

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33756
Name: John T. Davis DBA Turtle Oil Co.
Address 1: 1229 Highway 54
Address 2: _____
City: Yates Center State: KS Zip: 66783 + _____
Contact Person: John T. Davis
Phone: (620) 496.6822
CONTRACTOR: License # 32079
Name: Leis Oil Services LLC
Wellsite Geologist: _____
Purchaser: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) 22 Docket No.: _____
7-18-08 7-20-08 8-16-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date see log Recompletion Date

API No. 15 - 15-207-27411-00-00
Spot Description: _____
NE SW SW SW Sec. 9 Twp. 24 S. R. 16 East West
495 Feet from North / South Line of Section
495 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Karmann Well #: 2
Field Name: Vernon
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1041 Plug Back Total Depth: 1022
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1022
feet depth to: Surface w/ 100 Alt 2 - Dlg - 11/12/09 ^{sx crpt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John T. Davis
Title: Operator Date: 11-4-09
Subscribed and sworn to before me this 4th day of November
20 09
Notary Public: Shelly L. Wagner
Date Commission Expires: _____

SHELLY L. WAGNER
Notary Public - State of Kansas
My Appt. Expires 5/28/13

Woodson

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: John T. Davis DBA Turtle Oil Co. Lease Name: Karmann Well #: 2
 Sec. 9 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="font-size: 1.2em; margin-left: 20px;"><i>Gamma Ray / Neutron Completion log</i></p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing	5 5/8	2 7/8		1022	Class A	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	969-975	Frac 44 sacks sand and gelled water 160 Bbl	969-975

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 8-16-09		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs. 1	Gas Mcf	Water Bbbs. 70 Gas-Oil Ratio Gravity 24

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 24 HR
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**Leis Oil Services, LLC. 507 S. State St. Yates Center, KS 66783
(620) 496-6946**

Operator License #: 33756	API #: 15-207-27411-00-00
Operator: John T. Davis DBA Turtle Oil Co.	Lease: Karman
Address: 1229 54 HWY	Well #: 2
Phone: 620.625.2555	Spud Date: 07-18-08 Completed: 07-21-08
Contractor License: 32079	Location: NE-SW-SW-SW of 9-24-16E
T.D. : 1041 T.D. of Pipe: 1022	495 Feet From South
Surface Pipe Size: 7" Depth: 41'	495 Feet From West
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
17	Soil & Clay	0	17	4	Lime	906	910
2	Gravel	17	19	2	Black Shale	910	912
136	Shale	19	155	9	Shale	912	923
13	Lime	155	168	8	Lime	923	931
1	Shale	168	169	13	Sandy Lime	931	944
38	Lime	169	207	5	Lime	944	949
7	Shale	207	214	4	Sandy Lime	949	953
214	Lime	214	428	3	Shale	953	956
2	Black Shale	428	430	2	Lime	956	958
20	Shale	430	450	3	Shale	958	961
9	Lime	450	459	1	Lime Cap	961	962
2	Red Shale	459	461	9	Oil Sand	962	971
30	Shale	461	491	33	Shale	971	1004
81	Lime	491	572	2	Lime	1004	1006
3	Black Shale	572	575	12	Dark Sand	1006	1018
20	Lime	575	595	23	Shale	1018	1041
2	Black Shale	595	597				
22	Lime	597	619				
164	Shale	619	783		T.D. of Pipe		1022
4	Lime	783	787		T.D.		1041
11	Shale	787	798				
2	Lime	798	800				
8	Shale	800	808				
34	Sandy Lime	808	842				
33	Shale	842	875				
3	Lime	875	878				
3	Black Shale	878	881				
16	Lime	881	897				
9	Sandy Lime	897	906				

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 223859

Invoice Date: 07/23/2008 Terms: Page 1

JT OPERATIONS
1229 54 HWY
YATES CENTER KS 66783
() -

CARMANN #2
18833
07-22-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	100.00	13.5000	1350.00
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1700	34.00
1102	CALCIUM CHLORIDE (50#)	100.00	.7500	75.00
1107A	PHENOSEAL (M) 40# BAG)	25.00	1.1500	28.75
1123	CITY WATER	3000.00	.0140	42.00
4402	2 1/2" RUBBER PLUG	2.00	23.0000	46.00
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1700	34.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	3.00	100.00	300.00
441 MIN. BULK DELIVERY	1.00	315.00	315.00
445 CEMENT PUMP	1.00	925.00	925.00
445 EQUIPMENT MILEAGE (ONE WAY)	35.00	3.65	127.75

RD 9-1-08
1021

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Parts:	1609.75	Freight:	.00	Tax:	101.42	AR	3378.92
Labor:	.00	Misc:	.00	Total:	3378.92		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 18833

LOCATION EUREKA

FOREMAN KEVIN MCCOY

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-22-08	4035	CARMANN #2				Woodson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
J T Operations			445	Justin		
MAILING ADDRESS			441	DAVE		
1229 54 Hwy			437	CHRIS		
CITY	STATE	ZIP CODE				
Yates Center	Ks	666183				

JOB TYPE Longstring HOLE SIZE 5 1/4 HOLE DEPTH 1050' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8 Set @ 1027' OTHER _____
 SLURRY WEIGHT 14.8* SLURRY VOL 24 BBL WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 6 BBL DISPLACEMENT PSI 500 PSI 950 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 2 7/8 Tubing. Break Circulation w/ 5 BBL fresh water. Pump 4 SKS GEL Flush, 2 BBL Dye water. Mixed 100 SKS CLASS "A" Cement w/ 2% GEL, 1% CACL2, 1/4" Pheno Seal @ 14.8*/gal, yield 1.35, shut down. Wash out Annulus & Lines. Drop 2 Plugs. Displace w/ 6 BBL fresh water. Final Pumping Pressure 500 PSI. Bump Plugs to 950 PSI. Shut Tubing in @ 950 PSI. Good Cement Returns to Surface = 6 BBL Slurry to Pit. RAN wire Line Tag Plug @ 1027'. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	35	MILEAGE	3.45	120.75
1104 S	100 SKS	CLASS "A" Cement	13.50	1350.00
1118 A	200 *	Gel 2%	.17 *	34.00
1102	100 *	CACL2 1%	.75 *	75.00
1107 A	25 *	Pheno Seal 1/4"	1.15 *	28.75
5407	4.7 TONS	Ton Mileage BULK TRUCK	M/C	315.00
5502 C	3 HRS	80 BBL VAC TRUCK	100.00	300.00
1123	3000 gals	City water	14.00/1000	42.00
4402	2	2 7/8 Top Release Plug	23.00	46.00
1118 A	200 *	Gel Flush	.17 *	34.00
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			NOV 09 2008	
			KCC WICHITA	
			Sub Total	3277.50
			SALES TAX 6.3%	101.46
			ESTIMATED TOTAL	3378.96

THANK YOU
223859

Rev'n 3737

AUTHORIZATION witnessed by Tom DAVIS

TITLE OWNER _____

DATE _____