

11/15/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: FINNEY DRILLING COMPANY
License: 5989
Wellsite Geologist: JIM STEGEMAN

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/3/07</u>	<u>8/7/07</u>	<u>NOT COMPLETED</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31,373-60-60
County: MONTGOMERY
NW SW NE NW Sec. 33 Twp. 33 S. R. 17 East West
875 feet from S / N (circle one) Line of Section
1370 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BENNING/MULLER Well #: 3-33
Field Name: COFFEYVILLE-CHERRYVALE

Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 753 Kelly Bushing: _____
Total Depth: 946 Plug Back Total Depth: 932.9
Amount of Surface Pipe Set and Cemented at 252 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 946
feet depth to SURFACE w/ 100 sx cmt.

Drilling Fluid Management Plan AK # NS 31909
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used PUMP PIT OUT - PUSHED IN

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 11/15/07
Subscribed and sworn to before me this 15th day of November
2007.
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: BENNING/MULLER Well #: 3-33
 Sec. 33 Twp. 33 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY & DUAL INDUCTION SFL/GR LOGS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED <div style="text-align: center; opacity: 0.5;"> CONFIDENTIAL NOV 15 2007 KCC </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	252	PORTLAND	110	
PRODUCTION	6 3/4	4 1/2	10.5	932.9	THICK SET	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED AT THIS TIME	NOT COMPLETED AT THIS TIME	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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WICHITA, KS

DRILLERS LOG

API NO. 15-125-31373-0000

S. 33 T. 33 R. 17E

OPERATOR: COLT ENERGY, INC.

LOCATION: NW SW NE NW

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: MONTGOMERY

WELL #: 3-33

LEASE NAME: BENNING/MULLER

FOOTAGE LOCATION: 875 FEET FROM NORTH LINE & 1370 FEET FROM WEST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM S.

SPUD DATE: 8-3-07

TOTAL DEPTH: 946

DATE COMPLETED: 8-7-07

PURCHASER: SOUTHERN STAR

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	8 5/8	22	250.0	S	120	Service Company
PRODUCTION:	6 3/4	4.5	10.5	934.00	S	110	Service Company

WELL LOG

CORES: NONE
LOGS: OPEN HOLE

RAN: 3 CENTRALIZERS
1 CLAMP
1 FLOATSHOE

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
SAND & GRAVEL	3	10
SHALE	10	20
LIME	20	28
SHALE	28	36
LIME	36	39
SHALE	39	76
LIME	76	96
SHALE	96	97
LIME	97	102
SHALE	102	123
LIME	123	134
SHALE	134	137
LIME	137	150
SHALE	150	274
LIME	274	275
SHALE	275	280
LIME	280	283
SHALE	283	285
LIME	285	306
BLACK SHALE	306	312
LIME	312	315
SHALE	315	320
COAL	320	322
SAND & SHALE	322	357
LIME	357	361
SHALE	361	363

FORMATION	TOP	BOTTOM
LIME	363	398
SHALE	398	404
LIME	404	435
SHALE	435	439
LIME	439	451
SHALE	451	452
LIME	452	455
SHALE	455	494
LIME	494	497
SHALE	497	498
LIME	498	499
COAL & SHALE	499	581
SAND	581	587
SHALE	587	594
LIME	594	595
SHALE	595	596
LIME	596	598
SHALE	598	630
SAND	630	650
SAND & SHALE	650	666
SAND & LIME	666	671
SAND & SHALE	671	877
LIME	877	882
COAL	882	884
SAND & SHALE	884	898
MISSISSIPPI LIME	898	946 T.D.

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