

11-14-08

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33513
Name: Five Star Energy Inc.
Address: 2156 E. 14th
City/State/Zip: Harper, KS.
Purchaser: _____
Operator Contact Person: Howard Short
Phone: (620) 896*2710
Contractor: Name: Warren Drilling LLC
License: 33724

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Wellsite Geologist: Steve Miller
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/12/07</u>	<u>10/31/07</u>	<u>Plug-10/31/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21507-00-00
County: Comanche
N/2 SW NW Sec. 28 Twp. 34 S. R. 20 East West
1500 feet from S (circle one) Line of Section
550 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Woolfolk Well #: 1-28
Field Name: Tuttle NE
Producing Formation: _____
Elevation: Ground: 1760 Kelly Bushing: 1773
Total Depth: 7031 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 623 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANJ 31909
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Howard Short
Title: pres Date: 11-14-07
Subscribed and sworn to before me this 14 day of NOVEMBER
2007
Notary Public: Robert L. Miller
Date Commission Expires: 5/26/09

NOTARY PUBLIC - State of Kansas
Robert L. Miller
My Appt. Expires 5/26/09

KCC Office Use ONLY
 Letter of Confidentiality Received **RECEIVED**
 If Denied, Yes Date: **KANSAS CORPORATION COMMISSION**
 Wireline Log Received **NOV 15 2007**
 Geologist Report Received
 UIC Distribution **CONSERVATION DIVISION WICHITA, KS**

Operator Name: Five Star Energy Inc. Lease Name: Woolfolk Well #: 1-28
 Sec. 28 Twp. 34 S. R. 20 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4270	2479
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4462	2689
List All E. Logs Run:		BKC	5033	3260
DI, CND, ML		Marmaton	5063	3290
		Cherokee	5222	3449
		Morrow	5424	3651
		Miss	5491	3718
		Viola	6732	4965

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	623'	Class A		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Plug Well	60/40 poz	175 sx	4% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) Plug



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Pratt

PAGE 1 of 2	CUST NO 1970-FIV004	INVOICE DATE 10/17/2007
INVOICE NUMBER 1970001012		

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FIVE STAR
215 E 14TH

HARPER KS 67058
ATTN:

J
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T
E
LEASE NAME Woolfolk
WELL NO. 1-28
COUNTY Comanche
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

23050

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01016	301		Net 30 DAYS	11/16/2007
For Service Dates: 10/16/2007 to 10/16/2007				
1970-01016				
1970-17336 Cement-New Well Casing 10/16/07				
Pump Charge-Hourly		1.00	Hour	924.000 924.00
Casing Cement Pumper		1.00	EA	250.000 250.00
Cementing Head w/Manifold		1.00	EA	332.500 332.50
Cement Head Rental		1.00	EA	90.000 90.00
Cement Float Equipment		1.00	EA	250.000 250.00
Basket		1.00	EA	275.000 275.00
Cement Float Equipment		1.00	EA	145.700 145.70
Centralizer		350.00	DH	1.500 525.00
Cement Float Equipment		150.00	DH	5.000 750.00
Derrick Charge		1,234.00	DH	1.600 1,974.40
Cement Float Equipment		75.00	Hour	3.000 225.00
Flapper Type Insert Float		88.00	EA	3.700 325.60 T
Valve		282.00	EA	0.250 70.50 T
Cement Float Equipment		987.00	EA	1.000 987.00 T
Top rubber Cement Plug		200.00	EA	17.070 3,414.00 T
Mileage		150.00	EA	15.050 2,257.50 T
Cement Service Charge		1.00	Hour	150.000 150.00
Mileage				
Heavy Vehicle Mileage				
Mileage				
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Additives				
Cellflake				
Additives				
Cement Gel				
Calcium Chloride				
Cement				
A-Con Blend				
Cement				
Common				
Supervisor				
Service Supervisor				

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Customer Five Star Energy Inc	Lease No.	Date 10-16-07
Lease Woolfolk	Well # 1-23	
Field Order # 19336	Station Pent	Casing 2 3/8
		Depth 623
Type Job CNW-Surface	Formation	County Comanche
		State KS
		Legal Description 28-34-26

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 2 3/8	Tubing Size	Shots/Ft	Concent 200us Accon	Acid 2.56 cu ft	RATE	PRESS	ISIP	
Depth 641	Depth	From	To	Pre Pad Common	Max		5 Min.	
Volume 41	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 630	Packer Depth	From	To	Flush 39.5	Gas Volume		Total Load	

Customer Representative	Station Manager Dave Scott	Treater Steve Orlando
Service Units 19869 / 19889 / 19840	19826 / 19863	
Driver Names Orlando Anthony	LaChance	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0200					On location - Safety meeting
					Run 15 JIS 2 3/8 8 5/8 Casing Invert
					Centralizer 1 Basket TH. 13
					Casing on Bottom
					Hook up to Casing Break Circulation
					with Key
7:10	250		91	5	Mix 200us Accon Blend @ 15#/gal
7:30	150		36	5	Mix 150us Common @ 15#/gal
					Shut down - Release Plug
7:50	0		0	5	Start Displacement
8:00	300		39.5	5	plug Down - Hold
					Job Complete
					Thanky Steve
					Circulated 8 bbl cement to
					Pit
					Tagged cement 15' into
					collar Crows released

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BASIC

energy services, L.P.

