## 4-**041864**

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130 SUUTH MARKET, SUITE 2078   330   feet from S section line   NICHITA, KANSAS 67202   1.550   feet from E section line   PUT KCC	STATE CORPORATION COMMISSION		
Struct   S			
Operator license# 5030			
Operator license# 5030	WICHITA, KANSAS 6/202	ieet from E sect	:ion line
Operator: Vess Oil Corporation  Address: S100 E. 22nd. St. N. Bldg 300 Well total depth 3799 feet Conductor Pipe: 0 inch 0 0 feet Surface pipe 8 5/8 Inch 0 249 feet W/ 175 sxs.cmt.  Aband. oil well X., Gas well, Input well, SWD, D & A  Plugging contractor: Allied Cementing, Inc. Licenses		, -	
Address: 8100 F. 22nd. St. N. Bldg 300 Well total depth 3799 feet Surface pipe 8 5/8 Inch 8 0 feet Surface pipe 8 5/8 Inch 8 0 feet Surface pipe 8 5/8 Inch 8 0 feet W/ 175 sxs.cmt.  Aband. oil well X, Gas well , Input well , SWD , D & A Plugging contractor: Allied Cementing, Inc. License# - Licen	Operator license#_5030	Lease: <u>Marcotte</u> Well	#9
Wichita, Kansas 67266  Surface pipe 8 5/8 Inch 8 0 feet Surface pipe 8 5/8 Inch 8 0 feet W/ 175 sxs.cmt.  Aband. oil well X, Gas well , Input well , SWD , D & A  Plugging contractor: Allied Cementing, Inc. License#  Address: Russell, Kansas 67665  Company to plug at: Hour:11:00 A.M. Day: 9 Month: December Year 1996  Plugging proposal received from: Joel Stull  Company: Vess Oil Corporation Phone: 913-885-4352  Were: 4 1/2" casing set at 3788' w/175 sxs.  BP at 3750', 3725'-3730', 3232'-3534', Stage collar at 1629' w/425 sxs. cament.  PPDTD 3750'.  Ordered 225 sxs 60/40 pozmix - 10% gel with 1/4# F.C 500# hulls - 8 sxs gel.  Plugging Proposal Received by: Dennis L. Hamel  Plugging operations attended by agent? All[ ], Part[X], None[ ]  Completed: Hour: 2:00 P.M., Day: 9, Month: December , Year: 1996.  Actual plugging report: 4 1/2" casing squeezed as follows: 50 sxs w/300# hulls, followed with 8 sxs gel, followed with 140 sxs w/200# hulls Max. P.S.I. 500#. S.I.P. 100#. 8 5/8"  S.P 10 sxs cement. Max. P.S.I. 500#. SI.P. 500#.  Remarks: Allied Cementing.  Condition of casing(in hole): GOOD BAD Anhy.plug: YES X NO Dakota plug: YES X, NO Dakota plug: YE	Operator: Vess Oil Corporation	County: Rooks	123.46
Surface pipe 8 5/8 Inch @ 249 feet  W/ 175 sxs.cmt.  Aband. oil well X, Gas well , Input well , SWD , D & A	•		
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Aband. oil well X, Gas well, Input well _, SWD _, D & A		- " <del>-</del>	
Plugging contractor: Allied Cementing, Inc. License# Address: Russell, Kansas 67665  Company to plug at: Hour:11:00 A.M. Day: 9 Month: December		w/ 17	5 sxs.cmt.
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