Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31488	API No. 15 - 031 22405 0000
Name: mark george	Spot Description:
Address 1: _817 c street	sw_sw_sw_nw_Sec. 29_ Twp. 22_S. R. 16_ Fast West
Address 2:	2440 Feet from V North / South Line of Section
City: leroy State: ks Zip: 66857 +	Feet from East / _ West Line of Section
Contact Person:mark george	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 363 0250	□NE ☑NW □SE □SW
CONTRACTOR: License # 32642	County: coffey
Name: nick brown	Lease Name: beard Well #: 12
Wellsite Geologist:	Field Name: leroy
Purchaser:	Producing Formation: squirrel
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
	Total Depth: 1070 Plug Back Total Depth:
✓ Oil SIOW	Amount of Surface Pipe Set and Cemented at: 40 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other	If Alternate II completion, cement circulated from:1062
(Core, WSW, Expl., Cathodic, etc.)	6-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4
If Workover/Re-entry: Old Well Info as follows:	AITZ-DIg-1//2
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:	
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back: — Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.: Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
2-20-09 2-26-09 2-26-09	QuarterSecTwpS. R
Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Recompletion Date Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or or of side two of this form will be held confidential for a period of 12 months if rec	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidence) report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
are complete and correct to the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herein
Signature:	KCC Office Use ONLY
Title: owner Date: 11/8/09	Letter of Confidentiality Received
Subscribed and sworn to before me this 9+n day of Navember	If Denied, Yes Date:
20 69.	Wireline Log Received
Notary Public: ELLEN CHL Notary Public: AV COMMISSION EXPIRES	Geologist Report Received RECEIVED
Date Commission Expires: 7-21-12	NOV 1.0. 2009

Side Two

Operator Name: ma	rk george		Lease Name:	beard		Well #: _12	
Sec. 29 Twp. 2		✓ East ☐ West	County: coff	ey			
time tool open and cl	losed, flowing and sh tes if gas to surface t	nd base of formations pout- ut-in pressures, whether est, along with final char report.	r shut-in pressure re	ached static leve	l, hydrostatic pre	ssures, bottom l	nole temperature, fluic
Drill Stem Tests Take (Attach Additional		☐ Yes ✓ No		_	on (Top), Depth a	and Datum	Sample
Samples Sent to Geo	ological Survey	☐ Yes 🗸 No	Na	me		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		Yes No					
List All E. Logs Run:							
			G RECORD [] I		ction, etc.		,
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12	7		40	portland	20	
casing	5 5/8	2 7/8		1062	owc	141	
1		ADDITIONA	AL CEMENTING / SO	UFFZF RECORD)		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD	Depth Top Bottom	Type of Cement	#Sacks Used			Percent Additives	
Plug Off Zone							
Shots Per Foot	PERFORAT Specify	ION RECORD - Bridge Plu Footage of Each Interval Pe	ugs Set/Type erforated		acture, Shot, Cemer Amount and Kind of N		d Depth
						R	ECEIVED
						NC	OV 1 0 2009
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No	KC	CWICHITA
Date of First, Resumed	Production, SWD or En	hr. Producing Me	ethod:			ift Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wa	iter E	Bbis.	Gas-Oil Ratio	Gravity
	ON OF GAS:	_	METHOD OF COMPL	ETION:		PRODUCTIO	ON INTERVAL:
Vented Sold	Used on Lease	Open Hole Other (Specify)	Perf. Dual	ly Comp.	mmingled		



REMIT TO

Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

Main Office P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

GEORGE, MARK 817 C STREET LEROY KS 66857 (620)363-0250

1118B

1126

BEARD 12 29-22-16 19997 02/26/09

100.00

141.00

Part Number Description Qty Unit Price Total 1107A PHENOSEAL (M) 40# BAG) 71.00 1.0800 76.68

PREMIUM GEL / BENTONITE

OIL WELL CEMENT

4402 2 1/2" RUBBER PLUG 1.00 22.0000 22.00 Description Hours Unit Price Total CEMENT PUMP 164 1.00 870.00 870.00 EQUIPMENT MILEAGE (ONE WAY) 164 50.00 3.45 172.50

