

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6142
 Name: Town Oil Company, Inc.
 Address: 16205 West 287th St.
 City/State/Zip: Paola, Kansas 66071
 Purchaser: CMT
 Operator Contact Person: Lester Town
 Phone: (913) 294-2125
 Contractor: Name: Town Oil Company, Inc.
 License: 6142
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-27-09</u>	<u>8-31-09</u>	<u>10-23-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

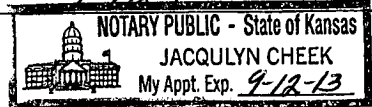
API No. 15 - 121-28710-00-00
 County: Miami
NW - NE SE- SW Sec. 13 Twp. 16 S. R. 21 East West
1080 feet from N (circle one) Line of Section
3285 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Nutt Well #: D-3A
 Field Name: Paola-Rantoul
 Producing Formation: Squirrel
 Elevation: Ground: 1001 est Kelly Bushing: _____
 Total Depth: 700 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 20
 feet depth to surface w/ 3 sx cmt.

Drilling Fluid Management Plan AH II NCR 11-13-09
 (Data must be collected from the Reserve Pit)
 Chloride content 0 ppm Fluid volume 80 bbls
 Dewatering method used Vac Truck
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Town Oil Co., Inc.
 Lease Name: Dorsey License No.: 6142
 Quarter NE Sec. 10 Twp. 16 S. R. 21 East West
 County: Franklin Docket No.: D-26,829

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town
 Title: Agent Date: 10-28-09
 Subscribed and sworn to before me this 28 day of Oct.
 20 09
 Notary Public: Jacquelyn Cheek
 Date Commission Expires: 9-12-13



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 NOV 02 2009

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Operator Name: Town Oil Co., Inc. Lease Name: Nutt Well #: D-3A
 Sec. 13 Twp. 16 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center;">GAMMA RAY NEUTRON COMPLETION LOG</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">SEE ATTACHED LOG</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	7"		20'	Portland	3sx	
Completion	5 5/8"	2 7/8" upset		690'	Portland	100 sx	50/50 Poz Mix 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	658-668 (30 shots)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented So'd Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 231057

Invoice Date: 08/31/2009 Terms: 0/30,n/30

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TOWN OIL COMPANY
16205 W. 287 STREET
PAOLA KS 66071
(785)294-2125

NUTT #D-3A
20171
SW 13-16-21 MI
08/31/2009
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	98.00	9.2500	906.50
1118B	PREMIUM GEL / BENTONITE	268.00	.1600	42.88
4402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00
	Description	Hours	Unit Price	Total
495	CEMENT PUMP	1.00	870.00	870.00
495	EQUIPMENT MILEAGE (ONE WAY)	15.00	3.45	51.75
495	CASING FOOTAGE	685.00	.00	.00
503	MIN. BULK DELIVERY	1.00	296.00	296.00

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Parts:	971.38	Freight:	.00	Tax:	63.63	AR	2252.76
Labor:	.00	Misc:	.00	Total:	2252.76		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Nutt D-3A

LEASE OWNER: Town Oil Company, Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-7	soil/clay	7
11	lime	18
3	shale	21
23	lime	44
26	shale	70
18	lime	88
9	shale	97
15	sand	112
66	sandy shale	178
20	lime	198
14	shaley sand	212
5	sandy lime	217
14	shale	231
7	lime	238
16	shale	254
2	lime	256
4	shale	260
8	sand	268
7	lime	275
3	shale	278
20	shale	298
8	lime	306
25	shale	331
21	lime	352
6	shale	358
2	lime	360
6	shale	366
4	lime	370
5	shale	375
3	lime	378
132	shale	510
6	lime/shale	516
12	shale	528
5	lime	533
5	shale	538
4	shale	542
5	lime	547
23	shale	570

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NOV 02 2009

KCC WICHITA

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"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Nutt D-3A

LEASE OWNER: Town Oil Company, Inc.

WELL LOG (CON'T)

Thickness of Strata	Formation	Total Depth
2	coal	572
5	shale	577
8	lime	585
2	sand	587
12	shale	599
3	lime	602
25	shale	627
2	lime	629
15	shale	644
10	lime	654
4	sandy shale	658
7	sand	665
4	sand	669
31	sandy shale	700 TD

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