

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34110  
Name: Teton North America LLC  
Address 1: 600 17th St. Suite 1600  
Address 2: \_\_\_\_\_  
City: Denver State: CO Zip: 80202 + \_\_\_\_\_  
Contact Person: Steve Godfrey  
Phone: ( 303 ) 565-4600  
CONTRACTOR: License # 5142  
Name: Sterling Drilling Company  
Wellsite Geologist: Bruce Ard  
Purchaser: Plains Marketing, LP  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
6/17/08 6/26/08 7/23/08  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

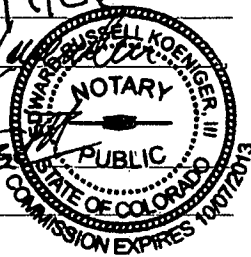
API No. 15 - 009-25196-00-00  
Spot Description: \_\_\_\_\_  
SW NE SW Sec. 18 Twp. 17 S. R. 13  East  West  
1474 Feet from  North /  South Line of Section  
1708 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Barton  
Lease Name: Alan Hoffman Well #: 1-18  
Field Name: Wildcat  
Producing Formation: Arbuckle  
Elevation: Ground: 1944 Kelly Bushing: 1953  
Total Depth: 3550 Plug Back Total Depth: 3470  
Amount of Surface Pipe Set and Cemented at: 940 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ <sup>sx cnt.</sup> Alt I. Dig. - 11/12/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 50000 ppm Fluid volume: 700 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: N/A  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: VP - ops Date: 11/9/09  
Subscribed and sworn to before me this 09 day of November  
20 09.  
Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
NOV 11 2009  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: **Teton North America LLC**

Lease Name: **Alan Hoffman**

Well #: **1-18**

Sec. **18** Twp. **17** S. R. **13**  East  West

County: **Barton**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

**DIL-POR-SON-MEL-Bond**

Log	Formation (Top), Depth and Datum	Sample
Name	top	Datum
Chase	1771	+182
Tarkio	2666	-713
Topeka	2882	-929
Toronto	3133	-1180
Lansing	3211	-1258
Arbuckle	3430	-1477

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	926	Common	450	2%gel 3%CC
Production	7-7/8	5-1/2	15.5	3517	EA-2	175	none

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

**PERFORATION RECORD - Bridge Plugs Set/Type**  
Specify Footage of Each Interval Perforated

**Acid, Fracture, Shot, Cement Squeeze Record**  
(Amount and Kind of Material Used)

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	3435-48 - Bridge plug set @ 3430	Acid with 300 gal 20% mud acid	
4	3408-11;3391-96	550 gals 20% mud acid	
4	3366-71;3351-56	1250 gal mud acid	

**TUBING RECORD:**

Size: **2-3/8** Set At: **3411** Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr.

**7/23/08**

Producing Method:

Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours

Oil **8** Bbls.

Gas **0** Mcf

Water **15** Bbls.

Gas-Oil Ratio

Gravity **40**

**DISPOSITION OF GAS:**

Vented  Sold  Used on Lease

(If vented, Submit ACO-18.)

**METHOD OF COMPLETION:**

Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify)

**PRODUCTION INTERVAL:**

# ALLIED CEMENTING CO., LLC. 33120

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Great Bend*  
6-19-08

DATE <i>6-18-08</i>	SEC. <i>18</i>	TWP. <i>17</i>	RANGE <i>13</i>	CALLED OUT <i>9:00 PM</i>	ON LOCATION <i>11:00 PM</i>	JOB START <i>12:00 AM</i>	JOB FINISH <i>1:00 AM</i>
LEASE <i>Hoffman</i>	WELL # <i>1-18</i>		LOCATION <i>Hixington 3N to 150 road</i>		COUNTY <i>Barton</i>	STATE <i>Kansas</i>	
OLD OR (NEW) (Circle one)			<i>1 3/4 west south into.</i>				

