

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8093
Name: Gary L. D. Haas
Address 1: 600 Arrowhead Drive
Address 2: _____
City: New Strawn State: KS Zip: 66839 + _____
Contact Person: Gary L. D. Haas
Phone: (620) 364-5893
CONTRACTOR: License # 33557
Name: Skyk Drilling
Wellsite Geologist: _____
Purchaser: Plains Marketing
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11-19-08 11-24-08 11-24-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 073-24105-0000
Spot Description: NE/4 -SW/4-NE/4 of 17-23-13E
NE SW NE Sec. 17 Twp. 23 S. R. 13 East West
3570 Feet from North / South Line of Section
1750 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Greenwood
Lease Name: Long Well #: 8
Field Name: Virgil North
Producing Formation: Mississippi
Elevation: Ground: 1184 Kelly Bushing: _____
Total Depth: 1804 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 ft Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: ground level
feet depth to: 1976 w/ 210 ^{sx cmf.} Att 2-Dig - 11/13/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary L. D. Haas
Title: owner/operator Date: November 5, 2009
Subscribed and sworn to before me this 5th day of November,
20 09.
Notary Public: Marsha K. Chrisman
Date Commission Expires: 7-25-2013

MARSHA K. CHRISMAN
Notary Public - State of Kansas
My Appt. Expires 7-25-2013

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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NOV 09 2009
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Operator Name: Gary L. D. Haas Lease Name: Long Well #: 8
 Sec. 17 Twp. 23 S. R. 13 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Gamma Ray / Neutron log / CCL</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11 1/4	8 5/8		40 ft	portland	40	
production	6 3/4	4 1/2		1796	portland	210	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2			

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>1970</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>March 2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ <div style="text-align: center; border: 1px solid black; padding: 5px; font-weight: bold;">RECEIVED</div>
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KANSAS

CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

October 26, 2009

HAAS, GARY L. DBA GARY HAAS - OIL COMPANY
600 ARROWHEAD DR
NEW STRAWN, KS 66839

FINAL NOTICE OF VIOLATION

RE: API Well No. 15-073-24105-00-00
LONG 8
NESWNE, 17-23S-13E
GREENWOOD County, Kansas

Dear Operator:

Technical review of the above referenced well shows that the well information is incomplete. The following documentation has not been received, and a first letter notice was sent to you on September 03, 2009. To date, we have not received the following information:

- | | |
|--|---|
| <input checked="" type="checkbox"/> All drilling and completion information. No ACO-1 has been received as of this date. | <input type="checkbox"/> TD and Completion date. (Month, Day, Year) |
| <input type="checkbox"/> Must be notarized and signed. | <input type="checkbox"/> Must have Footages from nearest outside corner of section. |
| <input type="checkbox"/> Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies. | <input type="checkbox"/> Side two on back of ACO-1 must be filled out. |
| <input type="checkbox"/> Must be put on new form and typed. | <input type="checkbox"/> Must have final copies of DST's/Charts. |
| <input type="checkbox"/> API # or date when original well was first drilled. | <input type="checkbox"/> All original complete open and cased hole wireline logs run. |
| <input type="checkbox"/> Contractor License #. | <input type="checkbox"/> A copy of geological reports compiled by wellsite geologist. |
| <input type="checkbox"/> Designate type of Well Completion. | <input type="checkbox"/> A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) |
| <input type="checkbox"/> If Workover/Re-entry, need old well information, including original completion date. | <input type="checkbox"/> Any commingling information; File on the ACO-4 form. |
| <input type="checkbox"/> Spud date. (Month, Day, Year) | <input type="checkbox"/> Anything HIGHLIGHTED on ACO-1. |
| <input type="checkbox"/> Other: | |

This requested information must be submitted for processing as stated under K.A.R. 82-3-107(d), and K.A.R. 82-3-130 of the General Rules and Regulations for the State of Kansas. Failure to submit the requested information by November 09, 2009, shall be punishable by a \$500.00 per well administrative penalty. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY.

Please contact me at (316) 337-6200 if you have any questions.

Sincerely,



DEANNA GARRISON
Production Department

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Skyy Drilling , L.L.C.
800 W. 47th Street , Suite # 409
Kansas City , Missouri 64112
Office (816) 531-5922
Fax (816) 753-0140

November 25 , 2008

Company : Gary Haas
600 Arrowhead Drive
New Strawn , Ks. 66839

Lease : Long – Well # 8
County : Greenwood
Spud Date : 11-19-08
Spot : NE-SW-NE - Sec. # 17 – Twp 23 – SR 13 East
A.P.I. : # 15-073-24105-0000

11/17/08 Built location. Began moving Rig # 3 in.
11/18/08 Finished moving in and rigged up. Pumped water.
11/19/08 Started up. Drilled rat hole. Spud 11 ¼ surface hole.
Drilled from 0 ft. to 45ft. (TD) At TD circulated hole clean.
Tripped out 11 ¼ bit. Rigged and ran 40 ft. of 8 5/8 casing.
Rigged up Cementers and cemented with 40 sacks. Plug down @ 3 am
11/20/08 Waited on cement. Nipple up. Tripped in hole with 6 ¾ PDC bit.
Drilled out approx. 15 ft. of cement. Under surface drilling @ 11:30 am.
Drilled from 45 ft. to 802 ft.
11/21/08 Drilled from 802 ft. to 1725 ft. Mudded up @ 1250 ft.
11/22/08 Drilled from 1725 ft. to 1804 ft. (TD) Top of the Mississippi @ 1760 ft.
At TD (1804 ft.) circulated hole clean. Laid down 30 stands of drill pipe.
Shut down for rest of weekend and awaited orders.
11/24/08 Started back up. Broke circulation. Circulated for ½ hr. Finished laying
down remainder of drill pipe and collars. Nipple down. Rigged and ran
1796 ft. of 4 ½ casing. Tagged bottom. Picked up casing 1 ft.
Rigged up Cementers and cemented with 210 sacks of cement.

Total Footage – 1804 ft. @ \$12.00 per ft.	\$ 21,648.00
Total Rig Time – 7 hrs. @ \$250.00 per hr.	\$ 1,750.00
1-40 ft. joint of 8 5/8 casing @ \$ 10.00 per ft.	\$ 400.00
	\$ 23,798.00

ok
14263
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NOV 09 2009
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