

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: BP AMERICA PRODUCTION COMPANY
Address: P.O. BOX 3092, Rm 6.192, HOUSTON, TX 77253
Phone: (281) 366-4395 Operator License #: 5952
Type of Well: GAS Docket #:
The plugging proposal was approved on: May 04, 2009 (Date)
by: STEVE DURRANT (KCC District Agent's Name)
Is ACO-1 filed? [X] Yes [ ] No If not, is well log attached? [ ] Yes [ ] No
Producing Formation(s): List All (If needed attach another sheet)
Chase Depth to Top: 2636 Bottom: 2734 T.D. 2748

API Number: 15- 093-00190 - 00 - 00
Lease Name: MILES 'C'
Well Number: 1
Spot Location (QQQQ): - - C - SE
1320 Feet from [ ] North / [X] South Section Line
1320 Feet from [X] East / [ ] West Section Line
Sec. 11 Twp. 23 S. R. 38 [ ] East [X] West
County: KEARNY
Date Well Completed:
Plugging Commenced: 06-25-09
Plugging Completed: 06-25-09

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Formation, Content, From, To, Size, Put in, Pulled out. Rows include SURFACE CASING and PRODUCTION CASING.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

06/25/2009-SEE ATTACHED REPORT.

RECEIVED AUG 31 2009 KCC WICHITA

Name of Plugging Contractor: ORR ENTERPRISES, INC License #: 33338
Address: BOX 1706 DUNCAN, OK 73534
Name of Party Responsible for Plugging Fees: BP AMERICA PRODUCTION COMPANY
State of TEXAS County, HARRIS, ss.

DEANN SMYERS (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) Deann Smyers
(Address) P.O. BOX 3092, RM 6.192, WL-1 HOUSTON, TX 77253-3092



SUBSCRIBED AND FORN TO before me this 19 day of AUGUST, 20 09
My Commission Expires: 1-11-2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## Hotnotes Report

Legal Name: MILES GAS UNIT /C/ 001  
 Common Name: MILES GAS UNIT /C/ 001  
 Country: UNITED STATES  
 API #: 1509300190 Well ID: 965530 State/Prov: KANSAS County: KEARNY  
 Location: 11- 23-S 38-W 1  
 Field Name: HUGOTON  
 Block: Slot No: 84 Platform:  
 License No: License Date: Licensee:  
 Spud Date/Time: 9/1/1955 - : P&A Date: 6/25/2009

Date	Reason	Description
6/25/2009	CHANGE OF SCOPE	<p>           PLUG WELL            1. TOOH W/ RODS &amp; TBG            2. MIXED &amp; PUMPED 268 SX CLASS C CMT W/2% BENTINITE TO FILL CSG FROM 2734' BACK TO GROUND LEVEL. CMT MIXED @ 14.1 PPG W/ YIELD OF 1.51 CUFT/SX W/ 200# OF COTTON SEED HULLS IN LEAD SLURRY.            3. FILLED 8 5/8" X 5 1/2" ANNULUS W/ 2 SX CMT. PSI TO 250#.            4. CUT OFF &amp; CAPPED CSG 5' BELOW GL.            5. RESTORED LOCATION.         </p> <p>           PLUGGING PROCEDURE APPROVED BY STEVE DURANT W/ KCC ON 05/04/2009            PLUGGING JOB PUMPED BY ORR ENTERPRISE INC.            PLUGGING JOB WITNESSED BY KEN JEHLIK W/ KCC            PLUGGING JOB SUPERVISED BY KEVIN STRUBE W/ BP.         </p>

RECEIVED

AUG 31 2009

KCC WICHITA

FOR Kevin Strube  
COMPANY BP America  
SUBJECT P&A Mules C #1

JOB OR AUTH. NO. \_\_\_\_\_  
PAGE \_\_\_\_\_  
DATE Ronnie Orr  
BY 6/25/09

MIRU Cement Trks

JSEA - RU Trks & Steel Pit hook up water fit

Mix & pump 150 SKS Class "C" w/ 220 Bentonite

w/ 200# cottonseed hulls & 220 Calcium Chloride

Cement w/ 1.51 yield @ 14.1 ppq

Total Slurry = 40.3 bbl Wash Pump & Line

SA woc 1 hr.

Resume pumping - Fill 5 1/2 w/ 32 bbl slurry = 118 SKS

fill 8 3/8 w/ 2 SKS - 14 bbl.

Leave full to surface!

Total Cement - 270 SKS

RECEIVED

AUG 31 2009

KCC WICHITA