

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33638

Name: Metro Energy Group, Inc.

Address 1: Southbridge Office Park 1741 East 71 Street

Address 2: \_\_\_\_\_

City: Tulsa State: OK Zip: 74136 + 5 1 0 8

Contact Person: Robert F. Pfannenstiel

Phone: ( 918 ) 392-5678

CONTRACTOR: License # 30141

Name: Summit Drilling Company

Wellsite Geologist: Robert F. Pfannenstiel

Purchaser: Sunoco (Oil) Shawmar Oil & Gas Co. Inc. (Gas)

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW
- Gas     ENHR     SIGW
- CM (Coal Bed Methane)     Temp. Abd.
- Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

02-06-09    2-13-09    3-10-09

Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 115-21403-0000

Spot Description: \_\_\_\_\_

\_\_\_\_\_ C \_\_\_\_\_ SE Sec. 31 Twp. 18 S. R. 04  East  West

1,320 Feet from  North /  South Line of Section

1,320 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Marion

Lease Name: Scully "A" Well #: 1-31

Field Name: Lost Springs

Producing Formation: Mississippian Chat

Elevation: Ground: 1427 Kelly Bushing: 1437

Total Depth: 3010 Plug Back Total Depth: 2926

Amount of Surface Pipe Set and Cemented at: 260 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**    Art I NCR 11-13-09  
(Data must be collected from the Reserve Pit)

Chloride content: 1300 ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: Evaporation and Backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert F. Pfannenstiel

Title: Robert F. Pfannenstiel Date: 11-2-09

Subscribed and sworn to before me this 2nd day of November

2009

Notary Public: Michele Hall

Date Commission Expires: 06/22/2013



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
**NOV 04 2009**

**KCC WICHITA**

Operator Name: Metro Energy Group, Inc. Lease Name: Scully "A" Well #: 1-31  
 Sec. 31 Twp. 18 S. R. 04  East  West County: Marion

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing-Kansas City	1840	-430
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base of Kansas City	2223	-801
List All E. Logs Run:		Mississippian Chat	2403	-933
<b>Compensated Neutron-Density, Dual Induction, Micro Log, Sonic Cement Bond Log</b>		Mississippian Lime	2472	-1035
		Kinderhook Shale	2530	-1093
		Viola Lime	2810	-1373
		Arbuckle Dolomite	2964	-1527

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23#	260' GL	Class "A"	165	3%cc + Flo-Seal
Production	7.875"	5.5"	15.5#	2926.54' GL	Thick Set	170	Kol-Seal + Metasilicate

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
(2spf) (4spf)	2406-2410 and 2428-2434'KB	1500 Gal 15% NE-FE, Frac with 1711 bbls Gelled KCL and 35,250# of 20/40	2406

TUBING RECORD:	Size: <u>2-7/8"</u>	Set At: <u>2468.00</u>	Packer At: <u>N/A</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>Trace</u>	Gas Mcf <u>2</u>	Water Bbls. <u>340</u>	Gas-Oil Ratio

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	<u>2406-2410 &amp; 2428-2434' KB</u>

*Dr. Blanton  
w/ open on  
1/16/08  
KCL*



TICKET NUMBER 20823  
 LOCATION Eureka  
 FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8678

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-7-09	5485	Scully A #1-31	31	18	NE	Marion
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Mesa Energy Group			485	Alan		
MAILING ADDRESS			429	Calin		
1741 E. 21 <sup>st</sup>						
CITY	STATE	ZIP CODE				
Tulsa	OK	74136				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 377' CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 275' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8<sup>lb</sup> SLURRY VOL. \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 15'  
 DISPLACEMENT 16<sup>lb</sup> DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation with 10 bbls Fresh water Mix 16.5 sks Class A Cement with 3% Cacl<sub>2</sub> & 2% Gel 1/4" Flocc. At 14.8<sup>lb</sup>/sk Displace with 16<sup>lb</sup> bbls Fresh water. Shut casing in. Good cement to surface.  
Job Complete Rig down

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	680.00	680.00
5406	60	MILEAGE	3.45	207.00
11043	165 sks	Class A Cement	12.70	2096.50
1102	600 <sup>lb</sup>	Cacl <sub>2</sub> 3%	.71	355.00
1118A	350 <sup>lb</sup>	Gel 2%	.16	56.00
1157	40 <sup>lb</sup>	Flocc 1/4" per/sk	1.97	78.80
5407A	2.75	Tons Mileage Bulk Truck	116	539.40
			RECEIVED	
			NOV 04 2009	
			KCC WICHITA	
			Subtotal	4016.70
			SALES TAX	162.88
			ESTIMATED TOTAL	4179.58

Rev'n 3737

208710

AUTHORIZATION Called by Dan Cox

TITLE Total Pusher Summit Drilling

DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 228710

Invoice Date: 02/09/2009 Terms: 0/30,n/30

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METRO ENERGY GROUP  
1741 E. 71ST STREET  
TULSA OK 74136  
(918)493-2880