 164 EQUIPMENT MILEAGE (ONE WAY)
 50.00
 3.45
 172.50

 164 CASING FOOTAGE
 1062.00
 .00
 .00

 503 TON MILEAGE DELIVERY
 1.00
 387.09
 387.09

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.1600

16.0000

16.00

2256.00

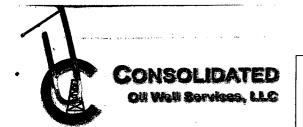
		=======================================		=========
Parts:	2370.68 Freight:	.00 Tax:	125.65 AR	3925.92

Labor: .00 Misc: .00 Total: 3925.92 Sublt: .00 Supplies: .00 Change: .00

Signed______Date_____

BARTLESVILLE, **O**K 918/338-0808 EL**D**ORADO, **KS** 316/322-7022

Eureka, Ks 620/583-7664 GILLETTE, WY 307/686-4914 McAlester, OK 918/426-7667 **O**ttawa, **K**s 785/242-4044 Thayer, Ks 620/839-5269 Worland, Wy 307/347-4577



TON MILEAGE DELIVERY

Еигека, Кs 620/583-7664

INVOICE

503

BARTLESVILLE, OK

918/338-0808

ELDORADO, KS

316/322-7022

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MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

228932

387.09

Invoice #

Invoi	ice Date:	02/28,	/2009 Term:	======= 5:		=========	======== Page	. ==
								-
	GEORGE, N	MARK			BEARD 12			
	817 C STF				29-22-16			
	LEROY KS				19997			
	(620)363-				02/26/09			
====				=========				=
Part	Number		Description		Qt	/ Unit Price	Tota	1
1107A	\		PHENOSEAL (N	1) 40# BAG)	71.0	1.0800	76.6	8
1118 E	3		PREMIUM GEL	/ BENTONITE	100.00	.1600	16.0	0
1126			OIL WELL CEN	1ENT	141.00	16.0000	2256.0	0
4402			2 1/2" RUBBE	R PLUG	1.00	22.0000		
	Descript	ion			Hours	Unit Price	Tota	1
164	CEMENT P					870.00		
164	EQUIPMEN	NT MILEA	AGE (ONE WAY)			3.45		
	CASING F	•	•		1062.06			

1.00

RECEIVED NOV 1 0 2009 KCC WICHITA

387.09

	:======:		=======		========	======	========
Parts:	2370.68	Freight:	.00	Tax:	125.65	AR	3925.92
Labor:	.00	Misc:	.00	Total:	3925.92		
Sublt:	.00	Supplies:	.00	Change:	.00		
			=======	=======	=======================================	======	=========
	-			•			
Signed					Da	ate	•

McALESTER, OK 918/426-7667

OTTAWA, **K**S 785/242-4044

THAYER, Ks 620/839-5269

Worland, Wy 307/347-4577

GILLETTE, WY 307/686-4914



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MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE Invoice # 228932

Invoice Date: 02/28/2009 Terms:

GEORGE, MARK 817 C STREET **LEROY KS 66857** (620)363-0250

BEARD 12 29-22-16 19997 02/26/09

Part	Number	Description	Qty	Unit Price	<pre>Total</pre>
1107A		PHENOSEAL (M) 40# BAG)	71.00	1.0800	76.68
1118B		PREMIUM GEL / BENTONITE	100.00	.1600	16.00
1126		OIL WELL CEMENT	141.00	16.0000	2256.00
4402		2 1/2" RUBBER PLUG	1.00	22.0000	22.00
	Description		Houne	Unit Price	Tatal
	•		nours	ourc burce	Total
164	CEMENT PUMP		1.00	870.00	870.00
164	EQUIPMENT MILE	AGE (ONE WAY)	50.00	3.45	172.50
164	CASING FOOTAGE		1062.00	.00	.00
503	TON MILEAGE DE	LIVERY	1.00	387.09	387.09

RECEIVED NOV 1 0 2009 KCC WICHITA

Parts:	2370.68	Freight:	.00	Tax:	125.65	AR	3925.92
Labor:	.00	Misc:	.00	Total:	3925.92		
Sublt:	.00	Supplies:	.00	Change:	.00		

BARTLESVILLE, OK 918/338-0808 EUREKA, Ks 620/583-7664 GILLETTE, WY 307/686-4914 Date

Signed