

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8093	API No. 15 - 031-22392-0000
Name: Gary L. D.Haas	Spot Description: NW of SW 11-22-13E
Address 1: 600 Arrowhead Drive	
Address 2:	
City: New Strawn State: KS Zip: 66839 +	4780 Feet from East / West Line of Section
Contact Person: Gary L. D. Haas	Footages Calculated from Nearest Outside Section Corner:
Phone: (620 ) 364 -5893	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License #_33557	County: Coffey
Name: Skyy Drilling	Lease Name: Floyd Isch Well #: 16
Wellsite Geologist:	Field Name: North Dunaway
Purchaser: Plains Marketing	Producing Formation: Burgess
Designate Type of Completion:	Elevation: Ground: 1175 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1799 Plug Back Total Depth:
New Well Re-Ellily Wolkovel SlOW	Amount of Surface Pipe Set and Cemented at: 40 ft Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: ground level
(Core, WSW, Expl., Cathodic, etc.)	5-at don't to 1799 150
If Workover/Re-entry: Old Well Info as follows:	11 2-Dla 11 13
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name:
Dual Completion Docket No.:	Lease Name: License No.:
Other (SWD or Enhr.?) Docket No.:	QuarterSecTwpS. R East West
Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copy of side two of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information puested in writing and submitted with the form (see rule 82-3-107 for confidensell report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations fromulgated to regulate t are complete and correct to the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herein
Signature: AMM L. D. HAMD	KCC Office Use ONLY
Title: owner/operator Date: November 5, 2009	
Fth O	Letter of Confidentiality Received
Subscribed and sworn to before me this day of	, If Denied, Yes Date:
20 <u>09</u> .	Wireline Log Received
Notary Public: Marshe K, Chrisman	Geologist Report Received RECEIVED
Date Commission Expires: 1-25-2013 A MARS	SHA K CHRISMAN NOV 0 9 2009
Notary F	Public - State of Kansas
My Appt. Expin	**/-25-2013 KCC WICHITA

Skyy Drilling, L.L.C. 800 W. 47<sup>th</sup> Street, Suite # 409 Kansas City, Missouri 64112 Office (816) 531-5922 Fax (816) 753-0140

December 4, 2008

Company: Gary Haas

600 Arrowhead Drive New Strawn, Ks. 66839

Lease:

Floyd Isch – Well # 16

County:

Coffey

Spud Date:

11-29-08

Spot:

NW of SW of 11-22-13 E

A.P.I. :

# 15-031-22392-0000

11/25/08

Built location. Moved Rig # 3 in. Began rigging up. Finished rigging up. Pumped water. Drilled rat hole.

11/26/08

Started up. Drilled 12 ¼ surface hole. Spud at @ 10:00 am.

11/29/08

Drilled from 0 ft. to 44ft. (TD) At TD circulated hole clean. Tripped out 12 1/4 bit. Rigged and ran 40 ft. of 8 5/8 casing.

Rigged up Cementers and cemented with 40 sacks. Plug down @ 1:00 pm

Waited on cement. Nipple down @ 7:00 pm.

Tripped in hole with 6 ¾ PDC bit. Drilled out approx. 20 ft. of cement.

Under surface drilling @ 8:00 pm. Drilled from 44 ft. to 524 ft.

11/30/08

Drilled from 524 ft. to 1743 ft. (TD) Mudded up @ 1000 ft.

12/01/08

Drilled from 1743 ft. to 1799 (TD)

CFS @ 1174, 1788, 1771, 1791, 1794, and 1799 ft.

Circulated hole clean @ 1799 ft. (TD) Laid down drill pipe and collars.

Nipple down. Rigged and ran 1790 ft. of casing. Tagged bottom.

Picked up casing 2 ft. off bottom. Rigged up Cementers and cemented

with 150 sacks.

Total Footage -1799 ft. @ \$12.00 per ft. Total Rig Time - 7 hrs. @ \$250.00 per hr. 1-40 ft. joint of 8 5/8 casing @ \$ 10.00 per ft.

\$ 21,648.00 \$ 1,750.00 \$ 400.00

\$23,738.00

NOV 0 9 2009
KCC WICHITA

CL N258

Operator Name: Gary							_ Well #: _16	
Sec. 11 Twp. 22	S. R. <u>13</u>	✓ East  ☐ West	County	Coffe	У			
me tool open and clos	ed, flowing and shu s if gas to surface te	nd base of formations per at-in pressures, whether s est, along with final charte report.	shut-in press	sure read	hed static leve	I, hydrostatic pres	sures, bottom h	ole temperature, flui
Drill Stem Tests Taken			✓ Log Formation (Top), Dep		on (Top), Depth a	oth and Datum Sample		
		Yes No	Name		e		Тор	
Cores Taken Electric Log Run (Submit Copy)		☐ Yes    ✓ No ☐ Yes   ✓ No						
ist All E. Logs Run:								
		CASING	RECORD	Ne	w Used			
		Report all strings set			_	ction, etc.		T
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs.	ght / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8			40 ft	portland	40	
production	6 3/4	4 1/2			1790	porltand	150	
		ADDITIONA	LOFAFNITI	NC / SOI	IEEZE DECOD	n		<u></u>
Purpose: Depth Type of Cement			#Sacks	ING / SQUEEZE RECORD  S Used Type and Percent Additives				
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom							
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth				
TUBING RECORD:	Size: 2 3/8	Set At: 1785	Packer A	At:	Liner Run:	Yes N	lo	
Date of First, Resumed September 2009	Production, SWD or E	nhr. Producing Me	ethod:	Flowin	g 🗸 Pum	ping Gas	Lift 🗍 Oth	ner <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil 2	Bbls. Gas	Mcf	Wa	ter	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:		METHOD O	F COMPL	ETION:		PRODUCTI	ION INTERVAL:
Vented Sold	_	=	Perf.	Duall	у Сотр. 🔲 С	Commingled _		
(If vented, Sub	mit ACO-18.)	Other (Specify)		<del></del>		_		RECEIVED_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

NOV 0 9 2009