

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34110  
 Name: Teton North America LLC  
 Address 1: 600 17th St. Suite 1600  
 Address 2: \_\_\_\_\_  
 City: Denver State: CO Zip: 80202 + \_\_\_\_\_  
 Contact Person: Steve Godfrey  
 Phone: (303) 565-4600  
 CONTRACTOR: License # 5142  
 Name: Sterling Drilling Company  
 Wellsite Geologist: Bruce Ard  
 Purchaser: Plains Marketing, LP  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  

<u>5/15/08</u>	<u>5/25/08</u>	<u>6/12/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

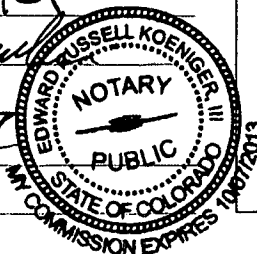
API No. 15 - 009-25210-00-00  
 Spot Description: \_\_\_\_\_  
C w/2 SW Sec. 20 Twp. 17 S. R. 13  East  West  
1450 Feet from  North /  South Line of Section  
820 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Barton  
 Lease Name: Lacey Well #: 2-20  
 Field Name: Hoisington Southwest  
 Producing Formation: LKC  
 Elevation: Ground: 1948 Kelly Bushing: 1957  
 Total Depth: 3550 Plug Back Total Depth: 3512  
 Amount of Surface Pipe Set and Cemented at: 940 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ <sup>sq cmt.</sup> Alt I - Dig - 11/12/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
 Chloride content: 49000 ppm Fluid volume: 1000 bbls  
 Dewatering method used: Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: N/A  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: VP - OPS Date: 11/5/09  
 Subscribed and sworn to before me this 5th day of November  
20 09  
 Notary Public: [Signature]  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  No Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 NOV 11 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Teton North America LLC Lease Name: Lacey Well #: 2  
 Sec. 20 Twp. 17 S. R. 13  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>DIL-POR-SON-MEL-Bond</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Chase</td> <td>1766</td> <td>+191</td> </tr> <tr> <td>Tarkio</td> <td>2666</td> <td>-709</td> </tr> <tr> <td>Topeka</td> <td>2882</td> <td>-925</td> </tr> <tr> <td>Toronto</td> <td>3136</td> <td>-1179</td> </tr> <tr> <td>Lansing</td> <td>3213</td> <td>-1256</td> </tr> <tr> <td>Arbuckle</td> <td>3432</td> <td>-1475</td> </tr> </table>	Name	Top	Datum	Chase	1766	+191	Tarkio	2666	-709	Topeka	2882	-925	Toronto	3136	-1179	Lansing	3213	-1256	Arbuckle	3432	-1475
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	940	Common	450	2%gel 3%CC
Production	7-7/8	5-1/2	15.5	3556	EA-2	160	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	3438-47	Acid with 500 gal 20% mud acid	3438-47
4	3400-04	none	3400-04
4	3380-84	250 gal mud acid	3380-84
4	3370-73	250 gal mud acid	3370-73
4	3346-50	250 gal mud acid	3346-50

TUBING RECORD: Size: <u>2-3/8</u> Set At: <u>3410</u> Packer At: <u>3397</u>		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>6/12/08</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>7</u>	Gas Mcf <u>0</u>	Water Bbls. <u>75</u> Gas-Oil Ratio <u> </u> Gravity <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# ALLIE CEMENTING CO., LLC. 33239

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend, Ks

DATE <u>5-16-08</u>	SEC. <u>20</u>	TWP. <u>17</u>	RANGE <u>13</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>5:30</u>	JOB START <u>7:00 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Lacey</u>	WELL # <u>2-20</u>	LOCATION <u>Hoisington, Ks W on Hwy 4</u>			COUNTY <u>Barton</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)		to 2nd Curve, 10, 1/4 E, 1/2 S					

CONTRACTOR Sterling #1 OWNER Teton North American LLC.

TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/2"</u>	T.D. <u>940'</u>
CASING SIZE <u>8 3/8"</u>	DEPTH <u>939'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
PIPE	DEPTH
PRES. MAX <u>500 #</u>	MINIMUM <u>0</u>
WEAS. LINE	SHOE JOINT <u>40'</u>
CEMENT LEFT IN CSG. <u>40'</u>	
DISPLACEMENT <u>57.26 BBLs of freshwater</u>	

CEMENT  
AMOUNT ORDERED 450 sb Common 3% CC  
2% Gel

COMMON <u>450 SX</u>	@ <u>12.15</u>	<u>5,467.50</u>
POZMIX	@	
GEL <u>9 SX</u>	@ <u>18.25</u>	<u>164.25</u>
CHLORIDE <u>14 SX</u>	@ <u>51.00</u>	<u>714.00</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>473 SX</u>	@ <u>2.05</u>	<u>969.65</u>
MILEAGE <u>473 X 13 X .092</u>		<u>553.41</u>
TOTAL		<u>7,868.81</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Rick H.</u>
	HELPER <u>Gailen D.</u>
PUMP TRUCK	
<u>344-12</u>	DRIVER <u>Carl S.</u>
PUMP TRUCK	
	DRIVER <u>Alvin R.</u>

REMARKS:

z on bottom, break Circulation, Mixed  
450 SX Common 3% CC, 2% Gel - Set down  
Increased plug + Displaced with 57.26 BBLs  
freshwater, 1 and shut in.  
Cement did Circulate,

SERVICE

DEPTH OF JOB <u>939'</u>	
PUMP TRUCK CHARGE	<u>893.00</u>
EXTRA FOOTAGE <u>639 FT</u>	@ <u>.70</u> <u>447.30</u>
MILEAGE <u>13</u>	@ <u>7.00</u> <u>91.00</u>
MANIFOLD	@
<u>Head Rent</u>	@ <u>110.00</u> <u>110.00</u>
	@
TOTAL <u>1,541.30</u>	

PAID TO Teton North American LLC.

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 11 2009  
CONSERVATION DIVISION  
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>1 2 1/2" latex plug</u>	@ <u>110.00</u>	<u>110.00</u>
	@	
	@	
	@	

Allie Cementing Co., LLC.  
I hereby requested to rent cementing equipment

