

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8093
Name: Gary L. D. Haas
Address 1: 600 Arrowhead Drive
Address 2: _____
City: New Strawn State: KS Zip: 66839 + _____
Contact Person: Gary L. D. Haas
Phone: (620) 364-5893
CONTRACTOR: License # 33557
Name: Skyy Drilling
Wellsite Geologist: _____
Purchaser: Plains Marketing
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
10-31-08 11-14-08 11-14-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 073-24099-0000
Spot Description: NW/4 of NE/4 of NE/4 of 27-23-13E
_____ NW _____ NE _____ NE Sec. 27 Twp. 23 S. R. 13 East West
436 Feet from North / South Line of Section
1249 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Greenwood
Lease Name: Max Berry Well #: 10
Field Name: Virgil
Producing Formation: Mississippi
Elevation: Ground: 1176 Kelly Bushing: 1184
Total Depth: 2144 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 ft _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: ground level
feet depth to: 2144 w/ 250 AT&T-Dlg-11/13/09 ^{sx pmt}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary L. D. Haas
Title: owner/operator Date: November 5, 2009
Subscribed and sworn to before me this 5th day of November,
2009.
Notary Public: Marsha K. Chrisman
Date Commission Expires: 7-25-2013

MARSHA K. CHRISMAN
Notary Public - State of Kansas
My Appt. Expires 7-25-2013

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
NOV 09 2009
KCC WICHITA

Operator Name: Gary L. D. Haas Lease Name: Max Berry Well #: 10
 Sec. 27 Twp. 23 S. R. 13 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:
Gamma Ray / Neutron / Completion log

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 6 3/4 | | | 40 ft | portland | 45 | |
| production | 4 1/2 | | 9.5 | 2140 | portland | 250 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input checked="" type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 | | acidized -1000gal of 15 % | |
| | | | |
| | | | |

| | | | | |
|---|---|---------------------|-------------|---|
| TUBING RECORD: | Size: <u>2 3/8</u> | Set At: <u>1730</u> | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. <u>June 2009</u> | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>5</u> | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

| | | |
|--|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.) | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|--|

Skyy Drilling , L.L.C.
800 W. 47th Street , Suite #409
Kansas City , Missouri 64112
Office(816) 531-5922
Fax(816) 753-0140

November 17, 2008

Company : Gary Haas
600 Arrowhead Dr.
New Strawn , Kansas 66839

Lease : Max Berry – Well # 10
County : Greenwood
Spud Date : 10/31/08
Spot : NW-NE-NE - Sec. # 27 - Twp 23 - SR 13 East
A.P.I. : #15-073-24099-0000

10/30/08 Moved in Rig # 3. Rigged up. Pumped water and drilled rat hole.
10/31/08 Started up. Spud 11 ¼ surface hole. Drilled from 0 ft. to 50 ft.
Circulated hole clean at TD (50 ft.) Tripped out 11 ¼ bit.
Rigged and ran 40 ft. of 8 5/8 casing. Rigged up Cementers and
Cemented with 45 sacks of cement. Plug down at 5 pm.
Shut down for the weekend.
11/04/08 Started up. Nipple up. Tripped in hole with 6 ¾ bit. Drilled out
approx. 20 ft. of cement. Drilled from 50 ft. to 91 ft.
Shut down for repairs.
11/05/08 Started back up. Tripped in hole with 6 ¾ bit. Drilled from 91 ft.
to 667 ft. Tripped out of the hole at 667 ft. Bearing out of the Rotary table
Pulled table to send for repairs.
11/10/08 Started back up. Installed Rotary table. Tripped in hole with 6 ¾ bit.
Drilled from 667 ft. to 1083 ft.
11/11/08 Drilled from 1083 ft. to 1610 ft. Mudded up @ 1250 ft.
11/12/08 Drilled from 1610 ft. to 2049 ft. Top of the Mississippi @ 1736 ft.
11/13/08 Drilled from 2049 ft. to 2145 ft. TD. Top of the Viola @ 2142 ft.
Circulated hole clean for 1 hr. at TD (2145ft.)
Laid down drill pipe and collars.
11/14/08 Started up. Nipple down. Rigged and ran 2137 ft. of 4 ½ casing.
Tagged bottom with casing. Picked up casing 3 ½ ft.
Rigged up Cementers and cemented with 240 sacks.

| | |
|---|-----------------------|
| Total Footage - 2145 ft. @ \$12.00 per ft. | \$ 25,740.00 |
| Total Rig Time – 9 hrs. @ \$ 250.00 per hr. | \$ 2,250.00 |
| 40 ft. of 8 5/8 casing @ \$ 12.00 per ft. | \$ 480.00 (no-charge) |
| | \$ 27,990.00 |

RECEIVED

NOV 09 2009

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CL14184