

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

11/30/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: Plains
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Murfin Drilling
License: 30606
Wellsite Geologist: Tim Priest

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-3-07	9-13-07	10-10-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20673 -00-00
County: Scott
SE SE SE Sec. 9 Twp. 19 S. R. 33 East West
330 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Hansen Well #: 1-9
Field Name: Milrich South
Producing Formation: St. Louis
Elevation: Ground: 2953' Kelly Bushing: 2964'
Total Depth: 4790' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 413 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2795 Feet
If Alternate II completion, cement circulated from 2795
feet depth to surface w/ 500 sx cmt.

Drilling Fluid Management Plan AH-INS 3-2307
(Data must be collected from the Reserve Rft)
Chloride content 17,200 ppm Fluid volume 500 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 11-19-07
Subscribed and sworn to before me this 29th day of November,
20 07
Notary Public: Kathy L. Ford Notary Public - State of Kansas
My Appt. Expires 10-22-10
Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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DEC 03 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Lario Oil & Gas Company Lease Name: Hansen Well #: 1-9
 Sec. 9 Twp. 19 S. R. 33 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3840	-876
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3888	-924
List All E. Logs Run:		Stark Shale	4176	-1212
GR/CBL/CCL		Hushpuckney Shale	4233	-1269
		Base KC	4304	-1340
		Marmaton	4334	-1370
		Pawnee	4406	-1442
		St. Louis 'B'	4680	-1716

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	413'	60/40 Poz	290	2% gel, 3% CC
Production	7.875"	5 1/2"	15.5#	4790'	AA2 common	220	10# salt, 8% FLA-322,
DV Tool				2795'	ACON blend	500	25% CFR, 2% DF,

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4680' - 96'	1200 GAL 15% NEFE	4680'-96'

TUBING RECORD	Size 2 7/8"	Set At 4768	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 11-15-07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls. 74	Gas Mcf 0	Water Bbls. 45	Gas-Oil Ratio	Gravity 24
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Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval: _____



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PAGE 1 of 2	CUST NO 1975-LAR004B	INVOICE DATE 09/17/2007
INVOICE NUMBER 1975000406		

Liberal

B I L L T O
 LARIO OIL & GAS
 P O BOX 784
 HAYS KS 67601
 ATTN:

J O B S I T E
 LEASE NAME Hansen
 WELL NO. 1-9
 COUNTY Scott
 STATE Ks
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-00410	301	AFE #07-161 (Long string)	Net 30 DAYS	10/17/2007
For Service Dates: 09/14/2007 to 09/14/2007				
1975-00410				
1975-12516 Cement-New Well Casing 9/14/07				
Pump Charge-Hourly		1.00 Hour	1827.000	1,827.00
Casing Cement Pump		1.00 EA	250.000	250.00
Cementing Head w/Manifold		1.00 EA	320.000	320.00
Cement Float Equipment		1.00 EA	268.500	268.50
Auto Fill Float Shoe, 5 1/2"		1.00 EA	726.000	726.00
Cement Float Equipment		1.00 EA	30.000	30.00
Basket, 5 1/2"		16.00 EA	74.200	1,187.20
Cement Float Equipment		1.00 EA	4583.000	4,583.00
Latch Down Plug & Baffle, 5 1/2"		720.00 DH	1.500	1,080.00
Cement Float Equipment		315.00 DH	5.000	1,575.00
Threadlock Compound Kit		3,554.00 DH	1.600	5,686.40
Cement Float Equipment		105.00 Hour	3.000	315.00
Tubolizer, 5 1/2"		170.00 EA	3.700	629.00 T
Cement Float Equipment		52.00 EA	6.000	312.00 T
Two Stage Cement Collar, 5 1/2"		42.00 EA	3.450	144.90 T
Mileage		166.00 EA	8.250	1,369.50 T
Cement Service Charge		1,257.00 EA	0.250	314.25 T
Mileage				
Heavy Vehicle Mileage				
Mileage				
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Additives				
Cellflake				
Additives				
Cement Friction Reducer				
Additives				
Defoamer				
Additives				
FLA-322				
Additives				
Salt (fine)				

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Tom Belin 9-18-07



Liberal

PAGE 2 of 2	CUST NO 1975-LAR004B	INVOICE DATE 09/17/2007
INVOICE NUMBER 1975000406		

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B LARIO OIL & GAS
I P O BOX 784
L
T HAYS KS 67601
O ATTN:

J LEASE NAME Hansen
O WELL NO. 1-9
B COUNTY Scott
S STATE Ks
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1975-00410	301	AFE #07-161	Net 30 DAYS	10/17/2007	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Super Flush II		500.00	EA	1.530	765.00 T
Calcium Chloride Calcium Chloride		1,410.00	EA	1.000	1,410.00 T
Cement AA2		220.00	EA	18.170	3,997.40 T
Cement A-Con Blend		500.00	EA	18.600	9,300.00 T
Supervisor Service Supervisor		1.00	Hour	150.000	150.00

all xc
SEP 20 2007
all xc

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CONSERVATION DIVISION
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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,624.01 32,616.14 1,034.33 33,650.47
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INVOICE NO.
Date 9-14-07
Customer ID

