>19:12</u>			
T-pulled <u>22:12</u>	Sub Total _____	Sub Total _____	Sub Total _____
T-out <u>00:42</u>			Total _____

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TriLOBite Testing, Inc. shall not be liable for damage of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Approved By _____

Our Representative Dan Bangle



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
Box 399
Garden City Ks 67846
ATTN: Cecil O'Brate

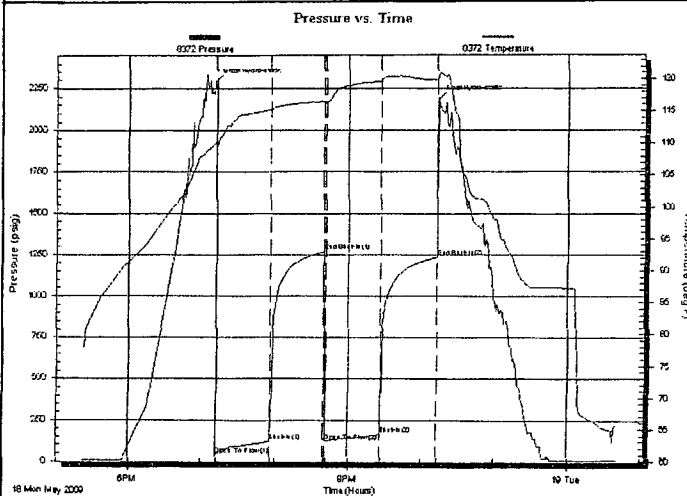
T Isern # 2-13
13-20-21-Ness-Ks
Job Ticket: 34307 DST#: 1
Test Start: 2009.05.18 @ 17:24:02

GENERAL INFORMATION:

Formation: Miss
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 19:13:02
Time Test Ended: 00:42:02
Interval: 4333.00 ft (KB) To 4379.00 ft (KB) (TVD)
Total Depth: 4379.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Dan Bangle
Unit No: 38
Reference Elevations: 2227.00 ft (KB)
2221.00 ft (CF)
KB to GR/CF: 6.00 ft

Serial #: 8372 Inside
Press@RunDepth: 165.14 psig @ 4340.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2009.05.18 End Date: 2009.05.19 Last Calib.: 2009.05.19
Start Time: 17:24:02 End Time: 00:42:02 Time On Btm: 2009.05.18 @ 19:11:32
Time Off Btm: 2009.05.18 @ 22:14:02

TEST COMMENT: IF-Weak building to fair B-B in 45 min
FFWeak building to 1 1/2"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2287.87	109.83	Initial Hydro-static
2	37.68	109.41	Open To Flow (1)
45	121.01	115.14	Shut-In(1)
89	1271.72	116.51	End Shut-In(1)
90	122.85	116.01	Open To Flow (2)
135	165.14	119.65	Shut-In(2)
182	1235.40	119.83	End Shut-In(2)
183	2188.91	120.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	OCM 30%o 70%m	0.30
140.00	MCO 60%o 40%m	1.41
125.00	MCO 80%o 20%m	1.75
0.00	60 GIP	0.00

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

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