

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34110
 Name: Teton North America LLC
 Address 1: 600 17th St. Suite 1600
 Address 2: _____
 City: Denver State: CO Zip: 80202 + _____
 Contact Person: Steve Godfrey
 Phone: (303) 565-4600
 CONTRACTOR: License # 5142
 Name: Sterling Drilling Company
 Wellsite Geologist: Bruce Ard
 Purchaser: Plains Marketing, LP
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>9/26/08</u>	<u>10/13/08</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

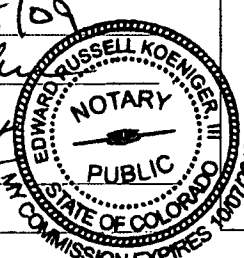
API No. 15 - 009-25261-00-00
 Spot Description: _____
NW 1/4 Sec. 18 Twp. 17 S. R. 13 East West
702 Feet from North / South Line of Section
676 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Barton
 Lease Name: Woydziak Well #: 11-18
 Field Name: Hoisington
 Producing Formation: Abandoned
 Elevation: Ground: 1956 Kelly Bushing: 1965
 Total Depth: 3525 Plug Back Total Depth: Surface
 Amount of Surface Pipe Set and Cemented at: 939 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ ^{sq cmt.} AIT I - Dlg - 11/12/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content: 47000 ppm Fluid volume: 1000 bbls
 Dewatering method used: Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: N/A
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: VP - OPS
 Date: 11/5/09
 Subscribed and sworn to before me this 5th day of November
2009
 Notary Public: _____
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 11 2009
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Teton North America LLC Lease Name: Woydziak Well #: 11-18
 Sec. 18 Twp. 17 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL-POR-SON-MEL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Topeka</td> <td>2890</td> <td>-925</td> </tr> <tr> <td>Toronto</td> <td>3140</td> <td>-1175</td> </tr> <tr> <td>Lansing</td> <td>3219</td> <td>-1254</td> </tr> <tr> <td>Arbuckle</td> <td>3436</td> <td>-1471</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Topeka	2890	-925	Toronto	3140	-1175	Lansing	3219	-1254	Arbuckle	3436	-1471
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample																	
Name	Top	Datum																	
Topeka	2890	-925																	
Toronto	3140	-1175																	
Lansing	3219	-1254																	
Arbuckle	3436	-1471																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	939	Common	450	2%gel 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: <u>2-3/8</u>		Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: none
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2114

Date	10-13-08	Sec.	13	Twp.	17	Range	13	Called Out		On Location		Job Start		Finish	5:00
Lease	Well No.			Location			County			State					
Contractor						Owner									
Type Job						To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size						T.D. 3525									
Csg.						Depth									
Tbg. Size						Depth									
Drill Pipe						Depth									
Tool						Depth									
Cement Left in Csg.						Shoe Joint									
Press Max.						Minimum									
Meas Line						Displace									
Perf.						CEMENT									

EQUIPMENT						Amount Ordered					
Pumptrk	1	No.	Cementer			Consisting of					
			Helper			4 1/2" GEL 14' TRUCK					
Bulktrk	2	No.	Driver			Common					
			Driver			100 @ 13.10					
Bulktrk	1	No.	Driver			Poz. Mix					
			Driver			10 @ 40.50					
JOB SERVICES & REMARKS						Gel.					
Pumptrk Charge						1025.00					
Mileage						112.00					
Footage						Salt					
Total						1137.00					
Flowseal						42 @ 2.25					
						99.50					

Remarks:						Sales Tax					
1st Plug 1240						Handling					
2nd Plug 1240						171 @ 2.10					
						357.10					
						Mileage					
						300.00					
						Sub Total					
						1137.00					
						Total					
						1137.00					

Floating Equipment & Plugs						RECEIVED					
Squeeze Manifold						KANSAS CORPORATION COMMISSION					
Rotating Head						NOV 11 2009					
						CONSERVATION DIVISION					
						WICHITA, KS					
						Tax					
						240.75					
						Discount					
						(350.00)					
						Total Charge					
						3677.83					

Signature						Total Charge					
						3677.83					

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. _____

Date	9-27-08	Sec.	18	Twp.	17	Range	13	Called Out	On Location	Job Start	Finish	
Lease	Wolozick	Well No.	11-13		Location			County	State			
Contractor						Owner						
Type Job						To Quality Oilwell Cementing, Inc.						
Hole Size						You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Csg.						Charge To						
Tbg. Size						Street						
Drill Pipe						City						
Tool						State						
Cement Left in Csg.						The above was done to satisfaction and supervision of owner agent or contractor.						
Press Max.						Shoe Joint						
Meas Line						Minimum						
Perf.						Displace						
EQUIPMENT						CEMENT						
Pumptrk						Amount Ordered						
Bulktrk						Consisting of						
Bulktrk						Common						
Bulktrk						Poz. Mix						
JOB SERVICES & REMARKS						Gel.						
Pumptrk Charge						Chloride						
Mileage						Hulls						
Footage						Salt						
Total						Flowseal						
Remarks:												
						Sales Tax						
						Handling						
						Mileage						
						Sub Total						
						Total						
						Floating Equipment & Plugs						
						Squeeze Manifold						
						Rotating Head						
cement to pit												
						Tax						
						Discount						
						Total Charge						
X Signature												