4-**041865**

TO: 12-9	API Number: 15-163-20,900-000
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING	NW SW SE /4 SEC. 15 , 10 S, 20 V
130 SOUTH MARKET, SUITE 2078	gg0 feet from S section line
WICHITA, KANSAS 67202	feet from E section line
Operator license#_5030	Lease: <u>Marcotte</u> Well # 10
Operator: Vess Oil Corporation	County: Rooks 120.3
Address: 8100 E. 22nd. St. N. Bldg 300	Woll total donth 2702 foot
Wichita, Kansas 67226	Well total depth 3702 feet Conductor Pipe: 0 inch @ 0 feet
	Surface pipe 8 5/8 Inch @ 282 feet w/ 200 sxs.cmt.
	w/ 200 SAS.CINC.
Aband. oil well_x_, Gas well, Input well	1, SWD, D & A
Plugging contractor: Allied Cementing, Inc	License#
Address: Russell, Kansas 67665	
Company to plug at: Hour: 8:00 A.M. Day: 9 Mon	nth: <u>December</u> Year1996
Plugging proposal received from: Joel Stu	111
Company: Vess Oil Corporation	Phone: 913-885-4352
Were: 5 1/2" casing set at 3698' w/200 sxs. O.H. 3698' - 3702'; Perfs. 3211' - 3630'. Sta	
PBTD 3702'. Ordered 225 sxs 60/40 pozmix - 10% gel with 1	L/4# F.C 500# hulls - 13 sxs gel.
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Plugging Proposal Received by: Dennis L. Ham e	
Plugging operations attended by agent? All[], Part[X], None[]
Completed: Hour: 12:00 P.M., Day: 9, Month:	December , Year: 1996
Actual plugging report: 5 1/2" casing squeezed	as follows: 50 sxs w/300# hulls, followed with
13 sxs gel, followed with 150 sxs w/200# hulls	Max. P.S.I. 500#. S.I.P. 200#. 8 5/8"
S.P pressured-up 600# w/5 sxs cement.	
	12-30-96
Remarks: Allied Cementing.	
Condition of casing(in hole): GOOD BAD	
Bottom plug(in place): YES, CALC, NO	
Plugged through TUBING, CASING	Elevation: 2170 K.B.
I did x	
ATE JAN 0 3 1997	(agent) Form CP-2/3