

11/20/07

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Eaglwing  
Operator Contact Person: Leon Rodak  
Phone: (316) 267-3241  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Robert Milford

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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

07/25/07    08/01/07    08/31/07  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 039-21009-00-00  
County: Decatur

SE SE NW Sec. 28 Twp. 5 S. R. 29  East  West  
2310 FNL feet from S N (circle one) Line of Section  
2310 FEL feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Hussey Well #: 1-28  
Field Name: Wildcat

Producing Formation: LKC  
Elevation: Ground: 2709 Kelly Bushing: 2714

Total Depth: 4090 Plug Back Total Depth: 4054  
Amount of Surface Pipe Set and Cemented at 210 Feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2470 Feet

If Alternate II completion, cement circulated from 2470  
feet depth to surface w/ 180 sx cmt.

Drilling Fluid Management Plan NY II NY 319-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

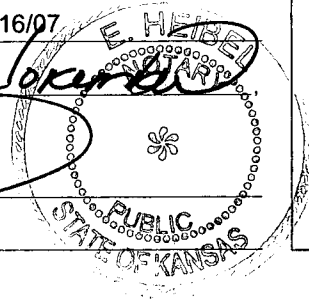
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Leon Rodak, VP Production Date: 11/16/07

Subscribed and sworn to before me this 16<sup>th</sup> day of November, 2007.

Notary Public: \_\_\_\_\_  
Date Commission Expires: 4/11/2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
NOV 21 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: Hussey Well #: 1-28  
 Sec. 28 Twp. 5 S. R. 29  East  West County: Decatur

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>Dual Induction, Compensated Porosity,                  Microresistivity</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum   SEE ATTACHED LIST  <div style="text-align: right; font-weight: bold; font-size: 1.2em;">                     CONFIDENTIAL                      NOV 20 2007                      KCC                 </div>
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	210	Common	160	3% cc, 2% gel
Production		5 1/2	15.5#	4078'	EA-2	125	5% cal. 10% salt, 1/4# flo-cel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3784-3788 Toronto	250 gal 15% MCA, 750 gal 15% NEFE	
4	3800-3805 LKC "A"	250 gal 15% MCA	
4	3826-3828 LKC "B"	250 gal 15% MCA, 750 gal 15% NEFE	
4	3880-3886 LKC "G"	250 gal 15% MCA, 1000 gal 15% NEFE	
4	3946-3957 LKC "J", 3071-3977 LKC "K"	250 gal 15% MCA, 750 gal 15% NEFE (K); (J)&(K) w/500 gal 15% NEFE	

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8 4030		

Date of First, Resumerd Production, SWD or Enhr. 09/05/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	100		2		34.0

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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Hussey #1-28 SE SE NW Sec. 28-T5S-R29W 2714' KB					#1 Everett G. Shuler NE SW NE Sec. 29-T5S-R29W 2804 KB			Green-O'Brien #1-19 1320 FSL 2310 FWL Sec. 19-T5S-R29W 2839' KB		
Formation	Sample top	Datum	Log tops	Datum	Log tops	Datum	Ref	Log tops	Datum	Ref
Anhydrite	2456	+258	2452	+262	2540	+264	-2	2566	+273	-11
B/Anhydrite	2491	+223	2486	+228	2571	+233	-5	2599	+240	-12
Neva	3171	-457	3174	-460	3255	-451	-9	3272	-433	-27
Topeka	3574	-870	3580	-866	3664	-860	-6	3680	-841	-25
Heebner	3759	-1045	3755	-1041	3836	-1032	-9	3853	-1014	-27
Toronto	3790	-1076	3784	-1070	3867	-1063	-7	3883	-1044	-26
Lansing	3805	-1091	3802	-1088	3882	-1078	-10	3899	-1060	-28
Stark	3961	-1247	3957	-1243	4040	-1236	-7	4057	-1218	-25
BKC	4009	-1295	4005	-1291	4087	-1283	-8	4108	-1269	-22
Fort Scott								4292	-1453	
Cherokee								4306	-1467	
Arbuckle								4470	-1631	
RTD	4090							4560		
LTD			4088							

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WICHITA, KS



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

82307 *Ly*

## INVOICE

Invoice Number: 109363  
Invoice Date: Jul 27, 2007  
Page: 1

**Bill To:**

Murfin Drlg. Co., Inc.  
250 N. Water  
STE #300  
Wichita, KS 67202

COPY

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	Hussey #1-28	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Jul 27, 2007	8/26/07

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Common Class A	12.60	2,016.00
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
169.00	SER	Handling	1.90	321.10
45.00	SER	Mileage 169 sx @ .09 per sk per mi	15.21	684.45
1.00	SER	Surface	815.00	815.00
45.00	SER	Mileage Pump Truck	6.00	270.00
1.00	SER	Manifold & Head	100.00	100.00
1.00	EQP	Plug	60.00	60.00

