

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34110  
 Name: Teton North America LLC  
 Address 1: 600 17th St. Suite 1600  
 Address 2: \_\_\_\_\_  
 City: Denver State: CO Zip: 80202 + \_\_\_\_\_  
 Contact Person: Steve Godfrey  
 Phone: (303) 565-4600  
 CONTRACTOR: License # 5142  
 Name: Best Energy Services Sterlingg Drilling Co  
 Wellsite Geologist: Keith Reavis  
 Purchaser: Plains Marketing, LP  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  

<u>8/20/08</u>	<u>9/19/08</u>	<u>10/31/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

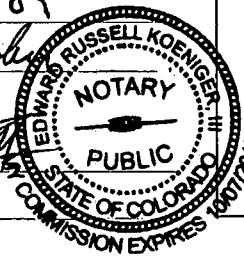
API No. 15 - 009-25210-00-00  
 Spot Description: \_\_\_\_\_  
C NE NE Sec. 36 Twp. 17 S. R. 14  East  West  
630 \_\_\_\_\_ Feet from  North /  South Line of Section  
1110 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Barton  
 Lease Name: Patton Trust Well #: 2-36  
 Field Name: Boyd  
 Producing Formation: Arbuckle  
 Elevation: Ground: 1857 Kelly Bushing: 1864  
 Total Depth: 3421 Plug Back Total Depth: 3382  
 Amount of Surface Pipe Set and Cemented at: 940 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_  
 sx cmt. Alt I - Dig. 11-12-09

Drilling Fluid Management Plan  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 49000 ppm Fluid volume: 1100 bbls  
 Dewatering method used: Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: N/A  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Godfrey  
 Title: VP - Operations Date: 11/5/09  
 Subscribed and sworn to before me this 5th day of November  
2009  
 Notary Public: Edward Russell Koeniger  
 Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 NOV 11 2009

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: **Teton North America LLC**

Lease Name: **Palton Trust**

Well #: **2-36**

Sec. **36** Twp. **17** S. R. **14**  East  West

County: **Barton**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

**DIL-POR-SON-MEL-Bond**

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

Topeka	2789	-924
Toronto	3044	-1179
Lansing	3115	-1250
Arbuckle	3346	-1481

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	814	Common	450	2%gel 3%CC
Production	7-7/8	5-1/2	15.5	3420	EA-2	160	ncne

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3363-3366	Common	25	FL-10

**PERFORATION RECORD - Bridge Plugs Set/Type**  
Specify Footage of Each Interval Perforated

**Acid, Fracture, Shot, Cement Squeeze Record**  
(Amount and Kind of Material Used)

Shots Per Foot	Interval	Material	Depth
4	3363-66	Acid with 200 gal 15% NE	
4	3342-47	Acidize with 250 15% mud acid	

**TUBING RECORD:** Size: **2-3/8** Set At: **3356** Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. **11/1/08** Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours: Oil **75** Bbls. Gas **0** Mcf Water **15** Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity **40**

**DISPOSITION OF GAS:**

**METHOD OF COMPLETION:**

**PRODUCTION INTERVAL:**

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
(If vented, Submit ACO-18.)  Other (Specify)

# ALLIED CEMENTING CO., LLC. 32208

EMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-21-08</u>	SEC. <u>36</u>	TWP. <u>17s</u>	RANGE <u>14 W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00 AM</u>	JOB FINISH <u>5:30 AM</u>
LEASE <u>PATTON TRUST</u>	WELL # <u>2-36</u>	LOCATION <u>Russell S. To Hwy 4 &amp; 281</u>			COUNTY <u>BARTON</u>	STATE <u>KANSAS</u>	
OLD OR NEW <input checked="" type="radio"/> (Circle one)		<u>2E 1/4 S 1/4 W INTO</u>					

CONTRACTOR Bob Beeman Dalg. OWNER \_\_\_\_\_

TYPE OF JOB CEMENT PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 34 CEMENT AMOUNT ORDERED 150 SK Com 10% salt

CASING SIZE 5 1/2 DEPTH 3420

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL LATCH Down Plug DEPTH @ 3383

