

11/5/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Ammann  
 Phone: (620) 431-9500  
 Contractor: Name: TXD  
 License: 33837  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

7/10/07 Spud Date or Recompletion Date	7/12/07 Date Reached TD	7/13/07 Completion Date or Recompletion Date

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API No. 15 - 133-26985-0000  
 County: Neosho  
 \_\_\_\_\_<sub>nw</sub> \_\_\_\_\_<sub>sw</sub> \_\_\_\_\_<sub>se</sub> Sec. 11 Twp. 29 S. R. 18  East  West  
860 feet from S N (circle one) Line of Section  
2220 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Stroud, Berva Well #: 11-2  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 950 Kelly Bushing: n/a  
 Total Depth: 1102 Plug Back Total Depth: 1094.86  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1094.86  
 feet depth to surface w/ 171 sx cmt.

Drilling Fluid Management Plan AF 11/15/09  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
 Title: New Well Development Coordinator Date: 11/5/07  
 Subscribed and sworn to before me this 5<sup>th</sup> day of November,  
 2007.  
 Notary Public: Terra Klauman  
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

If Denied, Yes  Date: \_\_\_\_\_

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WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Stroud, Berva Well #: 11-2  
 Sec. 11 Twp. 29 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1094.86	"A"	171	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	966-969/911-913/904-906	300gal 15%HCL w/ 28bbbls 2%kcl water, biocide, 603bbbls 2%kcl, biocide, 3200# 20/40 sand	966-969/911-913 904-906
4	689-691/651-654/628-630	300gal 15%HCL w/ 28bbbls 2%kcl water, biocide, 546bbbls 2%kcl, biocide, 4500# 20/40 sand	689-691/651-654 628-630
4	551-555/538-542	300gal 15%HCL w/ 38bbbls 2%kcl water, biocide, 735bbbls 2%kcl, biocide, 7500# 20/40 sand	551-555/538-542

TUBING RECORD		Size <b>2-3/8"</b>	Set At <b>1003</b>	Packer At <b>n/a</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>8/8/07</b>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>n/a</b>	Gas Mcf <b>105.7mcf</b>	Water Obbls	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S.</b>	11	<b>T.</b>	29	<b>R.</b>	18		
<b>API #</b>	133-26985	<b>County:</b>	Neosho		281'	no blow			
<b>Elev:</b>	950'	<b>Location</b>	Kansas		312'	no blow			
<b>Operator:</b>	Quest Cherokee, LLC				436'	no blow			
<b>Address:</b>	9520 N. May Ave, Suite 300				463'	8 - 3/4"	40		
	Oklahoma City, OK. 73120				498'	4 - 3/4"	28.5		
<b>Well #</b>	11-2	<b>Lease Name</b>	Stroud, Bertha		529'	5 - 3/4"	31.6		
<b>Footage Location</b>	860 ft from the		S	Line	560'	5 - 3/4"	31.6		
	2220 ft from the		E	Line	653'	7 - 3/4"	37.4		
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>				684'	7 - 3/4"	37.4		
<b>Spud Date:</b>	NA	<b>Geologist:</b>			715'	12 - 3/4"	49.3		
<b>Date Comp:</b>	7/12/2007	<b>Total Depth:</b>	1102'		746'	18 - 3/4"	60.2		
<b>Exact spot Location:</b>					777'	10 - 3/4"	44.8		
					808'	5 - 3/4"	31.6		
					839'	10 - 3/4"	44.8		
					870'	5 - 3/4"	31.6		
<b>Surface</b>	12-1/4"	<b>Production</b>			901'	5 - 3/4"	31.6		
<b>Size Hole</b>	6-3/4"				932'	15 - 3/4"	55.2		
<b>Size Casing</b>	8-5/8"	4-1/2"			994'	15 - 3/4"	55.2		
<b>Weight</b>	24#				1102'	15 - 3/4"	55.2		
<b>Setting Depth</b>	22'								
<b>Type Cement</b>	portland								
<b>Sacks</b>									

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	327	339	lime	547	554
clay, shale	1	22	shale	339	341	b. shale	554	556
lime	22	63	lime	341	376	shale	556	592
b. shale	63	65	shale	376	378	sand	592	597
shale	65	68	lime	378	380	shale	597	625
lime	68	74	shale	380	419	b. shale	625	627
shale	74	113	lime	419	422	coal	627	628
coal	113	114	coal	422	424	shale	628	635
shale	114	123	shale	424	426	coal	635	637
lime	123	139	lime	426	461	shale	637	650
shale	139	151	b. shale	461	463	lime	650	652
sand	151	155	shale	463	472	coal	652	653
lime	155	165	b. shale	472	474	shale	653	655
shale	165	166	shale	474	486	coal	655	656
b. shale	166	168	coal	486	487	sand	656	669
shale	168	171	shale	487	492	shale	669	693
lime	171	232	sand	492	501	sand/shale	693	702
shale	232	250	shale	501	513	shale	702	707
b. shale	250	252	coal	513	514	b. shale	707	709
shale	252	294	shale	514	516	coal	709	711
b. shale	294	296	lime	516	538	shale	711	721
coal	296	297	b. shale	538	540	coal	721	722
shale	297	327	shale	540	547	shale	722	750

520' added water.

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
b.shale	750	752						
shale	752	772						
sand/shale	772	783						
coal	783	784						
sand	784	790						
shale	790	825						
sand/shale	825	835						
coal	835	836						
shale	836	864						
coal	864	866						
shale	866	871						
coal	871	873						
sand/shale	873	880						
shale	880	884						
coal	884	885						
sand	885	889						
shale	889	916						
coal	916	918						
shale	918	970						
coal	970	971						
shale	971	984						
mississippi	984	1102						

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# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 2298

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

**CONFIDENTIAL**  
TREATMENT REPORT  
& FIELD TICKET CEMENT  
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622190

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-13-07	STROUD Berva 11-2	11	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	10:00		903427		3	<i>Joe Blanchard</i>
MAVERICK D	7:00			903207		3	<i>MA</i>
Tyler G	7:00			903206		3	<i>TG</i>
Tim A	6:45			931500		3.25	<i>TA</i>
MAC M	6:45	↓		931505	931507		<i>Mac McDonald</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1101 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1094.86 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.46 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 46ppm

REMARKS:

Installed Cement head PAN 1 SK gel & 12 bbl dye & 171 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

1094.86	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903177	3 hr	Cement Pump Truck	
903206	3 hr	Bulk Truck	
1104	161 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" #3"	
1126	1	OWC Blend Cement 1 1/2 wiper plug	
1110	17 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
931505	3.25 hr	Transport Truck	
931507	3.25 hr	Transport Trailer	
931500	3.25 hr	80 Vac	

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