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TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15- - 2-10-73 OWWO

NW NW NW /4 SEC. 05 , 12 S, 20 W
4950 feet from S section line
4950 feet from E section line

Operator license# 6246

(Formerly Deutscher OWWO #2)
Lease Calvert/Deutscher Well # 1

Operator: Bennett & Schulte Oil Company

County: Ellis 128.37

Address: P.O. Box 329
Russell, Kansas 67665

Well total depth 3950 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 282 feet

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Co Tools License# -

Address:

Company to plug at: Hour: 2:00 P.M. Day: 2 Month: August Year: 1996

Plugging proposal received from: Reginold Bennett

Company: Bennett & Schulte Oil Company Phone: 913-483-2721

Were: Order 275 sxs 60/40 posmix - 10% gel and hulls.
Clean out with tubing and plug.
Bridges and holes in casing.

RECEIVED
KANSAS STATE COMMISSION
1996 AUG 16 12 04 PM

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All [X], Part [], None []

Completed: Hour: 4:00 P.M., Day: 2, Month: August, Year: 1996

Actual plugging report: 8 5/8" to 282' w/150 sxs. 5 1/2" to 3822' w/75 sxs. Cleaned out wellbore with tubing to 1800'. Hit solid bridge. Perforated thru tubing to 1690'. Mixed and pumped 50 sxs cement with 150# hulls. Pulled tubing to 900' and perforated at 925'. Circulated cement to surface with 65 sxs cement with 150# hulls. Pulled tubing and tied onto production casing. Circulated cement up annulus with 45 sxs. Shut in annulus and pumped 55 sxs cement with 200# hulls. Max. P.S.I. 700#. S.I.P. 500#.

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD BAD X Anhy.plug: YES X NO

Bottom plug(in place): YES, CALC X, NO Dakota plug: YES X, NO

Plugged through TUBING X, CASING. Elevation: 2252 GL

I did [X] did not [] observe the plugging.

 (agent)

AH

INVOICED

DATE AUG 16 1996

INV. NO. 46262

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