PRES. MAX 1500# MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 31.87

CEMENT LEFT IN CSG. 31.87

PERFS. \_\_\_\_\_

DISPLACEMENT 80.64 / BBL

EQUIPMENT

PUMP TRUCK CEMENTER CELANO

= 417 HELPER TRAVIS

BULK TRUCK \_\_\_\_\_

= 395 DRIVER MIKE

BULK TRUCK \_\_\_\_\_

= \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

BSK @ #2

CEMENT @ 4, 6, 8, 10, 12

LEAD LATCH DOWN PLUG @ 1500#

RELEASED PRESSURE & PLUG ASSY (HELD)

THANKS

NORTH AMERICAN

FEARLESS OIL CO.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

COMMON	<u>150</u>	@ <u>13.50</u>	<u>2025.00</u>
POZMIX		@	
GEL		@	
CHLORIDE		@	
ASC		@	
<u>Salt 14</u>		@ <u>21.25</u>	<u>297.50</u>
<u>WFR<sup>2</sup> 500 GAL</u>		@ <u>1.10</u>	<u>550.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>164</u>	@ <u>2.25</u>	<u>369.00</u>
MILEAGE	<u>SK/mi 1.10</u>	(m:n)	<u>300.00</u>
TOTAL			<u>3541.50</u>

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 1957.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 14 @ 7.50 105.00

MANIFOLD RECEIVED @ \_\_\_\_\_

NOV 11 2009

CONSERVATION DIVISION  
WICHITA, KS

TOTAL 2062.00

PLUG & FLOAT EQUIPMENT

FLOAT SHOE 515.00

LATCH DOWN PLUG ASSY 449.00

SCREEDERS @ SS.00 275.00

WIRELINE @ 181.00 181.00

Allied Cementing Co., LLC.  
We are hereby requested to rent cementing equipment.

# ALLIED CEMENTING CO., LLC. 32834

Federal Tax I.D. #

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

GREATBEND

DATE: <u>8-23-08</u>	SEC. <u>36</u>	TWP. <u>17S</u>	RANGE <u>14W</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>3:30 PM</u>	JOB START <u>5:00 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASEE <u>Patton Trust</u>		WELL# <u>2-36</u>	LOCATION <u>28 1/2 HJCT 2E S/INTO</u>	COUNTY <u>Barton</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR ~~Patton~~ Best Drilling  
 TYPE OF JOB SURFACE  
 HOLE SIZE 12 1/4 T.D. 814'  
 CASING SIZE 8 3/8 DEPTH 814'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200 MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 25'  
 CEMENT LEFT IN CSG. 25'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT FRESH WATER

OWNER ~~Patton~~ Teton  
 CEMENT  
 AMOUNT ORDERED 425 COMMON + 3 1/2 CG + 2% GEL

COMMON	<u>425</u>	@	<u>13.50</u>	<u>5737.50</u>
POZMIX		@		
GEL	<u>9</u>	@	<u>20.25</u>	<u>182.25</u>
CHLORIDE	<u>13</u>	@	<u>51.50</u>	<u>669.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>447</u>	@	<u>2.25</u>	<u>1005.75</u>
MILEAGE	<u>442 x 122.10</u>			<u>536.40</u>
			TOTAL	<u>8131.40</u>

REMARKS:

PIPE ON BOTTOM BREAK CIRCULATION PUMP 425 SY OF COMMON + 3% CG + 2% GEL SHUT DOWN AND RELEASED PLUG AND DISP WITH 50 BBL OF FRESH WATER AND CEMENT DID CIRCULATE SHUT IN

SERVICE

DEPTH OF JOB	<u>814'</u>			
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE	<u>514</u>	@	<u>.75</u>	<u>385.50</u>
MILEAGE	<u>12</u>	@	<u>7.50</u>	<u>90.00</u>
MANIFOLD	<u>HEAD RENT</u>	@	<u>110.00</u>	<u>110.00</u>
		@		
		@		

TOTAL 1526.50

CHARGE TO: Teton  
~~Patton~~  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

1-8 3/4 RUBBER PLUG	@	<u>110.00</u>	<u>110.00</u>
	@		
	@		
	@		

Thank you