CONTRACTOR *Steyling*  
 TYPE OF JOB *Surface*  
 HOLE SIZE *12 1/4* T.D. *926'*  
 CASING SIZE *8 5/8 New* DEPTH *926'*  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. *40'*  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT *56.4 BBLs H<sub>2</sub>O*

OWNER *Teton Energy Corporation*

CEMENT  
 AMOUNT ORDERED *4250x Common*  
*3% CC 2% Gel*

COMMON	<i>4250x</i>	@	<i>12.15</i>	<i>5163.75</i>
POZMIX		@		
GEL	<i>8</i>	@	<i>18.25</i>	<i>146.00</i>
CHLORIDE	<i>13.44</i>	@	<i>51.00</i>	<i>683.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		

HANDLING	<i>4460x</i>	@	<i>2.05</i>	<i>914.30</i>
MILEAGE	<i>4460x</i>	<i>09 13</i>		<i>521.82</i>
TOTAL				<i>7408.87</i>

SERVICE

DEPTH OF JOB	<i>926'</i>			
PUMP TRUCK CHARGE				<i>893.00</i>
EXTRA FOOTAGE	<i>626'</i>	@	<i>7.00</i>	<i>4382.00</i>
MILEAGE	<i>13</i>	@	<i>7.00</i>	<i>91.00</i>
MANIFOLD		@		
Head rental		@	<i>110.00</i>	<i>110.00</i>
		@		

TOTAL *1532.30*

PLUG & FLOAT EQUIPMENT

<i>1-8 5/8 Rubber plug</i>	@	<i>110.00</i>	<i>110.00</i>
	@		
	@		
	@		
	@		

TOTAL *110.00*

REMARKS:

*Ran 8 5/8 casing to Bottom,  
 Break circulation with rig mud.  
 Hook up to pump truck & mixed 4250x  
 common 3% cc 2% cc. Shut down &  
 change valves over to release 8 5/8 rubber  
 plug. Displace with 56.4 BBLs fresh  
 H<sub>2</sub>O. Cement did, circulate to surface.  
 Shut in manifold.*

CHARGE TO *Teton Energy Corporation*  
 STREET *410 17<sup>th</sup> Street Suite 1850*  
 CITY *Denver* STATE *Colorado* ZIP *80202*

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper(s) to assist owner or  
 contractor to do work as is listed. The above work was  
 done to satisfaction and supervision of owner agent or  
 contractor. I have read and understand the "GENERAL

**JOB LOG**

**SWIFT Services, Inc.**

DATE 6-26-08 PAGE NO. 1

CUSTOMER *Telan Energy Corp* WELL NO. *1-18* LEASE *Alan Hoffman* JOB TYPE *Remout 5 1/2" diameter* TICKET NO. *13937*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							Run location w/ F.I. - Run laying down
	0530							Fin Laying Down D.P.
	0640							Start 5 1/2" 15.5 #/M casing
								Insert Float Shoe w/ 5 1/2" up - Latch down
								Backflow, Cement <sup>NO</sup> 4-6-8-93-11-12
								Cement Packer - JT #2 - 53-40.12
								Pipe Set @ 3517.54' - 37.54' off TD
	0745							Fin running casing - Disphost 275 off TD
	0755							Start pumping - Run - Pipe not full
	0800							Start air casing - Mud Heavy - Then mud
	0900							Fin air casing
			4					Plug RH - 155PSI cont
	0905	5	12			250		Pump 500 GPM mud Plug
		6	20			300		Pump 2000 PSI Hel Plug
		4 1/2				250		Start cont. (FA-2) (160PSI)
		4 1/2	43			200		Fin mixing cont
	0935							Wash pump lines
								Disphost down Plug
	0929	8				400		Start Disph. Hel
		8	55			500		Caught cont
		7 1/2	75			300		slow Rate
	0943	5	83			300		Plug Down - hold - Release Hel
	0945							Job complete
								Wash up & Rack up
								Thanks
								Alan, Brian & David

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form T-1  
April 2004  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells 1 \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: N/A
- Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: N/A
- Entire Project:  Yes  No
- Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: WILDCAT

