

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34110
Name: Teton North America LLC
Address 1: 600 17th St. Suite 1600
Address 2: _____
City: Denver State: CO Zip: 80202 + _____
Contact Person: Steve Godfrey
Phone: (303) 565-4600
CONTRACTOR: License # 5142
Name: Sterling Drilling Company
Wellsite Geologist: Bruce Ard
Purchaser: Plains Marketing, LP
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core. WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
5/29/08 6/6/08 6/19/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

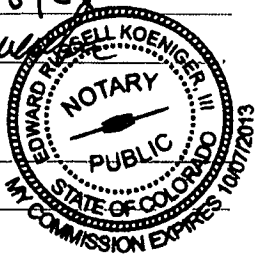
API No. 15 - 009-25213-00-00
Spot Description: _____
SW 14 Sec. 20 Twp. 17 S. R. 13 East West
545 Feet from North / South Line of Section
555 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Lacey Well #: 3-20
Field Name: Hoisington Southwest
Producing Formation: LKC
Elevation: Ground: 1911 Kelly Bushing: 1919
Total Depth: 3560 Plug Back Total Depth: 3514
Amount of Surface Pipe Set and Cemented at: 940 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____
API-218-11/12/09 ^{5x cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 49000 ppm Fluid volume: 1000 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP-O&G Date: 11/5/09
Subscribed and sworn to before me this 5th day of November
20 09
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 11 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Teton North America LLC Lease Name: Lacey Well #: 3-20
 Sec. 20 Twp. 17 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL-POR-SON-MEL-Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Chase</td> <td>1730</td> <td>+190</td> </tr> <tr> <td>Tarkio</td> <td>2639</td> <td>-719</td> </tr> <tr> <td>Topeka</td> <td>2856</td> <td>-936</td> </tr> <tr> <td>Toronto</td> <td>3112</td> <td>-1192</td> </tr> <tr> <td>Lansing</td> <td>3188</td> <td>-1268</td> </tr> <tr> <td>Arbuckle</td> <td>3438</td> <td>-1518</td> </tr> </table>	Name	Top	Datum	Chase	1730	+190	Tarkio	2639	-719	Topeka	2856	-936	Toronto	3112	-1192	Lansing	3188	-1268	Arbuckle	3438	-1518
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	940	Common	450	2%gel 3%CC
Production	7-7/8	5-1/2	15.5	3543	EA-2	160	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3374-80	Acid with 750 gal 20% mud acid	3374
4	3352-56	750 gal 20% mud acid	3352
4	3332-36	250 gal mud acid	3332
4	3312-15	250 gal mud acid	3312

TUBING RECORD: Size: <u>2-3/8</u> Set At: <u>3510</u> Packer At: <u>none</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>6/20/08</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>28</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u> Gas-Oil Ratio _____ Gravity <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., INC.

25454

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE <u>5-30-08</u>	SEC. <u>20</u>	TWP. <u>17</u>	RANGE <u>13</u>	CALLED OUT <u>3:00 P.M.</u>	ON LOCATION <u>4:30 P.M.</u>	JOB START <u>11:00 P.M.</u>	JOB FINISH <u>11:45 P.M.</u>
LEASE <u>Krcy</u>	WELL # <u>3-20</u>	LOCATION <u>Horsington West on Hwy</u>	COUNTY <u>Barton</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)		<u>4 To 2nd Curve 1 N 1/4 E N1/2</u>					

CONTRACTOR Sterling #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 938

CASING SIZE 8 5/8 DEPTH 938

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX 400 PSI MINIMUM ---

MEAS. LINE SHOE JOINT 48 FT

CEMENT LEFT IN CSG. 40 20 FT

PERFS.

DISPLACEMENT Fresh Water 58 BB's

OWNER Teton

CEMENT

AMOUNT ORDERED 450 sx Common
3% gel 2% Gel

COMMON	<u>450 sx</u>	@	<u>12.15</u>	<u>5,467.50</u>
POZMIX		@		
GEL	<u>9 sx</u>	@	<u>18.25</u>	<u>164.25</u>
CHLORIDE	<u>14 sx</u>	@	<u>51.00</u>	<u>714.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>473 sx</u>	@	<u>2.05</u>	<u>969.65</u>
MILEAGE	<u>473 sx X 13 X .09 =</u>			<u>553.41</u>
TOTAL				<u>7,868.81</u>

EQUIPMENT

PUMP TRUCK CEMENTER David W
= 181 HELPER Galin D.

BULK TRUCK
= 344-112 DRIVER Advin R.

BULK TRUCK
= DRIVER Kevin W.

REMARKS:

Pipe on Bottom Break pipe
Mix 450 sx Common 3% gel +
2% gel shut down Release
plug Displace w/ Fresh Water
slow Rate shut in at 58 BB's,
Cement did
Wash off Big Down.

SERVICE

DEPTH OF JOB	<u>938 FT</u>		
PUMP TRUCK CHARGE			<u>893.00</u>
EXTRA FOOTAGE	<u>638 FT @ .70</u>		<u>446.60</u>
MILEAGE	<u>13 @ 7.00</u>		<u>91.00</u>
MANIFOLD	<u>Head Rent @ 110.00</u>		<u>110.00</u>
	@		
	@		

TOTAL 1,540.60

CHARGE TO: Teton

STREET _____

CITY _____ STATE _____

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 11 2009
CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>Rubber Plug</u>	=	<u>110.00</u>	<u>110.00</u>
	@		
	@		
	@		