*03600 008 wr 2906 4747.65 (459.61)*

*Cement S. Csg*

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ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 459.61

ONLY IF PAID ON OR BEFORE

Aug 26, 2007

Subtotal	4,596.10
Sales Tax	151.55
Total Invoice Amount	4,747.65
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,747.65</b>

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WICHITA, KS

459.61

4288.04

# ALLIED CEMENTING CO., INC.

28678

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
ONEHUNT

DATE 7-25-07	SEC 28	TWP. 5	RANGE 29	CALLED OUT	ON LOCATION 7:15pm	JOB START 7:45pm	JOB FINISH 8:00pm
LEASE Hussay	WELL# 1-28	LOCATION Selden 3w-wiw	COUNTY DECATUR		STATE KS		

CONTRACTOR Murfen #8 OWNER same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 210'

CASING SIZE 8 5/8 DEPTH 210'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 12.4 BBLs

CEMENT

AMOUNT ORDERED 160 sks com

370 cc 2" gel

COMMON	<u>160</u>	@	<u>12.60</u>	<u>2016.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>10</u>	@	<u>46.60</u>	<u>279.10</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>169</u>	@	<u>1.90</u>	<u>321.10</u>
MILEAGE	<u>.09 x 5 kmile</u>			<u>684.45</u>
TOTAL				<u>3351.10</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Fuzzy

# 417 HELPER Kelly

BULK TRUCK

# 377 DRIVER Alvin

BULK TRUCK

# DRIVER

**REMARKS:**

Cement did circulate

Plug down @ 8:00pm

Thanks Fuzzy & crew

**SERVICE**

DEPTH OF JOB 210'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @

MILEAGE 45 @ 6.00 270.00

MANIFOLD +head @ 100.00

TOTAL 1185.00

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CHARGE TO: Murfen Dals.

STREET

CITY STATE ZIP

**PLUG & FLOAT EQUIPMENT**

8 5/8 plug @ 60.00

TOTAL 60.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Larry Dickner

LARRY DICKNER  
PRINTED NAME

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WICHITA, KS



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
8/2/2007	12405

BILL TO
Murfin Drilling Co Inc - Russell P. O. Box 288 Russell, KS 67665-0288

- Acidizing
- Cement
- Tool Rental

USED FOR  
APPROVED

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-28	Hussey	Decatur	Murfin Drilling #8	Oil	Development	Cement LongStri...	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	110	Miles	4.00	440.00
578D-L	Pump Charge - Long String	1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)	2	Gallon(s)	26.00	52.00T
281	Mud Flush	500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer	10	Each	95.00	950.00T
403-5	5 1/2" Cement Basket	1	Each	290.00	290.00T
404-5	5 1/2" Port Collar	1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00T
413-5	5 1/2" Roto Wall Scratcher	20	Each	40.00	800.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
290	D-Air	1	Gallon(s)	32.00	32.00T
325	Standard Cement	150	Sacks	12.00	1,800.00T
276	Flocele	40	Lb(s)	1.25	50.00T
283	Salt	750	Lb(s)	0.20	150.00T
284	Calseal	7	Sack(s)	30.00	210.00T
285	CFR-1	105	Lb(s)	4.00	420.00T
581D	Service Charge Cement	150	Sacks	1.10	165.00
583D	Drayage	863.22	Ton Miles	1.00	863.22

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Subtotal					10,942.22
Sales Tax Decatur County				6.30%	518.11

Account	Unit	QTY	UM	UNIT PRICE	AMOUNT
03601000	L	390A	11460	33	Cement prod csq

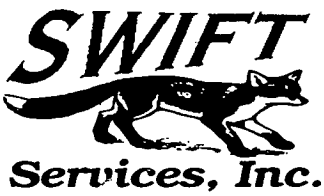
USED FOR NEW WELL  
APPROVED [Signature]

Thank You For Your Business!	RECEIVED KANSAS CORPORATION COMMISSION	Total RECEIVED \$11,460.33 KANSAS CORPORATION COMMISSION
	NOV 21 2007	

CONSERVATION DIVISION  
WICHITA, KS

NOV 21 2007

CONSERVATION DIVISION  
WICHITA, KS



CHARGE TO: *Murfin Dr-1g*

ADDRESS:

CITY, STATE, ZIP CODE:

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TICKET

NOV 21 2007

Nº 12405

CONSERVATION DIVISION  
WICHITA, KS

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Hays, Ks</i> 2. <i>Ness City, Ks</i> 3. 4.	WELL/PROJECT NO. <i>#1-28</i>	LEASE <i>Hassey</i>	COUNTY/PARISH <i>Decatur</i>	STATE <i>Ks</i>	CITY	DATE <i>8-2-07</i>	OWNER <i>Same</i>
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Murfin Dr-1g #8</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Logging</i>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
<i>.75</i>		<i>1</i>			MILEAGE <i>#103</i>	<i>110</i>	<i>mi</i>	<i>4</i>	<i>00</i>	<i>440 00</i>
<i>578</i>		<i>1</i>			Pump Charge ( <i>Logging</i> )	<i>1</i>	<i>ea</i>	<i>1250</i>	<i>00</i>	<i>1250 00</i>
<i>221</i>		<i>1</i>			<i>KEL liquid</i>	<i>2</i>	<i>gal</i>	<i>26</i>	<i>00</i>	<i>52 00</i>
<i>281</i>		<i>1</i>			Mud Flush	<i>500</i>	<i>gal</i>	<i>75</i>		<i>375 00</i>
<i>402</i>		<i>1</i>			Centralizers	<i>10</i>	<i>ea</i>	<i>95</i>	<i>00</i>	<i>950 00</i>
<i>403</i>		<i>1</i>			Basket	<i>1</i>	<i>ea</i>	<i>290</i>	<i>00</i>	<i>290 00</i>
<i>404</i>		<i>1</i>			Part Collar	<i>1</i>	<i>ea</i>	<i>2300</i>	<i>00</i>	<i>2300 00</i>
<i>406</i>		<i>1</i>			L.D. Plug + Baffle	<i>1</i>	<i>ea</i>	<i>235</i>	<i>00</i>	<i>235 00</i>
<i>407</i>		<i>1</i>			Insert Float Shoe w/f, 11	<i>1</i>	<i>ea</i>	<i>310</i>	<i>00</i>	<i>310 00</i>
<i>413</i>		<i>1</i>			Rotwall Scratchers	<i>20</i>	<i>ea</i>	<i>40</i>	<i>00</i>	<i>800 00</i>
<i>1119</i>		<i>1</i>			Rotating Head	<i>1</i>	<i>ea</i>	<i>250</i>	<i>00</i>	<i>250 00</i>
<i>270</i>		<i>1</i>			D-Air	<i>1</i>	<i>gal</i>	<i>32</i>	<i>00</i>	<i>32 00</i>

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Kevin Nelson*  
DATE SIGNED *8-2-07* TIME SIGNED *1745*  A.M.  P.M.

REMIT PAYMENT TO:  
  
SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	<i>1</i>	<i>7284 00</i>
page 2	<i>2</i>	<i>3658 22</i>
subtotal		<i>10942 22</i>
Decatur TAX 6.3%		<i>518 11</i>
TOTAL		<i>11,460 33</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Mark Korb* APPROVAL

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

**TICKET CONTINUATION**

TICKET No. 12405

CUSTOMER *Martin Drlg* WELL #1-28 Hussey DATE 8-2-07 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION					UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			QTY	UM	QTY	UM				
325		2				Standard Cement	150	cks			12	00	1800	00
276		2				Fluocel	40	#	4	1/2 sk	1	25	50	00
283		2				Salt	750	#	10	%	1	20	150	00
284		2				Calseal	7	sk	5	%	30	00	210	00
285		2				CFR-1	105	#	.75	%	4	00	420	00
						CONFIDENTIAL NOV 20 2007 KCC				RECEIVED KANSAS CORPORATION COMMISSION NOV 21 2007 CONSERVATION DIVISION WICHITA, KS				
581		2				SERVICE CHARGE								
							150	sk			1	00	165	00
583		2				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES						
							15695	110			863.22	1	00	863.22

CONTINUATION TOTAL 3658.22



JOB LOG

SWIFT Services, Inc.

DATE 8-2-07 PAGE NO. 7

CUSTOMER *Martin D-1g* WELL NO. *#1-28* LEASE *Hassey* JOB TYPE *Cement Logging* TICKET NO. *12405*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							<i>on loc w/FE</i>
								<i>5 1/2" x 15.5" x 4081 x 19</i>
								<i>Cent. 1, 3, 5, 7, 9, 11, 13, 15, 37</i>
								<i>Basket 38</i>
								<i>PC. 38 @ 2475'</i>
	1335							<i>start F.E. <del>start F.E.</del></i>
	1545							<i>Break Circulation</i>
	1645	4	0			125		<i>start Pre-flushes 500 gal Mud flush 20 bbl KCL flush</i>
	1653	5	32/0			150		<i>start Cement 125 sks EA-2</i>
	1700		30					<i>End Cement</i>
								<i>Wash P&amp;L</i>
								<i>Drop Plug</i>
	1703	6.5	0			100		<i>start Displacement</i>
	1714	5	72			150		<i>Catch Cement</i>
	1720		97			150/100		<i>Land Plug</i>
								<i>Release Pressure</i>
								<i>Float Held</i>
	1730	2	3/2					<i>Plug RH &amp; MH 25 sks EA-2</i>

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WICHITA, KS

Thank you

Nick, Josh F. & Rob