

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

11/5/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 7/7/07 7/11/07 7/11/07
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-26981-0000
 County: Neosho
 _____ S/2 _____ SW _____ NW Sec. 9 Twp. 29 S. R. 18 East West
2310 feet from S (N) (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Brennecke Living Trust Well #: 9-3
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 997 Kelly Bushing: n/a
 Total Depth: 1206 Plug Back Total Depth: 1182.36
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1182.36
 feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AK 11/5 3-1809
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 11/5/07
 Subscribed and sworn to before me this 5th day of November,
 2007.
 Notary Public: Jerry Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **NOV 09 2007**
 UIC Distribution
 CONSERVATION DIVISION
 WICHITA, KS

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Brennecke Living Trust Well #: 9-3
 Sec. 9 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1182.36	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1069-1072/1019-1021/1014-1016	300gal 15%HCL w/ 33bbls 2%kcl water, biocide, 750bbls 2%kcl, biocide, 9500# 20/40 sand	1069-1072/1019-1021 1014-1016
4	914-916/799-801/758-761/734-736	300gal 15%HCL w/ 45bbls 2%kcl water, biocide, 618bbls 2%kcl, biocide, 7600# 20/40 sand	914-916/799-801 758-761/734-736
4	657-661/643-647	300gal 15%HCL w/ 43bbls 2%kcl water, biocide, 755bbls 2%kcl, biocide, 9800# 20/40 sand	657-661/643-647

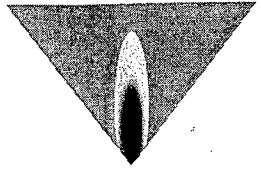
TUBING RECORD		Size 2-3/8"	Set At 1108	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/6/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 9.5mcf	Water Bbls. 32.2bbls	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

CONFIDENTIAL
NOV 05 2007

TICKET NUMBER 2295

FIELD TICKET REF #

FOREMAN Joe

622160

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-11-07	Brennecke Liv. trust 9-3	9	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	3:00	6:45		90342		3.75	Joe Blumrich
MAVERICK D	↓	6:00		903197		3	[Signature]
Tyler G	↓	6:00		903206		3	[Signature]
Tim A	↓	6:00		903142	932452	3	[Signature]

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1206 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1182.36 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.85 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed Cementhead RAN 1 SK gel & 13 bbl dye + 150 SKS of cement
 To set dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

1182.36	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.75 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903206	3 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 + 3	
1126	1	QWC Blend Cement 4 1/2	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
		80 Vac	

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NOV 07 2007

CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	9	T.	29	R.	18	LOG #	
API #	133-26981	County:	Neosho			219'	0 no blow		
Elev:	997'	Location	Kansas			498'	0 no blow		
								560'	slight blow
Operator: Quest Cherokee, LLC								777'	slight blow
Address: 9520 N. May Ave, Suite 300								808'	slight blow
Oklahoma City, OK. 73120								1025'	slight blow
Well #	9-3	Lease Name	Brennecke Liv Trust			1087'	slight blow		
Footage Location	2310 ft from the		N	Line		1118'	2 - 1/2"	8.87	
	660 ft from the		W	Line		1211'	2 - 1/2"	8.87	
Drilling Contractor: TXD SERVICES LP									
Spud Date: NA								Geologist:	
Date Comp: 7/11/2007								Total Depth: 1211'	
Exact spot Location: SW NW									
Surface	Production								
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

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NOV 05 2007
KCC

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil/clay	0	3	shale	582	599	coal	1068	1069
shale	3	93	sand	599	624	shale	1069	1084
lime	93	103	lime	624	643	coal	1084	1085
shale	103	109	shale	643	646	shale	1085	1098
lime	109	183	b.shale	646	648	mississippi	1098	1211
shale	183	201	shale	648	652			
sand	201	212	lime	652	665			
coal	212	213	sand	665	698			
shale	213	228	shale	698	759			
sand/shale	228	243	sand	759	769			
lime	243	278	coal	769	770			
shale	278	289	shale	770	801			
sand	289	293	coal	801	802			
lime	293	346	shale	802	889			
shale	346	413	sand/shale	889	975			
lime	413	449	coal	975	976			
shale	449	485	shale	976	991			
coal	485	486	sand/shale	991	1005			
sand/shale	486	503	sand	1005	1015			
sand	503	531	coal	1015	1016			
lime	531	539	sand/shale	1016	1025			
coal	539	540	shale	1025	1041			
lime	540	582	sand/shale	1041	1068			

281' injected water

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