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Clean out with tubing and plug. Bridges and holes in casing. Plugging Proposal Received by: Herb Deines Plugging operations attended by agent? All[X], Part[], None[] Completed: Hour: 4:00 P.M., Day: 2, Month: August, Year: 1996 Actual plugging report: 8 5/8" to 282' w/150 sxs. 5 1/2" to 3822' w/75 sxs. Clean wellbore with tubing to 1800'. Hit solid bridge. Perforated thru tubing to 1690'. and pumped 50 sxs cement with 150# hulls. Pulled tubing to 900' and perforated at Circulated cement to surface with 65 sxs cement with 150# hulls. Pulled tubing and tie production casing. Circulated cement up annulus with 45 sxs. Shut in annulus and pumped some with 200# hulls. Max. P.S.I.700#. S.I.P. 500#. Remarks: Allied Cementing. Condition of casing(in hole): GOOD_ BAD_ X	TO:	API Number: <u>15-</u>	<u> </u>	3 OWWO
### ASSOUTH MARKET, SUITE 2078 Comparator license# 5246 Company	STATE CORPORATION COMMISSION			
WICHITA, KANSAS 67202 4950 [Formerly Deutscher OWNO #2] Lease Calvart/Deutscher Well #	CONSERVATION DIVISION - PLUGGING			
### ANSAS 67202 ### ANSAS 67202 ### ANSAS 67202 ### ANSAS 67202 ### Comperator license# 6246 ### Comperator: Bennett & Schulte 0il Company ### Comperator: Bennett & Schulte 0il Company ### Andress: P.O. Box 329 ### Andress: P.O. Box 329 ### Andress: P.O. Box 329 ### Andress: Occupie: Occup	130 SOUTH MARKET, SUITE 2078	4950	feet from :	S section line
Operator licenses 6246 Coperator: Bennett & Schulte Oil Company Address: P.O. Box 329 Russell, Kansas 67665 Russell, Kansas 67665 Conductor Pipe: 0 inch % Surface pipe 8 5/8 Inch % 282 Aband. oil well X, Gas well , Input well , SWD , D & A Plugging contractor: Co Tools Address: Company to plug at: Hour: 2:00 P.M. Day: 2 Month: August Year: 1996 Plugging proposal received from: Reginold Bennett Company: Bennett & Schulte Oil Company Were: Order 275 sxs 60/40 posmix - 10% gel and hulls. Clean out with tubing and plug. Bridges and holes in casing. Clean out with tubing and plug. Bridges and holes in casing. Completed: Hour: 4:00 P.M. Day: 2 Month: August , Year: 1996 Actual plugging report: 8 5/8* to 282* w/150 sxs. 5 1/2* to 3822* w/75 sxs. Clean wellbors with tubing to 1800*. Hit solid bridge. Perforated thru tubing to 1690*. and pumped 50 sxs cement with 150# bulle. Pulled tubing to 900* and perforated at increalistic demant to surface with 55 sxs cement with 150# bulle. Pulled tubing to 900* and pumped 50 sxs cement with 150# bulle. Pulled tubing to 900* and pumped 50 sxs cement with 150# bulle. Pulled tubing to 900* and pumped 50 sxs cement with 150# bulle. Pulled tubing to 900* and pumped 50 sxs cement with 150# bulle. Pulled tubing to 1690*. And pumped 50 sxs cement with 150# bulle. Pulled tubing to 1690*. And pumped 50 sxs cement with 150# bulle. Pulled tubing to 900* and pumped 50 sxs cement with 150# bulle. Pulled tubing to 900* and pumped 50 sxs cement with 150# bulle. Pulled tubing to 900* and pumped 50 sxs cement with 150# bulle. Pulled tubing to 900* and pumped 50 sxs cement with 150# bulls. Nax. P.S.I.700#. S.I.P. 500#. Remarks: Allied Cementing. Condition of casing (in hole): GOOD BAD X Anhy-plug: YES X NO Bakton plug: YES X NO Dakota plug:	WICHITA, KANSAS 67202			
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Completed: Hour: 4:00 P.M., Day: 2 , Month: August , Year: 1996 Actual plugging report: 8 5/8" to 282' w/150 sxs. 5 1/2" to 3822' w/75 sxs. Clean wellbore with tubing to 1800'. Hit solid bridge. Perforated thru tubing to 1690'. And pumped 50 sxs cement with 150# hulls. Pulled tubing to 900' and perforated at Circulated cement to surface with 65 sxs cement with 150# hulls. Pulled tubing and tie production casing. Circulated cement up annulus with 45 sxs. Shut in annulus and pumpexs cement with 200# hulls. Max. P.S.I.700#. S.I.P. 500#. Remarks: Allied Cementing. Condition of casing(in hole): GOOD BAD X Anhy.plug: YES X NO Bottom plug(in place): YES , CALC X , NO Dakota plug: YES X , NO Bottom plug(in place): YES , CASING . Elevation: 2252 Addd A Casing . Elevation: 2252 Addd A Casing . Elevation: 2252 Addd A Casing . Elevation: 2252			[]	
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