

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34110
 Name: Teton North America LLC
 Address 1: 600 17th St. Suite 1600
 Address 2: _____
 City: Denver State: CO Zip: 80202 + _____
 Contact Person: Steve Godfrey
 Phone: (303) 565-4600
 CONTRACTOR: License # 5142
 Name: Sterling Drilling Company
 Wellsite Geologist: Bruce Ard
 Purchaser: Plains Marketing, LP
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>9/4/08</u>	<u>9/12/08</u>	<u>10/9/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25240-00-00
 Spot Description: 80' North and 250' West of
 SW SE SE SE Sec. 18 Twp. 17 S. R. 13 East West
410 Feet from North / South Line of Section
1240 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Barton
 Lease Name: Kathy Hoffman Well #: 1-18
 Field Name: Deception Creek
 Producing Formation: Arbuckle
 Elevation: Ground: 1893 Kelly Bushing: 1902
 Total Depth: 3500 Plug Back Total Depth: 3436
 Amount of Surface Pipe Set and Cemented at: 911 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____

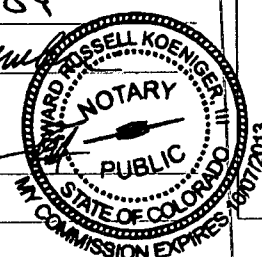
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 19000 ppm Fluid volume: 1000 bbls
 Dewatering method used: Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: N/A
 Lease Name: _____ License No.: _____
 Quarter: _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

AKI-Dlg - 11/12/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: VP - OPS Date: 11/5/09
 Subscribed and sworn to before me this 5th day of November
 2009
 Notary Public: [Signature]
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 11 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: **Teton North America LLC**

Lease Name: **Kathy Hoffman**

Well #: **1-18**

Sec. **18** Twp. **17** S. R. **13** East West

County: **Barton**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	1716	+186
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Tarkio	2609	-707
List All E. Logs Run:		Topeka	2825	-923
DIL-POR-SON-MEL-Bond		Toronto	3076	-1174
		Lansing	3155	-1253
		Arbuckle	3386	-1484

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	842	Common	450	2%gal 3%CC
Production	7-7/8	5-1/2	15.5	3496	EA-2	175	10% salt, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3244-52;3226-34;3220-24		
4	3210-14	250 gal 20% mud acid	
4	3196-3200	250 gal mud acid	
4	3176-80	250 gal mud acid	
4	3150-54	250 gal mud acid	

TUBING RECORD:	Size: 2-3/8	Set At: 3424	Packer At: none	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	--------------------	---------------------	------------------------	---

Date of First, Resumed Production, SWD or Enhr. 10/10/08	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil 8 Bbls.	Gas 0 Mcf	Water 40 Bbls.	Gas-Oil Ratio	Gravity 40
-----------------------------------	--------------------	------------------	-----------------------	---------------	-------------------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL:
--	---	----------------------

ALLIED CEMENTING CO., LLC. 32846

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>9-13-08</u>	SEC. <u>18</u>	TWP. <u>17S</u>	RANGE <u>13W</u>	CALLED OUT <u>8:00pm</u>	ON LOCATION <u>5:00pm</u>	JOB START <u>11:15PM</u>	JOB FINISH <u>12:15AM</u>
LEASE <u>Kathy Hoffman</u>		WELL# <u>1-18</u>	LOCATION <u>28184 OCT 31E To -</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)			<u>2 1/2 N Winto</u>				

CONTRACTOR STERLING Rig 1
 TYPE OF JOB Long string
 HOLE SIZE 7 7/8 T.D. 3500'
 CASING SIZE 5 1/2 DEPTH 3487'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1200 PSI MINIMUM 100 PSI
 MEAS. LINE _____ SHOE JOINT 4017'
 CEMENT LEFT IN CSG. 4017'
 PERFS. _____
 DISPLACEMENT FRESHWATER
 EQUIPMENT _____

OWNER Teton North America
 CEMENT
 AMOUNT ORDERED 175sx common and
500 gal 10% salt 2% gel 500 gal
WFR II

