

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34110
Name: Teton North America LLC
Address 1: 600 17th St. Suite 1600
Address 2: _____
City: Denver State: CO Zip: 80202 +
Contact Person: Steve Godfrey
Phone: (303) 565-4600
CONTRACTOR: License # 5142
Name: Sterling Drilling Company
Wellsite Geologist: Adam Kennedy
Purchaser: Plains Marketing, LP
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core. WSW. Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
7/18/08 7/25/08 8/18/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-25221-00-00
Spot Description: _____
C N/2 SE/4 Sec. 22 Twp. 17 S. R. 13 East West
1860 Feet from North / South Line of Section
1350 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Ochs Well #: 1-22
Field Name: Hoisington East
Producing Formation: LKC -Arb
Elevation: Ground: 1900 Kelly Bushing: 1909
Total Depth: 3518 Plug Back Total Depth: 3471
Amount of Surface Pipe Set and Cemented at: 898 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____

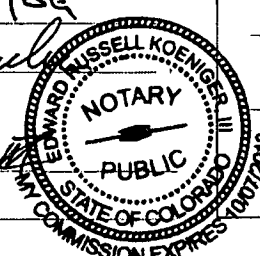
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 70000 ppm Fluid volume: 1200 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

A141-Dig - 11/12/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP - ops Date: 11/5/09
Subscribed and sworn to before me this 5th day of November
20 09
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 11 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Teton North America LLC Lease Name: Ochs Well #: 1-22
 Sec. 22 Twp. 17 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|---|---|------------------------------|----------------------------------|--|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input checked="" type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Howard | 2758 | -849 |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Topeka | 2837 | -928 |
| List All E. Logs Run: | | Toronto | 3095 | -1186 |
| DIL-POR-SON-MEL-Bond | | Lansing | 3181 | -1272 |
| | | Arbuckle | 3407 | -1498 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4 | 8-5/8 | 23 | 898 | Common | 425 | 2%gel 3%CC |
| Production | 7-7/8 | 5-1/2 | 15.5 | 3499 | Common | 175 | 10%salt 2%gel |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 3363-65 | Acid with 125 gal 20% mud acid | |
| 4 | 3338-45 | 125 gal 20% mud acid | |
| 4 | 3299-3307 | 750 gal mud acid w/ salt | |
| 4 | 3265-71 | 750 gal mud acid | |
| 4 | 3178-80 | 250 gal mud acid | |

TUBING RECORD: Size: 2-3/8 Set At: 3470 Packer At: none Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 8/19/08 Producing Method: Flowing Pumping Gas Lift Other (Explain)

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 4 | 0 | 16 | | 28 |

| | | |
|---|---|----------------------|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: |
|---|---|----------------------|

ALLIED CEMENTING CO., LLC. 042799

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

| | | | | | | | |
|------------------------------------|--------------------|----------------|---|------------|----------------------|---------------------------|---------------------------|
| DATE <u>7-19-08</u> | SEC. <u>22</u> | TWP. <u>17</u> | RANGE <u>13</u> | CALLED OUT | ON LOCATION | JOB START <u>12:30 AM</u> | JOB FINISH <u>1:15 AM</u> |
| LEASE <u>Hoffman Ochs</u> | WELL # <u>1-22</u> | | LOCATION <u>Hoisington KS DA 2 East</u> | | COUNTY <u>Barton</u> | STATE <u>KS</u> | |
| OLD OR NEW (Circle one) <u>NEW</u> | | | <u>2 1/4 North West into</u> | | | | |

CONTRACTOR Sterling Drilling Co. Rig #1 OWNER _____
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 898'
 CASING SIZE 8 5/8 23# DEPTH 897.5'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 20'
 PERFS. _____
 DISPLACEMENT 55.88 Bbl

CEMENT AMOUNT ORDERED 425 com 3% CC 2% Gel

| | | | | |
|----------|--------------------|---|--------------|----------------------|
| COMMON | <u>425</u> | @ | <u>13.50</u> | <u>5737.50</u> |
| POZMIX | | @ | | |
| GEL | <u>8</u> | @ | <u>20.25</u> | <u>162.00</u> |
| CHLORIDE | <u>15</u> | @ | <u>51.50</u> | <u>772.50</u> |
| ASC | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>448</u> | @ | <u>2.25</u> | <u>1008.00</u> |
| MILEAGE | <u>10/stk/mile</u> | | | <u>582.40</u> |
| | | | | TOTAL <u>8262.40</u> |

REMARKS:

Est. Circulation Mixed 425 sk cement
Displace plug w/ 55.88 Bbl H₂O
Cement Did Circulate!

