

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31488
Name: mark george
Address 1: 817 c street
Address 2: _____
City: leroy State: ks Zip: 66857 + _____
Contact Person: mark george
Phone: (620) 363 0250
CONTRACTOR: License # 32642
Name: nick brown
Wellsite Geologist: _____
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
4-16-08 4-22-08 4-22-08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

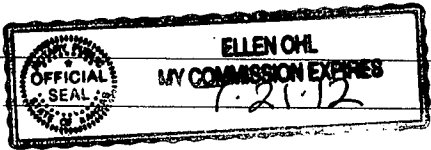
API No. 15 - 031 22355 0000
Spot Description: _____
SW SW NW NW Sec. 29 Twp. 22 S. R. 16 East West
1280 Feet from North / South Line of Section
165 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: coffey
Lease Name: beard Well #: 8
Field Name: leroy
Producing Formation: squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1090 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1082
feet depth to: surface w/ 140 *A142-Dlg-11/12/09*

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: owner Date: 11/8/09
Subscribed and sworn to before me this 9th day of November,
20 09.
Notary Public: _____
Date Commission Expires: _____



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

RECEIVED
NOV 10 2009
KCC WICHITA

Operator Name: mark george Lease Name: beard Well #: 8
 Sec. 29 Twp. 22 S. R. 16 East West County: coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12	7		40	portland	20	
casing	5 5/8	2 7/8		1082	owc	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth

RECEIVED
NOV 10 2009
KCC WICHITA

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--



REMIT TO
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 221425

Invoice Date: 04/23/2008 Terms:

Page 1

GEORGE, MARK
 817 C STREET
 LEROY KS 66857
 (620)363-0250

BEARD 8
 29-22-16
 16020
 04/22/08

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	140.00	16.2000	2268.00
1118B	PREMIUM GEL / BENTONITE	1100.00	.1600	176.00
4402	2 1/2" RUBBER PLUG	1.00	21.0000	21.00

Description	Hours	Unit Price	Total
226 TON MILEAGE DELIVERY	1.00	375.06	375.06
369 80 BBL VACUUM TRUCK (CEMENT)	3.00	94.00	282.00
495 CEMENT PUMP	1.00	875.00	875.00
495 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.45	172.50

RECEIVED
 NOV 10 2009
 KCC WICHITA

Parts:	2465.00	Freight:	.00	Tax:	130.64	AR	4300.20
Labor:	.00	Misc:	.00	Total:	4300.20		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 221425

Invoice Date: 04/23/2008 Terms:

Page 1

GEORGE, MARK
817 C STREET
LEROY KS 66857
(620)363-0250

BEARD 8
29-22-16
16020
04/22/08

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	140.00	16.2000	2268.00
1118B	PREMIUM GEL / BENTONITE	1100.00	.1600	176.00
4402	2 1/2" RUBBER PLUG	1.00	21.0000	21.00

Description	Hours	Unit Price	Total
226 TON MILEAGE DELIVERY	1.00	375.06	375.06
369 80 BBL VACUUM TRUCK (CEMENT)	3.00	94.00	282.00
495 CEMENT PUMP	1.00	875.00	875.00
495 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.45	172.50

RECEIVED
NOV 10 2009
KCC WICHITA

Parts:	2465.00	Freight:	.00	Tax:	130.64	AR	4300.20
Labor:	.00	Misc:	.00	Total:	4300.20		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



REMIT TO
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # **221425**

Invoice Date: **04/23/2008** Terms:

Page **1**

GEORGE, MARK
 817 C STREET
 LEROY KS 66857
 (620)363-0250

BEARD 8
 29-22-16
 16020
 04/22/08

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	140.00	16.2000	2268.00
1118B	PREMIUM GEL / BENTONITE	1100.00	.1600	176.00
4402	2 1/2" RUBBER PLUG	1.00	21.0000	21.00

Description	Hours	Unit Price	Total
226 TON MILEAGE DELIVERY	1.00	375.06	375.06
369 80 BBL VACUUM TRUCK (CEMENT)	3.00	94.00	282.00
495 CEMENT PUMP	1.00	875.00	875.00
495 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.45	172.50

RECEIVED
 NOV 10 2009
 KCC WICHITA

Parts:	2465.00	Freight:	.00	Tax:	130.64	AR	4300.20
Labor:	.00	Misc:	.00	Total:	4300.20		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____