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: 3/1/2008 4-2-08  
 KS Dept of Revenue Lease No.: 138919 <sup>UB</sup>  
 Lease Name: HOFFMAN  
 \_\_\_\_\_ NE Sec. 18 Twp. 17S R. 13  E  W  
 Legal Description of Lease: NE-18-17S-13W  
 County: BARTON  
 Production Zone(s): LANSING-KC  
 Injection Zone(s): N/A

Surface Pit Permit No.: N/A 15-009-25131-00-00  
(API No. if Drill Pit, WO or Haul)

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

1900 feet from  N /  S Line of Section  
 1240 feet from  E /  W Line of Section

**RECEIVED  
KANSAS CORPORATION COMMISSION**

**APR 16 2008**

CONSERVATION DIVISION  
WICHITA, KS

Past Operator's License No. 31725 /  
 Past Operator's Name & Address: SHELBY RESOURCES, LLC  
1658 COLE BLVD., SUITE 205, LAKEWOOD, CO 80401  
 Title: MANAGING MEMBER

Contact Person: J.A. WAECHTER  
 Phone: (970) 484-1762  
 Date: 4/2/08  
 Signature: J.A. Waechter

New Operator's License No. 34110 /  
 New Operator's Name & Address: TETON NORTH AMERICA LLC  
410 17TH STREET, SUITE 1850  
DENVER, CO 80202  
 Title: Exec Vice President - COD

Contact Person: Dominic J Bezile  
 Phone: 303.565.4600  
 Oil / Gas Purchaser: Plains Marketing LP / One Oak  
 Date: 4/15/08  
 Signature: Dominic J Bezile

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # N/A 15-009-25131 has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: \_\_\_\_\_ Recommended action: \_\_\_\_\_  
 Date: \_\_\_\_\_  
 \_\_\_\_\_  
 Authorized Signature

Teton North America LLC is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: 15-009-25131-0000  
 Date: 5/8/08 Joyelle R Raines  
 Authorized Signature CC: Kathy

DISTRICT \_\_\_\_\_ EPR 5-7-08 PRODUCTION MAY 08 2008 UIC 5-8-08  
 Mail to: Past Operator 5-13-08 New Operator 5-13-08 District # 4 5-13-08

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**Must Be Filed For All Wells**KDOR Lease No.: 138919\* Lease Name: HOFFMAN\* Location: 18-17S-13W

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
<u>1-18</u>	<u>15-009-25131-0000/</u>	<u>1900</u>	<u><sup>Circle</sup> FSL/FNL</u>	<u>1240</u>	<u><sup>Circle</sup> FEL/FWL</u>	<u>OIL</u>	<u>PROD</u>
_____	_____	_____	_____ FSL/FNL	_____	_____ FEL/FWL	_____	_____
_____	_____	_____	_____ FSL/FNL	_____	_____ FEL/FWL	_____	_____
_____	_____	_____	_____ FSL/FNL	_____	_____ FEL/FWL	_____	_____
_____	_____	_____	_____ FSL/FNL	_____	_____ FEL/FWL	_____	_____
_____	_____	_____	_____ FSL/FNL	_____	_____ FEL/FWL	_____	_____
_____	_____	_____	_____ FSL/FNL	_____	_____ FEL/FWL	_____	_____
_____	_____	_____	_____ FSL/FNL	_____	_____ FEL/FWL	_____	_____
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_____	_____	_____	_____ FSL/FNL	_____	_____ FEL/FWL	_____	_____
_____	_____	_____	_____ FSL/FNL	_____	_____ FEL/FWL	_____	_____
_____	_____	_____	_____ FSL/FNL	_____	_____ FEL/FWL	_____	_____
_____	_____	_____	_____ FSL/FNL	_____	_____ FEL/FWL	_____	_____

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**APR 16 2008**

CONSERVATION DIVISION  
WICHITA, KS

*A separate sheet may be attached if necessary*

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.