

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6931
Name: Bowman Oil Company
Address: 805 Codell Road
City/State/Zip: Codell, Kansas 67663
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Louis "Don" Bowman or William "Bill" Bowman
Phone: (785) 434-2286 M-F
Contractor: Name: American Eagle Drilling, LLC
License: 33493
Wellsite Geologist: Roger L. Moses

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A

Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

July 24, 2009	July 30, 2009	September 3, 2009
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23805-0000
County: Rooks County, Kansas
SE SE NE Sec. 22 Twp. 9 S. R. 19 East West
2970 feet from (S) / N (circle one) Line of Section
430 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Bartos A Well #: #2

Field Name: Jelinek
Producing Formation: Arbuckle
Elevation: Ground: 2156' Kelly Bushing: 2163'
Total Depth: 3623' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 207' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1517' (Port Collar) Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1517' w/ 150 sxs sx cmt.

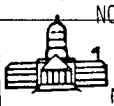
Drilling Fluid Management Plan Alt II NR 11-13-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 40 bbls
Dewatering method used Water was Hauled

Location of fluid disposal if hauled offsite:
Operator Name: Bowman Oil Company
Lease Name: Sutor A #9 SWD License No.: 6931
Quarter NE Sec. 24 Twp. 10 S. R. 20 East West
County: Rooks County, Kansas Docket No.: #D 25,212

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Connie J. Austin
Title: Agent for Bowman Oil Company Date: October 29, 2009
Subscribed and sworn to before me this 29th day of October,
2009.
Notary Public: Jackie J. Langholz
Date Commission Expires: 2-24-2013

NOTARY PUBLIC - State of Kansas
 Jackie J. Langholz
My Appt. Expires 2-24-2013

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Bowman Oil Company Lease Name: Bartos A Well #: #2
 Sec. 22 Twp. 9 S. R. 19 East West County: Rooks County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, and flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic Bond Log Gamma Ray Neutron Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1509'</td> <td>+ 654</td> </tr> <tr> <td>Base of Anhydrite</td> <td>1551'</td> <td>+ 612</td> </tr> <tr> <td>Topeka</td> <td>3121'-3123'</td> <td>- 960</td> </tr> <tr> <td>Heebner</td> <td>3303'-3306'</td> <td>- 1142</td> </tr> <tr> <td>Lansing</td> <td>3343'-3346'</td> <td>- 1182</td> </tr> <tr> <td>Base of Kansas City</td> <td>3560'-3564'</td> <td>- 1399</td> </tr> <tr> <td>Arbuckle</td> <td>3576'-3586'</td> <td>- 1415</td> </tr> <tr> <td>RTD</td> <td>3623'</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1509'	+ 654	Base of Anhydrite	1551'	+ 612	Topeka	3121'-3123'	- 960	Heebner	3303'-3306'	- 1142	Lansing	3343'-3346'	- 1182	Base of Kansas City	3560'-3564'	- 1399	Arbuckle	3576'-3586'	- 1415	RTD	3623'	
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RTD	3623'																														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24# J-55	207'	60/40 Poz	158 sacks	3% CC, 2% Gel
Production	7 7/8"	5 1/2"	15.5# API	3622'	EAL Standard	150 sacks	Flocele, Salt, CFR-1
							& Calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1517'	Standard (Midcon II)	150 sacks	Flocele
		Swift Multi-Density		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	3604'		
1	3605'		
5	3584' - 3586'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	3601'	None		
Date of First, Resumerd Production, SWD or Enhr. September 10, 2009			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	1	N/A	40	N/A	21	

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>			<input type="checkbox"/> Other (Specify)		<input type="checkbox"/> Commingled

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ALLIED CEMENTING CO., LLC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>7-24-09</u>	SEC. <u>22</u>	TWP. <u>9</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION <u>1:15 p.m.</u>	JOB START <u>3:20 p.m.</u>	JOB FINISH <u>4:00 p.m.</u>
LEASE <u>Bartas A</u>	WELL # <u>2</u>	LOCATION <u>Zarrich</u>	<u>1E 1/2N Winto</u>	COUNTY <u>Rooks</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR American Eagle #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 218

CASING SIZE 8 3/8 DEPTH 218.92

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12.98 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 150 sks 60/40 300cc
2% gel

