

Skyy Drilling , L.L.C.
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December 4, 2008

Company : Gary Haas
600 Arrowhead Drive
New Strawn , Ks. 66839

Lease : Floyd Isch – Well # 16
County : Coffey
Spud Date : 11-29-08
Spot : NW of SW of 11-22-13 E
A.P.I. : # 15-031-22392-0000

11/25/08 Built location. Moved Rig # 3 in. Began rigging up.
11/26/08 Finished rigging up. Pumped water. Drilled rat hole.
11/29/08 Started up. Drilled 12 ¼ surface hole. Spud at @ 10:00 am.
Drilled from 0 ft. to 44ft. (TD) At TD circulated hole clean.
Tripped out 12 ¼ bit. Riggged and ran 40 ft. of 8 5/8 casing.
Riggged up Cementers and cemented with 40 sacks. Plug down @ 1:00 pm
Waited on cement. Nipple down @ 7:00 pm.
Tripped in hole with 6 ¾ PDC bit. Drilled out approx. 20 ft. of cement.
Under surface drilling @ 8:00 pm. Drilled from 44 ft. to 524 ft.
11/30/08 Drilled from 524 ft. to 1743 ft. (TD) Mudded up @ 1000 ft.
12/01/08 Drilled from 1743 ft. to 1799 (TD)
CFS @ 1174 , 1788 , 1771 , 1791 , 1794 , and 1799 ft.
Circulated hole clean @ 1799 ft. (TD) Laid down drill pipe and collars.
Nipple down. Riggged and ran 1790 ft. of casing. Tagged bottom.
Picked up casing 2 ft. off bottom. Riggged up Cementers and cemented
with 150 sacks.

Total Footage –1799 ft. @ \$12.00 per ft.	\$ 21,648.00
Total Rig Time – 7 hrs. @ \$250.00 per hr.	\$ 1,750.00
1-40 ft. joint of 8 5/8 casing @ \$ 10.00 per ft.	\$ 400.00
	<u>\$ 23,738.00</u>

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KCC WICHITA

ek 11258

Operator Name: Gary L. D. Haas Lease Name: Floyd Isch Well #: 16
 Sec. 11 Twp. 22 S. R. 13 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8		40 ft	portland	40	
production	6 3/4	4 1/2		1790	portland	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:		Size: <u>2 3/8</u>	Set At: <u>1785</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>September 2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <hr/> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED</p> <hr/>
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