

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34110  
 Name: Teton North America LLC  
 Address 1: 600 17th St. Suite 1600  
 Address 2: \_\_\_\_\_  
 City: Denver State: CO Zip: 80202 +  
 Contact Person: Steve Godfrey  
 Phone: ( 303 ) 565-4600  
 CONTRACTOR: License # \_\_\_\_\_  
 Name: Best Energy Services  
 Wellsite Geologist: Ted Pfau  
 Purchaser: N/A  
 Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
 \_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
 Dry \_\_\_\_\_ Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
 \_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>9/30/08</u>	<u>10/15/08</u>	<u>N/A</u>

API No. 15 - 009-25263-00-00  
 Spot Description: 80' North and 260' west  
 \_\_\_\_\_ SE \_\_\_\_\_ SW \_\_\_\_\_ Sec. 23 Twp. 17 S. R. 13  East  West  
718 Feet from  North /  South Line of Section  
1721 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Barton  
 Lease Name: Hoffman Ranch Well #: 24-23  
 Field Name: Hoisington East  
 Producing Formation: Arbuckle  
 Elevation: Ground: 1857 Kelly Bushing: 1864  
 Total Depth: 3455 Plug Back Total Depth: N/A  
 Amount of Surface Pipe Set and Cemented at: 808 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_

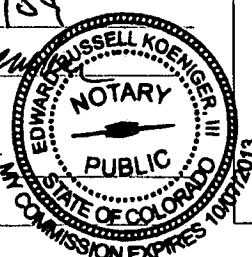
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
 Chloride content: 135000 ppm Fluid volume: 1000 bbls  
 Dewatering method used: Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Jason Oil Co.  
 Lease Name: Sellens #4 License No.: 6622  
 Quarter \_\_\_\_\_ Sec. 17 Twp. 15 S. R. 13  East  West  
 County: Russel Docket No.: 26.633

ALL-DG-11/12/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: VP-OPS Date: 11/5/09  
 Subscribed and sworn to before me this 5th day of November  
20 09  
 Notary Public: \_\_\_\_\_  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 NOV 11 2009

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: **Teton North America LLC**

Lease Name: **Hoffman Ranch**

Well #: **24-23**

Sec. **23** Twp. **17** S. R. **13**  East  West

County: **Barton**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

**DIL-POR-SON-MEL**

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Tarkio	2554	-692
Topeka	2772	-E10
Toronto	3040	-1178
Lansing	3124	-1262
Arbuckle	3455	-1512

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	808	Common	425	2%gel 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	Drilled and abandoned				

TUBING RECORD:	Size: <b>N/A</b>	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First. Resumed Production, SWD or Entrf.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL:
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# ALLIED CEMENTING CO., LLC. 33268

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE <u>10-16-08</u>	SEC. <u>28</u>	TWP. <u>17S</u>	RANGE <u>13W</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>11:30 AM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>5:00 PM</u>
HOFFMAN LEASE <u>Ranch</u>		WELL # <u>24-23</u>	LOCATION <u>Hoisington Dairy Queen</u>	COUNTY <u>Barton</u>		STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>2E 2N 1/4E N/4</u>				

CONTRACTOR Best DRLG

TYPE OF JOB ROTARY PIUG

HOLE SIZE 7 7/8 T.D. 3350'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 400 MINIMUM 100

MEAS. LINE 400 SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT FRESH WATER & MUD

EQUIPMENT \_\_\_\_\_

OWNER Teton

CEMENT

AMOUNT ORDERED 1355x 60/40 4% GEL + 1/4" FLO-SEAL

COMMON	<u>8/24</u>	@	<u>13.50</u>	<u>1093.50</u>
POZMIX	<u>54/24</u>	@	<u>7.50</u>	<u>407.70</u>
GEL	<u>5/24</u>	@	<u>20.25</u>	<u>101.25</u>
CHLORIDE		@		
ASC		@		
<u>FLO SEAL</u>	<u>34</u>	@	<u>2.45</u>	<u>83.30</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>14/24</u>	@	<u>2.25</u>	<u>317.25</u>
MILEAGE	<u>14/24</u>	<u>10</u>	<u>15</u>	<u>300.00</u>

TOTAL 2303.00

REMARKS:

255x 3350'

100x 858'

105x 40'

1355x 60/40 4% GEL + 1/4" FLO-SEAL

SERVICE

DEPTH OF JOB	<u>3350'</u>		
PUMP TRUCK CHARGE			<u>1045.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@	<u>7.00</u>
MANIFOLD		@	
		@	
		@	

TOTAL 1150.00

CHANGE TO: Teton

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

Thanks You

Allied Cementing Co., LLC  
You are hereby requested to assist owner or