

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6142
 Name: Town Oil Company, Inc.
 Address: 16205 West 287th St.
 City/State/Zip: Paola, Kansas 66071
 Purchaser: CMT
 Operator Contact Person: Lester Town
 Phone: (913) 294-2125
 Contractor: Name: Town Oil Company, Inc.
 License: 6142
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>9-1-09</u>	<u>9-4-09</u>	<u>10-23-09</u>

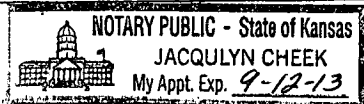
API No. 15-121-28711-00-00
 County: Miami
SW-SE-NE-SW Sec. 13 Twp. 16 S. R. 21 East West
1520 feet from S / N (circle one) Line of Section
3050 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Nutt Well #: E-3
 Field Name: Paola-Rantoul
 Producing Formation: Squirrel
 Elevation: Ground: 1023 Kelly Bushing: _____
 Total Depth: 722 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 21
 feet depth to surface w/ 3 sx cmt.

Drilling Fluid Management Plan AH-I NR 1113-09
 (Data must be collected from the Reserve Pit)
 Chloride content 0 ppm Fluid volume 80 bbls
 Dewatering method used Vac Truck
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Town Oil Company, Inc.
 Lease Name: Dorsey S-1 License No.: 6142
 Quarter NE Sec. 10 Twp. 16 S. R. 21 East West
 County: Miami Docket No.: D-26,829

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town
 Title: Agent Date: 10-28-09
 Subscribed and sworn to before me this 28 day of Oct.
 20 09
 Notary Public: Jacquelyn Cheek
 Date Commission Expires: 9-12-13



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 RECEIVED
 NOV 02 2009

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Operator Name: Town Oil Company, Inc. Lease Name: Nutt Well #: E-3
 Sec. 13 Twp. 16 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center;">GAMMA RAY NEUTRON COMPLETION LOG</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">(SEE ATTACHED LOG)</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	7"		21'	Portland	3	
Completion	5 5/8"	2 7/8"upset		705'	Portland	102	50/50 Poz Mix 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	662-672 (30 shots)			

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production: Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 231199

Invoice Date: 09/15/2009 Terms: 0/30,n/30

Page 1

TOWN OIL COMPANY
16205 W. 287 STREET
PAOLA KS 66071
(785)294-2125

NUTT #E-3
20117
SE 13-16-21 MI
09/04/2009

Part Number	Description	Qty	Unit Price	Total
1118B	PREMIUM GEL / BENTONITE	271.00	.1600	43.36
1124	50/50 POZ CEMENT MIX	100.00	9.2500	925.00
4402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00
Description		Hours	Unit Price	Total
495	CEMENT PUMP	1.00	870.00	870.00
495	EQUIPMENT MILEAGE (ONE WAY)	15.00	3.45	51.75
495	CASING FOOTAGE	705.00	.00	.00
503	MIN. BULK DELIVERY	1.00	296.00	296.00

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Parts:	990.36	Freight:	.00	Tax:	64.87	AR	2272.98
Labor:	.00	Misc:	.00	Total:	2272.98		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

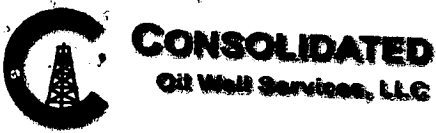
GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 20117
LOCATION Ottawa
FOREMAN Alan Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-4-09	7823	Nutt E3	SE 13	16	31	Mi
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Town Oil			516	Alan M		
MAILING ADDRESS			495	Casey K		
16205 W 287th			503	Chuck L		
CITY	STATE	ZIP CODE				
Paola	KS	66071				

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 720 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 705 DRILL PIPE _____ TUBING _____ OTHER pin @ 700'
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 4.0 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 bpm

REMARKS: Established rate. Mixed & pumped 100# gel to flush hole followed by 102 sx 50/150 poz 2% gel. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Closed valve.

Res water

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	15	MILEAGE		870.00
5402	705'	casing footage		51.75
5407	min	ten miles		296.00
1183	271#	gel		43.36
124	100 sx	50/150 poz		925.00
1402	1	2 1/2 plug		22.00
		<u>WOT# 231199</u>	RECEIVED	
			NOV 02 2009	
			KCC WICHITA	

SALES TAX ESTIMATED TOTAL 64.87
 HORIZION Winter Town TITLE _____ DATE 22.12.98

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Nutt E-3

LEASE OWNER: Town Oil Company, Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-4	soil/clay	4
5	lime	9
6	shale	15
10	lime	25
4	shale	29
22	lime	51
25	shale	76
20	lime	96
89	shale	185
21	lime	206
7	sandy shale	213
8	sand	221
9	shale	230
7	gravel, shale/lime	237
8	lime	245
30	sandy shale	275
6	lime	281
6	shale	287
1	lime	288
17	shale	305
9	lime	314
3	shale	317
13	lime	330
9	shale	339
21	lime	360
4	slate/shale	364
6	lime	370
3	slate/shale	373
4	lime	377
144	shale/slate	521
3	lime	524
21	green shale	545
7	lime	552
31	shale	583
9	lime	592
2	sand	594
11	shale	605

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TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Nutt E-3

LEASE OWNER: Town Oil Co., Inc.

WELL LOG
CON'T

Thickness
of Strata

Formation

Total
Depth

6	lime	611
16	shale	627
1	lime	628
10	shale	638
2	lime	640
7	shale	647
1	lime	648
12	shale	660
2	sand	662
2	sand	664
2	sand	666
9	sand	675
1	sand	676
46	sandy shale	722 TD

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