COMMON	<u>90 sks</u>	@ <u>13.50</u>	<u>1215.00</u>
POZMIX	<u>60 sks</u>	@ <u>7.55</u>	<u>453.00</u>
GEL	<u>3 sks</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5 sks</u>	@ <u>51.50</u>	<u>257.50</u>
ASC		@	
	<u>158 sacks</u>	@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>158 sks</u>	@ <u>2.25</u>	<u>355.50</u>
MILEAGE	<u>10^{1/2} sk/mile</u>		<u>790.00</u>
			TOTAL <u>3131.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Larene

BULK TRUCK

377 DRIVER Francisco

BULK TRUCK

DRIVER

REMARKS:

Cement did circulate

SERVICE

DEPTH OF JOB	<u>218.92'</u>		
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>50 miles</u>	@ <u>7.00</u>	<u>350.00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: Bowman oil

STREET _____

CITY _____ STATE _____ ZIP _____

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PLUG & FLOAT EQUIPMENT

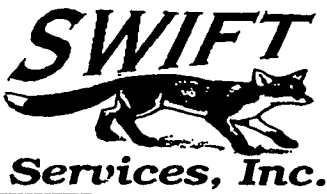
KCC WICHITA

TOTAL 1341.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment

	@		
	@		
	@		
	@		



CHARGE TO: Bowman Oil Co
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

PAGE 1 OF 2

SERVICE LOCATIONS
 1. Hays, Ks.
 2. Ness City, Ks.
 3.
 4.

WELL/PROJECT NO. #A-2 LEASE Bartos COUNTY/PARISH Rocks STATE Ks CITY DATE 7-29-09 OWNER Same

TICKET TYPE SERVICE SALES CONTRACTOR American Eagle #2 RIG NAME/NO. SHIPPED VIA 27 DELIVERED TO Locations ORDER NO.

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Longstring WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #111	46	mi	5	00	200
578		1			Pump Charge (Longstring)	1	ea	3623	1400	1400
221		1			Liquid KCL	2	gal		25	50
281		1			Mud Flush	500	gal		1	500
290		1			D-Air	2	gal		35	70
402		1			Centralizers	6	ea	5 1/2"	55	330
403		1			Baskets	2	ea		180	360
404		1			Port Cellar	1	ea		1900	1900
406		1			L.D. Plug & Baffle	1	ea		225	225
407		1			Insert Float Shoe w/ Pill	1	ea		275	275

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED 7-29-09 TIME SIGNED 1545 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	5310
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	3290
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	8600
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rocks TAX 5.3%	338
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	8938
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					177

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Mike Rorke APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 16099

CUSTOMER Bowman Oil Co. WELL A-1 Bartos DATE 7-29-09 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF				U/M	QTY.	U/M	
325		2				Standard Cement	750	SKS	11 ⁰⁰	1650 ⁰⁰	
328		2				Swift Light	25	SKS	9 ⁰⁰	225 ⁰⁰	
276		2				Flocele	50	#	1 ⁵⁰	75 ⁰⁰	
283		2				Salt	750	#	15	112 ⁵⁰	
284		2				Calsea!	7	SKS	30 ⁰⁰	210 ⁰⁰	
285		2				CFR-1	100	#	4 ⁰⁰	400 ⁰⁰	
581		2				SERVICE CHARGE		CUBIC FEET	1 ⁵⁰	262 ⁵⁰	
583		2				MILEAGE CHARGE		TON MILES	1 ⁰⁰	355 ⁵⁰	
						TOTAL WEIGHT	17790	LOADED MILES			
							40		355.5		

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CONTINUATION TOTAL 3290.50

JOB LOG

SWIFT Services, Inc.

