

11/5/09

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/11/07</u>	<u>7/20/07</u>	<u>7/20/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26857-0000
County: Neosho
_____ - sw - se Sec. 35 Twp. 28 S. R. 17 East West
660 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Umbarger Rev. Trust Well #: 35-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 928 Kelly Bushing: n/a
Total Depth: 1176 Plug Back Total Depth: 1159.53
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1159.53
feet depth to surface w/ 150 sx cmf.

Drilling Fluid Management Plan AKA NOV 3-19-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/5/07

Subscribed and sworn to before me this 5th day of November,
2007.

Notary Public: Sera Klaueman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

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Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **NOV 09 2007**
 UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Umberger Rev. Trust Well #: 35-2
 Sec. 35 Twp. 28 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1159.53	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	1046-1048/995-997/989-991	300gal 15%HCL w/ 24bbls 2%kcl water, biocide, 691bbls 2%kcl, biocide, 7400# 20/40 sand	1046-1048/995-997
			989-991
4	784-786/744-747/723-725	300gal 15%HCL w/ 31bbls 2%kcl water, biocide, 593bbls 2%kcl, biocide, 6600# 20/40 sand	784-786/744-747
			723-725
4	654-658/641-645	300gal 15%HCL w/ 39bbls 2%kcl water, biocide, 723bbls 2%kcl, biocide, 4900# 20/40 sand	654-658/641-645

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	1060	n/a		
Date of First, Resumerd Production, SWD or Enhr. 8/9/07			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	53.9mcf	4.6bbls			

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.)
 Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 35	T. 28	R. 17			
API #	133-26866	County:	Neosho		312'	no blow	
Elev:	932'	Location	Kansas		467'	no blow	
					498'	no blow	
Operator: Quest Cherokee, LLC					560'	no blow	
Address: 9520 N. May Ave, Suite 300					591'	no blow	
Oklahoma City, OK. 73120					622'	no blow	
Well #	35-2	Lease Name Umbarger, M. Kieth			715'	no blow	
Footage Location		1980 ft from the	N	Line	808'	no blow	
		1980 ft from the	E	Line	839'	no blow	
Drilling Contractor: TXD SERVICES LP					901'	no blow	
Spud Date:	6/28/2007	Geologist:			963'	no blow	
Date Comp:	7/4/2007	Total Depth: 1170'			994'	no blow	
Exact spot Location: NE SW					1025'	slight blow	
					1056'	no blow	
	Surface	Production				1087'	no blow
Size Hole	12-1/4"	6-3/4"				1170'	slight blow
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	22'						
Type Cement	portland						
Sacks							

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	9	shale	448	479	shale	696	697
shale	9	88	lime	479	486	b.shale	697	699
coal	88	89	shale	486	487	shale	699	703
shale	89	136	b.shale	487	489	lime	703	705
lime	136	143	shale	489	510	shale	705	784
shale	143	165	sand	510	514	coal	784	786
lime	165	171	shale	514	533	shale	786	822
shale	171	177	coal	533	534	coal	822	824
lime	177	243	shale	534	574	shale	824	875
sand	243	246	lime	574	579	coal	875	876
b.shale	246	248	coal	579	580	shale	876	937
sand	248	256	shale	580	583	coal	937	938
shale	256	288	lime	583	615	shale	938	966
coal/b.shale	288	289	shale	615	617	coal	966	967
shale	289	299	b.shale	617	619	shale	967	1013
lime	299	319	shale	619	641	sand	1013	1027
shale	319	332	sand	641	648	shale	1027	1033
lime	332	381	shale	648	656	coal	1033	1034
sand/shale	381	406	lime	656	678	shale	1034	1038
shale	406	440	shale	678	680	coal	1038	1039
b.shale	440	442	coal	680	681	shale	1039	1076
shale	442	446	shale	681	686	coal	1076	1077
lime	446	448	lime	686	696	shale	1077	1081

340' injected water

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2310

FIELD TICKET REF #

FOREMAN Joe

620630

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-20-07	Umberger Rev Trust 35-2	35	28	17	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:30	3:30		903427		4	<i>Joe Blandford</i>
Tim A	↓	↓		903255		↓	<i>Tim A</i>
Tyler G	↓	↓		903206		↓	<i>Tyler G</i>
MAC M	↓	↓		931505	931507	↓	<i>Mac McDonald</i>
Gary C	↓	↓		931500		↓	<i>Gary C</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1176 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1159.53 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.49 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAW 15K gal + 12 661 dpe + 150 SKS of cement to set die to surface. flush pump. Pump wipe plug to bottom + set float shoe

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NOV 05 2007

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
9031127	4 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903206	4 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 #3	
1126	1	OWC Blend Cement 4 1/2 wipe-on plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Potchloride	
1123	7000 gal	City Water	
9315	4 hr	Transport Truck	
	4 hr	Transport Trailer	
931500	4 hr	80 Vac	

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