SCULLY A 1-31  
20823  
02-07-09

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	12.7000	2095.50
1102	CALCIUM CHLORIDE (50#)	500.00	.7100	355.00
1118A	S-5 GEL/ BENTONITE (50#)	350.00	.1600	56.00
1107	FLO-SEAL (25#)	40.00	1.9700	78.80
Description		Hours	Unit Price	Total
439	TON MILEAGE DELIVERY	465.00	1.16	539.40
485	CEMENT PUMP (SURFACE)	1.00	680.00	680.00
485	EQUIPMENT MILEAGE (ONE WAY)	60.00	3.45	207.00

RECEIVED  
FEB 11 2009  
BY: \_\_\_\_\_

9208  
Cement / services

Parts:	2585.30	Freight:	.00	Tax:	162.88	AR	4174.58
Labor:	.00	Misc:	.00	Total:	4174.58		
Sublt:	.00	Supplies:	.00	Change:	.00		

RFP

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

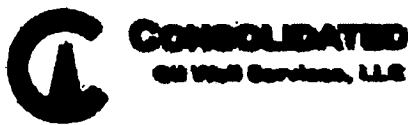
GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



ENTERED

TICKET NUMBER 20831  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-13-09	5485	Scully A #1-31	31	185	04E	DEWELL
CUSTOMER			Summit Drig. Co.			
Mailing Address			TRUCK #	DRIVER	TRUCK #	DRIVER
1741 E. 71 <sup>st</sup>			445	Justin		
CITY	STATE	ZIP CODE	439	CALIN		
Tulsa	OK	74136	437	JIM		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3010 CASING SIZE & WEIGHT 5 1/2 15.50  
 CASING DEPTH 2915 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 2079  
 SLURRY WEIGHT 13.7" SLURRY VOL 53 BBL WATER gal/sk 9" CEMENT LEFT in CASING 35"  
 DISPLACEMENT 69 BBL DISPLACEMENT PSI 900 ~~MAX~~ PSI 1300 Bump Plug RATE 5 BPM

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break circulation w/ 5 BBL fresh water. Pump 15 BBL metasilicate pre flush, 5 BBL water spacer. Mixed 170 SKS Thick Set Cement w/ 5" Kol-Seal /sk @ 13.7"/gal, yield 1.75. Shut down. Wash out pump & lines. Release Plug. Displace w/ 69 BBL fresh water. Final Pumping Pressure 900 PSI. Bump Plug to 1300 PSI. wait 2 minutes. Release Pressure. Float & Plug Held. Good Circulation @ all times while cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	60	MILEAGE	3.45	207.00
1126 A	170 SKS	THICK SET Cement	16.00	2720.00
1110 A	850 "	KOL-SEAL 5" / SK	.39	331.50
1111 A	100 "	Metasilicate Pre Flush	1.70	170.00
5407 A	9.35 TONS	60 miles BULK TRUCK	1.16	650.76
5502 C	6 Hrs	80 BBL VAC TRUCK	94.00	564.00
1123	3000 gals	City water	14.00/1000	42.00
4454	1	5 1/2 LATCH DOWN Plug	228.00	228.00
4159	1	5 1/2 AFU FLOAT SHOE	308.00	308.00
4104	1	5 1/2 Cement BASKET	206.00	206.00
4130	10	5 1/2 x 7 7/8 Centralizers	44.00	440.00
RECEIVED NOV 04 2009 KGC WICHITA				
THANK YOU			Sub Total	6739.26
			SALES TAX	268.13
			ESTIMATED TOTAL	7007.39

Revin 3737

AUTHORIZATION witnessed By Gary Reed

TITLE Well Site Consultant

DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 228777

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Invoice Date: 02/16/2009 Terms: 0/30,n/30 Page 1

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METRO ENERGY GROUP  
1741 E. 71ST STREET  
TULSA OK 74136  
(918)493-2880

SCULLY A 1-31  
20831  
02-13-09

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	170.00	16.0000	2720.00
1110A	KOL SEAL (50# BAG)	850.00	.3900	331.50
1111A	SODIUM METASILICATE	100.00	1.7000	170.00
1123	CITY WATER	3000.00	.0140	42.00
4454	5 1/2" LATCH DOWN PLUG	1.00	228.0000	228.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	309.0000	309.00
4104	CEMENT BASKET 5 1/2"	1.00	206.0000	206.00
4130	CENTRALIZER 5 1/2"	10.00	44.0000	440.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	6.00	94.00	564.00
439 TON MILEAGE DELIVERY	561.00	1.16	650.76
445 CEMENT PUMP	1.00	870.00	870.00
445 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.45	207.00

*9300*

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Parts:	4446.50	Freight:	.00	Tax:	280.13	AR	7018.39
Labor:	.00	Misc:	.00	Total:	7018.39		
Sublt:	.00	Supplies:	.00	Change:	.00		

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*APF*

Signed \_\_\_\_\_ Date \_\_\_\_\_