

4-041976

6-5

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-163-20,620-0001

W2 SE SE /4 SEC. 21, 10 S, 20 W
660 feet from S section line
990 feet from E section line

Operator license# 4767

Lease: Keller "B" Well # 5

Operator: Ritchie Exploration Co., Inc.

County: Rooks 122.20

Address: 8100 E. 22nd St. North #700
Wichita, Kansas 67226

Well total depth 3760 feet
Conductor Pipe: 0 inch @ 0 feet
Surface Pipe: 8 5/8 Inch 289 Feet
W/170 sxs cmt.

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Ritchie Exploration Company, Inc. License# 4767

Address: Wichita, Kansas 67226

Company to plug at: Hour: 9:00 A.M. Day: 5 Month: June Year 1998

Plugging proposal received from: Pete Fiorinni

Company: Ritchie Exploration Company, Inc. Phone: -

Were: 4 1/2" casing set at 3756' w/200 sxs cement. Casing squeezed at 1425' w/70 sxs plus 125 sxs and 140 sxs (1976). October 1995 squeezed at 1288' - 1317' w/250 sxs. Ordered 300 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls.

Plugging Proposal Received by: Dennis Hamel

Plugging operations attended by agent? All [], Part [], None []

Completed: Hour: 3:15 P.M. Day: 5, Month: June Year: 1998

Actual plugging report: Run in hole with free point, found free point at 1950'. Cut off tubing at 1937'. Pulled two joints. R.U. cementers and pumped 75 sxs cement with 100# hulls. Pulled tubing to 1100' and circulated cement to surface with 25 sxs with 50# hulls. O.H. with tubing and squeezed casing with 25 sxs cement with 50# hulls. 8 5/8" S.P. Squeezed 50 sxs cement. Max. P.S.I. 600#.

6-20-98

Remarks:

Condition of casing(in hole): GOOD ___ BAD ___ Any plug: YES NO ___
Bottom plug(in place): YES ___ CALC ___ NO ___ Dakota plug: YES NO ___
Plugged through TUBING ___ CASING ___ Elevation: G.L.

I did [] / did not [] observe the plugging.

Dennis Hamel
(agent)

Form CP-2/3

INVOICED

DATE 6-25-98

INV. NO. 50823