FIELD ORDER 17336

Subject to Correction

Date 10-16-07	Customer ID	Lease Woolfolk	Well # 1-28	Legal 28-34-20
Five Star Energy Inc		County Comanche	State KS	Station P. 11
C H A R G E	Depth 639	Formation		Shoe Joint 410
	Casing 858 23	Casing Depth 639	TD 639	Job Type CNW-Surface
	Customer Representative George		Treater Steve Orlando	

AFE Number _____ PO Number _____ Materials Received by **X Signed Below** DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D201	200sk	Accon P. 1000		3414.00
P	D200	150sk	Common		2257.50
P	C194	88lb	Cellulose		325.60
P	C310	987lb	Calcium Chloride		987.00
P	C320	282lb	Cement Grout		70.50
P	F103	1ea	Centralizer		90.00
P	F123	1ea	Basket		332.50
P	F145	1ea	Top Rubber Cement Plug		145.20
P	F233	1ea	Flapper type Insert Float Valve		225.00
P	E100	150mi	Heavy Vehicle Mileage		750.00
P	E101	25mi	Pickup Mileage		225.00
P	E104	12341m	Bulk Delivery		1374.00
P	E107	350sk	Cement Service Charge		525.00
P	E891	1ea	Service Supervisor		150.00
P	R202	1ea	Casing Cement Pump 501-1000		924.00
P	R701	1ea	Cement Head Rental		250.00
P	R404	1ea	Derrick Charge		250.00
Discounted price plus taxes					10874.47

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George Lewis



energy services, L.P.

TREATMENT REPORT

Customer <i>Five Star Energy</i>	Lease No.	Date
Lease <i>Woolfolk</i>	Well # <i>1-28</i>	<i>10-31-07</i>
Field Order # <i>20060</i>	Station <i>Liberal</i>	Casing <i>4 1/2 DP</i>
Type Job <i>DTA</i>	Depth <i>840</i>	County <i>Comanche</i>
	Formation <i>(CNW)</i>	State <i>KS</i>
		Legal Description <i>28-34-20</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
		<i>840ft</i>	<i>100sk</i>	<i>175sk 60/40 Poz</i>	<i>- 49%</i>		
Depth	Depth	From	To	Pre Pad	Max		5 Min.
		<i>210ft</i>	<i>30sk</i>	<i>13.5 PPG - 1.5 f. 3/4"</i>	<i>7.5 Gal/sk</i>		
Volume	Volume	From	To	Pad	Min		10 Min.
		<i>60ft</i>	<i>20sk</i>				
Max Press	Max Press	From	To	Frac	Avg		15 Min.
		<i>Rat</i>	<i>15sk</i>				
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
		<i>Mouse</i>	<i>10sk</i>				
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
				<i>Mud</i>			

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Customer Representative	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
Service Units		
Driver Names		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1430</i>					<i>On Location - Spot + Rig up</i>
					<i>Pipe @ 840ft</i>
<i>1712</i>		<i>200</i>	<i>17</i>	<i>4</i>	<i>Pump 17 bbl water</i>
<i>1719</i>		<i>200</i>	<i>27</i>	<i>4</i>	<i>Mix 100sk 60/40 Poz @ 13.5 PPG</i>
<i>1726</i>		<i>100</i>	<i>5</i>	<i>4</i>	<i>Pump 5 bbl water</i>
<i>1727</i>					<i>Shut down - Pull to 210ft</i>
<i>1804</i>		<i>100</i>	<i>5</i>	<i>3</i>	<i>Pump 5 bbl water</i>
<i>1807</i>		<i>100</i>	<i>8</i>	<i>3</i>	<i>Mix 30sk 60/40 Poz @ 13.5 PPG</i>
<i>1811</i>		<i>100</i>	<i>1</i>	<i>3</i>	<i>Pump 1 bbl water</i>
<i>1812</i>					<i>Shut down - Pull to 60ft</i>
<i>2020</i>		<i>100</i>	<i>5</i>	<i>1</i>	<i>Mix 20sk 60/40 Poz @ 13.5 PPG</i>
<i>2030</i>		<i>100</i>	<i>4</i>	<i>2</i>	<i>Plug Rat Hole with 15sk</i>
<i>2032</i>		<i>100</i>	<i>2.5</i>	<i>2</i>	<i>Plug Mouse Hole with 10sk</i>

Job Complete

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