0-041322	15-163-02166-0000
TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	API number: 15-12 -13-1943 SE NE SW /4 SEC. 15 , 10 S , 20 W
200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202	feet from S section line feet from E section line
Operator license# <u>30323</u>	Lease <u>Marcotte</u> well # 1
Operator: <u>Tex/Con Oil & Gas Company</u>	_ County <u>Rooks</u>
Address: 9401 SW Freeway Houston, Texas 77074	Well total depth 3766 feet Conductor Pipe: - inch @- feet Surface pipe 10:3/4 Inch @ 137 feet
Aband. oil well \underline{X} , Gas well $\underline{\hspace{1cm}}$, In	nput well, SWD, D & A
Plugging contractor: Halliburton Cemer	nting License#
Address: Hays, Kansas 67601	
Company to plug at: Hour: 9:00A.M. Day	y: 12 Month: August Year: 91
Plugging proposal received from: Joe	el Stull
Company: Tex/Con Oil & Gas Company	phone:
Were: <u>5 1/2" casing set at 3766' w/3758'. Perf. anhy. at 1680'. Perf.</u> 8ks. 65/35 poz 8% gel. w/1/4 lb. 1	/150 sks. cement. Perfs. at 3752' to base dakota at 950'. Ordered 350 flocele plus 400# hulls.
	RECEIVED
	STATE CORPORATION COMMISSION
Plugging Proposal Received by: <u>Dennis</u> Plugging operations attended by agent	AUG 2 9 1991 S. L. Hamel O8-29-91 E? All[X], Part[], None[None[Kansas
Completed: Hour:8:30A.M., Day: 12, M	Month: August , Year: 91
actual plugging report: R.I.H. w/tubi and 1770' on down to 2300' - hit brid Pulled tubing to 1680'(tubing hanging	ing to 2300' (hit rough spot @ 1570' lge). Spotted 175 sks. cement. g on collars to 1680' - possibly out
<u>f casing @ 1770'). Spotted addition</u>	250 sks. cement to circ. at surface R.I.H. w/ tubing to T.O.C. @ 420'.
00# Max. Hooked up to 8 5/8" annulu 1/100# hulls. S.I. 200#.	us, pumped into S.P. w/55 sx. cement
emarks:	

Dennis I Damel

(agent)

Form CP-2/3