Thanks!

CHARGE TO: Teton North America
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

| | | | | |
|-------------------|------------|---|-------------|---------------|
| DEPTH OF JOB | _____ | | | |
| PUMP TRUCK CHARGE | | | | <u>991.00</u> |
| EXTRA FOOTAGE | <u>598</u> | @ | <u>1.75</u> | <u>448.50</u> |
| MILEAGE | <u>13</u> | @ | <u>7.50</u> | <u>97.50</u> |
| MANIFOLD | | @ | | |
| | | @ | | |
| | | @ | | |

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 11 2008

TOTAL 1537.00

CONSERVATION DIVISION
WICHITA, KS PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC
 You are hereby requested to pay...

| | | | | |
|--------------------------|--|---|--|--------------|
| | | @ | | |
| | | @ | | |
| <u>8 5/8 Rubber Plug</u> | | @ | | <u>66.00</u> |
| | | @ | | |

ALLIED CEMENTING CO., LLC. 32137

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

| | | | | | | | |
|------------------------------------|-------------------|--------------------------------------|----------------------|------------------|-------------|--------------------------|---------------------------|
| DATE <u>7-26-08</u> | SEC. <u>22</u> | TWP. <u>17 SW</u> | RANGE <u>13 W</u> | CALLED OUT | ON LOCATION | JOB START <u>8:00 am</u> | JOB FINISH <u>9:15 am</u> |
| LEASE <u>Ochs</u> | WELL# <u>1-22</u> | LOCATION <u>Hoisington + Hwy 2 E</u> | COUNTY <u>Barton</u> | STATE <u>Ks.</u> | | | |
| OLD OR NEW (Circle one) <u>NEW</u> | | | <u>2 1/4 N Wink</u> | | | | |

CONTRACTOR Sterling Drilling Rig #1
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8 T.D. 3520
 CASING SIZE 5 1/2 15.5" DEPTH 3503.30
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 19.67
 CEMENT LEFT IN CSG. 19.67
 PERFS.
 DISPLACEMENT 82.91 bbl

OWNER
 CEMENT
 AMOUNT ORDERED 175 Con 108. Salt 28.6 / 15 1/4 49.6 1/4 WFR 2
500 Gal WFR-2

EQUIPMENT
 PUMP TRUCK CEMENTER Shane
 = 471 HELPER Kirby Angel
 BULK TRUCK
 = 458 DRIVER Wayne
 BULK TRUCK
 = DRIVER

| | | | | |
|----------|---------------------|---|--------------|----------------|
| COMMON | <u>184</u> | @ | <u>13.50</u> | <u>2484.00</u> |
| POZMIX | <u>6</u> | @ | <u>7.55</u> | <u>45.30</u> |
| GEL | <u>8</u> | @ | <u>20.25</u> | <u>162.00</u> |
| CHLORIDE | | @ | | |
| ASC | | @ | | |
| | <u>Salt 16</u> | @ | <u>21.25</u> | <u>340.00</u> |
| | <u>Fl Seal 3</u> | @ | <u>2.45</u> | <u>7.35</u> |
| | <u>WFR 2 500</u> | @ | <u>1.10</u> | <u>550.00</u> |
| HANDLING | <u>213</u> | @ | <u>2.25</u> | <u>479.25</u> |
| MILEAGE | <u>110/stk/mile</u> | | | <u>330.00</u> |
| TOTAL | | | | <u>4367.90</u> |

REMARKS:

Ret hole 15 ft
Inc @ 3989.63

SERVICE

Order 175 Con 108 Salt 28.6 Gel @ 14.8 PPG
Start down washed truck + lines,
Highland #29 251 Plug Landed @ 1400
Flat hole!

| | | |
|---------------------|-----------|-----------------|
| DEPTH OF JOB | | |
| PUMP TRUCK CHARGE | | <u>20.00</u> |
| EXTRA FOOTAGE | @ | |
| MILEAGE | <u>12</u> | @ <u>315.00</u> |
| MANIFOLD | @ | |
| | @ | |
| | @ | |
| TOTAL <u>232.00</u> | | |

Teton North America LLC

STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | | |
|---------------------------|---|---------------|
| <u>Casket</u> | @ | <u>181.00</u> |
| <u>5 Centralizers</u> | @ | <u>55.00</u> |
| <u>Float Shoe AFU</u> | @ | <u>515.00</u> |
| <u>Catch can assembly</u> | @ | <u>100.00</u> |
| | @ | |

Thanks!