

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: ONE OK  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: WELL REFINED DRILLING CO, INC  
License: 33072  
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8/3/07	8/7/07	NOT COMPLETED
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24,201 -00-00

County: LABETTE

SW SW NE SE Sec. 23 Twp. 33 S. R. 17  East  West

1510 feet from (S) N (circle one) Line of Section

1245 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: MULLER Well #: 9-23

Field Name: COFFEYVILLE-CHERRYVALE

Producing Formation: PENNSYLVANIAN COALS

Elevation: Ground: 786 Kelly Bushing: \_\_\_\_\_

Total Depth: 905 Plug Back Total Depth: 973.9

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 905

feet depth to SURFACE w/ 105 sx cmt.

Drilling Fluid Management Plan AT I NJ 3-19-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used WELL DRILLED W/AIR NO FLUID - PUSHED IN

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 11/15/07

Subscribed and sworn to before me this 15<sup>th</sup> day of November

2007

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2008

**SHIRLEY A STOTLER**  
Notary Public - State of Kansas  
My Comm. Expires 1-20-2008

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**NOV 19 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: MULLER Well #: 9-23  
 Sec. 23 Twp. 33 S. R. 17  East  West County: LABETTE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>HIGH RESOLUTION COMPENSATED DENSITY &amp; DUAL INDUCTION SFL/GR LOGS</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <b>DRILLERS LOG ATTACHED</b>  <div style="text-align: center; border: 1px solid black; padding: 5px; transform: rotate(-15deg);">                     CONFIDENTIAL                      NOV 15 2007                      KCC                 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	21	PORTLAND	5	
PRODUCTION	6 3/4	4 1/2	10.5	973.9	THICK SET	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED AT THIS TIME	NOT COMPLETED AT THIS TIME	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval	<b>RECEIVED</b>
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____	<b>NOV 19 2007</b>

**KANSAS CORPORATION COMMISSION**  
 CONSERVATION DIVISION  
 WICHITA, KS

# Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-839-5581/Office: 620-432-6170/Jeff Pocket: 620-839-5582/FAX

Rig #:	1						S23	T33S	R17E	
API #:	15-099-24201-0000						Location:	SW,SW,NE,SE		
Operator:	Colt Energy Inc						County:	Labette		
Address:	PO Box 388			<b>Gas Tests</b>						
	Iola, Ks 66749									
Well #:	9-23	Lease Name:	<del>Mud</del> <i>Mud</i>	Depth	OZ	Orifice	flow - MCF			
Location:	1510	ft. from S	Line	305	No Flow					
	1245	ft. from E	Line	405	Gas Check Same					
Spud Date:	8/3/2007			440	2	1/4"	2.37			
Date Completed:	8/7/2007			480	5	1/4"	3.71			
Geologist:				530	Gas Check Same					
Casing Record	Surface	Production		580	Gas Check Same					
Hole Size	12 1/4"	6 3/4"		630	Gas Check Same					
Casing Size	8 5/8"			655	Gas Check Same					
Weight	26#			730	2	1/4"	2.37			
Setting Depth	21'			830	Gas Check Same					
Cement Type	Portland			892	Gas Check Same					
Sacks	5			905	3	1/4"	2.92			
Feet of Casing										
Rig Time	Work Performed									
<b>Well Log</b>										
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation		
0	2	OB	225	270	shale	438	448	lime		
2	11	clay	270	291	Pink lime	448	468	shale		
11	38	shale	291	295	shale	468	469	coal		
38	43	lime	295	296	blk shale	469	474	shale		
43	73	shale	296	297	Lexington coal	474	475	coal		
73	74	blk shale	297	368	shale	475	492	shale		
74	77	shale	368	403	Oswego lime	492	506	sand		
77	85	lime	403	405	Summit blk shale	506	511	shale		
85	113	shale	405	407	shale	511	513	blk shale		
113	123	lime	407	416	lime	513	564	shale		
		oil odor	411		add water	564	567	blk shale		
123	127	shale	416	423	shale	567	568	coal		
127	139	lime	423	434	lime	568	577	shale		
139	167	shale	434	437	Mulky blk shale	577	578	coal		

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