DATE 7-29-09 PAGE NO. 1

CUSTOMER Permian Basin Oil Co. WELL NO. A-2 LEASE Birtos JOB TYPE Logging TICKET NO. 16099

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							on loc w/ FE
								Rig unloading Casing
								RTD 3623'
								5 1/2" x 15.5# x 3626' x 42'
								Cont. 1, 3, 5, 7, 9, 54
								Basket 2, 55
								P.C. 55 @ 1517'
	1120							Start FE unit on replacement str
	1420							Break Circ
	1455	2.5	7					Plug RH 25 sks 3/4 Per 4 1/2 gal
	1500	4	0			150		Start Mud Flush
	1503	4	12/0			150		Start KCL Flush
	1504	5.5	30/0			200		Start Cement 150 sks FA-L
	1511		36					End Cement
								Wash P/L
								Drop LD Plug
	1515	6.5	0			150		Start Displacement
	1524	5	62			200		Catch Cement
	1528		85			600/1300		Land Plug
								Release pressure
								Floater Held
								Thank you
								Nick, Josh P, & Jason P



CHARGE TO: *Bowman Oil*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 NO. 10000
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. *Hays, Ks*
 2. *Ness City, Ks*
 3.
 1. REFERRAL LOCATION

WELL/PROJECT NO. *A #2*
 LEASE *Bartos*
 COUNTY/PARISH *Rooks*
 STATE *Ks*
 CITY
 DATE *8-7-09*
 OWNER

TICKET TYPE
 SERVICE
 SALES
 CONTRACTOR *BREH*
 RIG NAME/NO.
 SHIPPED VIA *CT*
 DELIVERED TO *NE/Zuoych, Ks*
 ORDER NO.

WELL TYPE *oil*
 WELL CATEGORY *in field*
 JOB PURPOSE *Cement Bit Collar 1517*
 WELL PERMIT NO.
 WELL LOCATION

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE #113</i>	<i>40</i>	<i>mi</i>			<i>500</i>	<i>20000</i>
<i>576 D</i>		<i>1</i>			<i>Pump Charge - cost Bit Collar</i>	<i>1</i>	<i>hr</i>	<i>1517</i>	<i>#</i>	<i>1100</i>	<i>110000</i>
<i>290</i>		<i>1</i>			<i>D-Air</i>	<i>2</i>	<i>gal</i>			<i>3500</i>	<i>7000</i>
<i>104</i>		<i>1</i>			<i>Part Collar Test Rental</i>	<i>1</i>	<i>hr</i>			<i>20000</i>	<i>20000</i>
<i>330</i>		<i>2</i>			<i>SMD Cement</i>	<i>1570</i>	<i>SKS</i>			<i>1400</i>	<i>219800</i>
<i>276</i>		<i>2</i>			<i>Flooble</i>	<i>38</i>	<i>lbs</i>			<i>150</i>	<i>5700</i>
<i>581</i>		<i>2</i>			<i>Service Charge Cement</i>	<i>175</i>	<i>SKS</i>			<i>150</i>	<i>26250</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>348.7</i>	<i>TRM</i>	<i>17415</i>	<i>lbs</i>	<i>100</i>	<i>34830</i>

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Don Bowman
 DATE SIGNED *8-7-09* TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>4337.80</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?				TOTAL	<i>4466.43</i>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

Rooks Tax 5.3% *128.63*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Don Bowman* APPROVAL

Thank You!

CUSTOMER: *Baron Oil* WELL NO.: *A#2* LEASE: *Baron* JOB TYPE: *Cement Port Callor* TICKET NO.: *15996*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								<i>In location w/ Port Callor tool</i>
	<i>7:00</i>							<i>Start 2 7/8" Htg tool to PC @ 1517'</i>
								<i>Locate P.C @ 1517'</i>
						<i>800</i>	<i>800</i>	<i>Test PC closed</i>
		<i>3</i>	<i>3</i>			<i>closed</i>	<i>150</i>	<i>open P.C. of inj rate</i>
							<i>closed</i>	<i>Hook to Htg - close Ann</i>
			<i>7</i>					<i>Start Htg ahead</i>
								<i>Have returns - Steel out (sack)</i>
								<i>at 11.2 #/gal</i>
			<i>100</i>					<i>cont circ - 1000 seal using 60 lb to</i>
			<i>75</i>					<i>Fin 25 SKS @ 13" → 30 SK to Fil</i>
								<i>Displ 7 1/2 BBL</i>
						<i>800</i>	<i>closed</i>	<i>close P.C. & test</i>
								<i>Rig run 3 IT</i>
	<i>11:00</i>		<i>225</i>					<i>Run-out Htg above 2-flows</i>
	<i>11:30</i>							<i>Job complete</i>
	<i>12:00</i>							<i>1.5 hrs of Htg exp</i>
								<i>Thanks, Doug & Lane</i>