

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/12/09

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Tracy Miller  
Phone: (620) 378-3650  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: N/A

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
Deepening Re-perf. Conv. to Enhr./SWD  
Plug Back Plug Back Total Depth  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Enhr.?) Docket No.  
10/30/07 11/1/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 205-27329-00-00  
County: Wilson  
C S/2 NW SE Sec. 29 Twp. 27 S. R. 15  East  West  
1650 feet from  N (circle one) Line of Section  
1980 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Guvernator Well #: A-1  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: N/A  
Elevation: Ground: 870.72' Kelly Bushing: N/A  
Total Depth: 1274' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 22' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface w/ 135 sx cmf.

Drilling Fluid Management Plan *AA# NJ 3-19-09*  
(Data must be collected from the Reserve Pit)  
Chloride content ppm Fluid volume bbls  
Dewatering method used  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Emily Gubergor*  
Title: Administrative Assistant Date: 11/12/07  
Subscribed and sworn to before me this 12 day of November 20 07.  
Notary Public: *Tracy Miller*  
Date Commission Expires:

**TRACY MILLER**  
Notary Public - State of Kansas  
My Appt. Expires 12/1/2010

**KCC Office Use ONLY**  
Y Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
✓ Wireline Log Received  
Geologist Report Received  
UIC Distribution  
RECEIVED  
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CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Governator Well #: A-1  
 Sec. 29 Twp. 27 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Driller's Log Enclosed

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List All E. Logs Run:

**High Resolution Compensated Density/Neutron Log  
 Dual Induction Log**

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	22'	Portland	6	
Longstring	6.75"	4.5"	10.5#	1268'	Thickset	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

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# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	1		Lic: 33539		S29	T27S	R15E	
API #:	15-205-27329-0000				Location:		NW,SE	
Operator:	Cherokee Wells, LLC				County:		Wilson	
4916 Camp Bowie Suite 204								
Fort Worth, TX 76107				<b>Gas Tests</b>				
Well #:	A-1	Lease Name:	Guvenator		Depth	ounces	Orifice	flow - MCF
Location:	1650	ft. from S	Line		560	7	3/8"	9.45
	1980	ft. from E	Line		620	4	3/8"	7.14
Spud Date:	10/30/2007				630	3	3/8"	6.18
Date Completed:	11/1/2007		TD:	1274'	655	Gas Check Same		
Driller:	Shaun Beach				825	7	3/8"	9.45
Casing Record	Surface	Production		844	6	3/8"	8.74	
Hole Size	12 1/4"		6 3/4"	930	9	3/4"	42.5	
Casing Size	8 5/8"			955	Gas Check Same			
Weight	26#			975	Gas Check Same			
Setting Depth	22'			1005	Gas Check Same			
Cement Type	Portland			1092	15	3/4"	55.2	
Sacks	6			1105	10	3/4"	44.8	
Feet of Casing	22'			1110	12	3/4"	49.3	
				1130	9	3/4"	42.5	
<b>Well Log</b>								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	8	clay	Bottom	345	lime	533	554	lime
8	43	shale	345	353	sand	554	556	blk shale
43	58	lime	353	375	shale	556	609	lime
58	63	shale	375	387	lime	609	615	blk shale
63	84	sand	384		add water	615	626	shale
84	93	lime	387	394	shale	626	627	coal
93	178	shale	394	397	lime	627	635	shale
178	198	lime	397	402	shale	635	648	blk shale
198	201	shale	402	487	lime	648	649	coal
201	203	lime	487	491	shale	649	672	shale
203	240	shale	491	494	lime	672	675	lime
240	241	lime	494	498	shale	675	682	shale
241	252.5	shale	498	499	sandy shale	682	689	lime
252.5	306	lime	499	522	sandy shale	689	701	shale
306	311	shale	522	531	lime	701	710	sand
311	342	sand	531	533	shale	710	759	shale

HAVE RIG  
Rig #1  
WILL DIG!

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Operator: Cherokee Wells LLC			Lease Name: Guvenator			Well # A-1		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
759	779	sand	1108	1109	coal			
779	789	shale	1109	1122	shale			
789	820	sand	1122	1123	coal			
820	822	blk shale	1123	1141	shale			
822	824	coal	1141	1143	lime			
824	840	Pink lime	1143	1158	shale			
840	842	blk shale	1158	1165	lime			
842	860	shale	1165	1247	shale			
860	866	sand	1247	1260	shale			
866	870	shale	1260	1274	Mississippi chat			
870	892	lime	1274		Total Depth			
892	894	shale						
894	902	lime						
902	914	shale						
914	920	sand						
920	922	lime						
922	955	sand						
955	972	shale						
972	974	coal						
974	986	shale						
986	989	lime						
989	993	shale						
993	994	coal						
994	999	shale						
999	1000	coal						
1000	1005	shale						
1005	1014	lime						
1014	1063	shale						
1063	1067	sand						
1067	1077	sandy shale						
1077	1089	sand						
1089	1091	coal						
1091	1100	sand						
1100	1101	coal						
1101	1108	sand						

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Notes:

CW-122

07LK-110107-R1-045-Guvenator A-1-CWLLC-CW-122

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**TREATMENT REPORT & FIELD TICKET  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-5-07	2990	GUVERNOR A-1				Wilson
CUSTOMER <u>DOMESTIC ENERGY PARTNERS</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
BILLING ADDRESS <u>4916 Camp Bowie, suite 200</u>			<u>463</u>	<u>Kyle</u>	<u>CONFIDENTIAL</u>	<u>NOV 12 2007</u>
CITY <u>Fort Worth</u>			<u>439</u>	<u>John</u>		<u>KCC</u>
STATE <u>Tx</u>						
ZIP CODE <u>76107</u>						

3 TYPE <u>log string</u>	HOLE SIZE <u>6 7/8"</u>	HOLE DEPTH <u>1274'</u>	CASING SIZE & WEIGHT <u>4 1/2" 10.5"</u>
SING DEPTH <u>1268'</u>	DRILL PIPE	TUBING	OTHER
JRRY WEIGHT <u>13.4"</u>	SLURRY VOL <u>41 Bbl</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>
PLACEMENT <u>20' Bbl</u>	DISPLACEMENT PSI <u>900</u>	PSI <u>1200</u>	RATE

MARKS: Safety meeting- Rig up to 4 1/2" casing. Break circulation w/ 25 Bbl fresh water. Pump 4 sks gel-flesh, 20 Bbl fresh water spacer, 10 Bbl dye water. Mixed 135 sks thickset cement w/ 5" Kol-seal @ 13 7/8" @ 100% washout pump + lines, shut down, release plug. Displace w/ 20' Bbl fresh water. Final pump pressure 800 PSI. Bump plug to 1300 PSI. Wait 2 mins. release pressure, float hold. Good cement returns to surface = 7 Bbl slurry to pit. Job complete. Rig down.  
"THANK YOU"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	135 SKS	thickset cement	15.40	2079.00
1110A	625"	Kol-seal 5" @ 100%	.38	256.50
1118A	200"	gel-flesh	1.15	36.00
5407	7.43	tan-mileage bulk trk	m/c	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
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			Subtotal	3662.50
			SALES TAX	151.55
			ESTIMATED TOTAL	3814.05

AUTHORIZATION Witnessed by Tyler TITLE Co. Rep. DATE \_\_\_\_\_