PUMP TRUCK CEMENTER DWAYNE W
 = 120 HELPER JOE B
 BULK TRUCK
 = 344 DRIVER KEVIN W
 BULK TRUCK
 = _____ DRIVER _____

COMMON	<u>175 sx</u>	@	<u>13.50</u>	<u>2,362.50</u>
POZMIX		@		
GEL	<u>4 sx</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE		@		
ASC		@		
SALT	<u>33 sx</u>	@	<u>21.25</u>	<u>701.25</u>
ASF	<u>500 gal</u>	@	<u>1.10</u>	<u>550.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>212</u>	@	<u>2.25</u>	<u>477.00</u>
MILEAGE	<u>212 X .10 X 15</u>			<u>318.00</u>
				TOTAL <u>4,489.75</u>

REMARKS:

pipe on bottom break circulation
pump 500 gals of water pump 500 gals
of WFR II pump 500 gals of water
behind shut down and plug rest
and mouse hole pump the rest
of the 175sx of common and 10%
salt and 2% gel shut down and wash
up and raised plug pip hold p/s
to 600 gals, disp with 820 gals
PSI

SERVICE

DEPTH OF JOB	<u>3487</u>			
PUMP TRUCK CHARGE			<u>1,957.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>15</u>	@	<u>7.50</u> <u>112.50</u>	
MANIFOLD HEAD RENT		@	<u>110.00</u> <u>110.00</u>	
		@		
		@		
				TOTAL <u>2,179.50</u>

OWNER Teton North America
 STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-5 1/2 BASKET	@	<u>181.00</u>	<u>181.00</u>
6-5 1/2 CENTRALIZERS	@	<u>55.00</u>	<u>330.00</u>
1-5 1/2 LATCHDOWN PLUG	@	<u>449.00</u>	<u>449.00</u>
1-5 1/2 FLOAT SHOE	@	<u>515.00</u>	<u>515.00</u>

1/11/08
406

Allied Cementing Co. LLC
 You are hereby requested to furnish cementer and helper to assist owner or

ALLIED CEMENTING CO., LLC. 3458

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE	9-5-08	SEC.	18	TWP.	17	RANGE	13	CALLED OUT		ON LOCATION		JOB START	1:00 PM	JOB FINISH	12:30 PM
LEASEE	KATHY HOFFMAN # 1-18			LOCATION				HOISINGTON 1/2 W 1 N To Curve		COUNTY	BORTON	STATE	KANSAS		
OLD OR NEW	(Circle one)			2 1/2 N 1/2 W INTO											

CONTRACTOR STERLING Delg. Rig #1 OWNER _____

TYPE OF JOB Long Surface

HOLE SIZE 12 1/4 T.D. 911 CEMENT _____

CASING SIZE 8 5/8 New DEPTH 911 AMOUNT ORDERED 425 Com.

TUBING SIZE 23# CSG DEPTH _____ 390 cc

DRILL PIPE DEPTH _____ 28 GEL

TOOL DEPTH _____

PRES. MAX MINIMUM COMMON 425 @ 13.50 5737.50

MEAS. LINE SHOE JOINT POZMIX @ _____

CEMENT LEFT IN CSG 20' GEL 8 @ 20.25 162.00

PERFS. CHLORIDE 15 @ 51.50 772.50

DISPLACEMENT 5674 BBL ASC @ _____

EQUIPMENT

PUMP TRUCK CEMENTER GLENN

= 398 HELPER GARY

BULK TRUCK _____

= 473 DRIVER Neale

BULK TRUCK _____

= DRIVER _____

REMARKS:

COMMON	<u>425</u>	@	<u>13.50</u>	<u>5737.50</u>
POZMIX		@		
GEL	<u>8</u>	@	<u>20.25</u>	<u>162.00</u>
CHLORIDE	<u>15</u>	@	<u>51.50</u>	<u>772.50</u>
ASC		@		
HANDLING	<u>448</u>	@	<u>2.25</u>	<u>1008.00</u>
MILEAGE	<u>SK/mi/10</u>			<u>672.00</u>
			TOTAL	<u>8352.00</u>

SERVICE

DEPTH OF JOB	<u>911</u>			
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE	<u>611</u>	@	<u>75</u>	<u>458.25</u>
MILEAGE	<u>15</u>	@	<u>7.50</u>	<u>112.50</u>
MANIFOLD		@		
			TOTAL	<u>1661.75</u>

CHARGE TO TETON NORTH AMERICA LLC.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8 Solid Rubber Plug RECEIVED 110.00
KANSAS CORPORATION COMMISSION

NOV 11 2009

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., LLC
You are hereby requested to rent cementing equipment
and furnish cementer and helper(s) to assist owner or