Subject to Correction

FIELD ORDER

12516

CHARGE

Lease *Hansen* Well # *1-9* Legal *9-195-330*
 County *Scott* State *KS* Station *1.1.101*
 Depth *4190'* Formation Shoe Joint *141'*
 Casing *5 1/2* Casing Depth *4790'* TD *4790* Job Type *1 existing CNW*
 Customer Representative *Louie* Treater *Ismael Chavez*

AFE Number PO Number Materials Received by **X** *Larry Kunk* AFE # *07-16*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	2205k	AA2				
D101	5003k	A Can Band				
C195	116 1/4	FLA 322				
C201	1257 1/4	Salt				
C310	1410 1/4	Calcium Chloride				
C243	42 1/4	DeFoamer				
C194	170 1/4	Cellulose				
C244	52 1/4	Chemical Treatment Reducer				
C304	500 AM	Super Flush II				
F101	16 EA	Turbolizer 5/8				
F251	1 EA	2 STRG Pump Outlet				
F181	1 EA	Lock down Plug Raffle				
F211	1 EA	Auto Fill 5/8				
F121	1 EA	Basket				
F900	1 EA	Threadlock Compound				
E100	315 AM	Heavy Vehicle Allowance				
E107	220 EA	Cement Squeeze Charge				
E104	3541 TA	Risk 12.5 gal				
R210	1 EA	Casing Cement Pump				
R201	1 EA	Cement Head Rental				
E161	165 AM	Pickup Allowance				
E811	1 EA	Service Supervisor				
		Discounted Total				
		Phs Tax		\$ 32,616.50		

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Taylor Printing, Inc.

Customer <i>Lynn Oil & Gas</i>	Lease No.	Date <i>9-11-07</i>
Lease <i>Hansen</i>	Well # <i>1-9</i>	
Field Order # <i>12516</i>	Station <i>L West</i>	Casing <i>5 1/2</i>
		Depth <i>11200'</i>
Type Job <i>Logging C.M.U.</i>	Formation	County <i>Scott</i>
		State <i>KS</i>
		Legal Description <i>Q 105 330'</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>				<i>25% H₂O₂ / 7.5% H₂SO₄</i>	<i>7.5-10.0</i>	<i>100-150</i>		
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
<i>11200</i>				<i>15% H₂O₂</i>	<i>10-15</i>			
Volume	Volume	From	To	Pad	Min		10 Min.	
				<i>50% H₂O₂ / 50% H₂SO₄</i>	<i>3-10</i>			
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Larry Kucha</i>	Station Manager <i>Bill Bennett</i>	Treater <i>Edward Chace</i>
Service Units <i>14868 14878 14919 14929 14982 14994 14996</i>		
Driver Names <i>5 Phoebe A J L J O M M</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:15</i>					<i>Line up treated</i>
<i>12:30</i>					<i>Service Man Log / Rig Up</i>
<i>13:30</i>					<i>Pressure Test</i>
<i>13:35</i>	<i>400</i>		<i>17</i>	<i>4</i>	<i>Line Surface</i>
<i>13:45</i>	<i>300</i>		<i>56</i>		<i>Pump Cement</i>
<i>14:00</i>					<i>Wash up deep plug</i>
<i>14:10</i>			<i>45</i>	<i>5</i>	<i>Pump Water D. displacement</i>
<i>14:30</i>	<i>300</i>		<i>68</i>	<i>5</i>	<i>Pump Mud D. displacement</i>
<i>14:50</i>	<i>140</i>				<i>Load Plug - Check Charts</i>
<i>14:55</i>					<i>Drop AISC opening device</i>
<i>15:10</i>	<i>350</i>				<i>Open Tool Circulate 1/8" rig</i>
<i>15:00</i>	<i>700</i>		<i>263</i>	<i>3.0</i>	<i>Pump Cement</i>
<i>19:00</i>					<i>Drop Plug</i>
<i>19:10</i>	<i>500</i>		<i>17</i>	<i>5.0</i>	<i>Pump D. displacement</i>
<i>19:30</i>	<i>2500</i>				<i>Load Plug - Check AISC</i>
<i>20:15</i>					<i>Rig Room Leave Location</i>
					<i>Cement 2 Surface</i>

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WICHITA, KS



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 109969
 Invoice Date: Sep 7, 2007
 Page: 1

Bill To:
Lario Oil & Gas Co. P. O. Box 307 Kingman, KS 67068

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Customer ID	Well Name# or Customer P.O.#	Payment Terms	
Lario	Hanson #1-9	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Sep 7, 2007	10/7/07

Quantity	Item	Description	Unit Price	Amount
290.00	MAT	Common Class A	12.60	3,654.00
5.00	MAT	Gel	16.65	83.25
10.00	MAT	Chloride	46.60	466.00
305.00	SER	Handling	1.90	579.50
55.00	SER	Mileage 305 sx @.09 per sk per mi	27.45	1,509.75
1.00	SER	Surface	815.00	815.00
116.00	SER	Extra Footage	0.65	75.40
55.00	SER	Mileage Pump Truck	6.00	330.00
1.00	EQP	Surface Plug	60.00	60.00
2.00	EQP	Centralizers	55.00	110.00
1.00	EQP	Baffle Plate	135.00	135.00

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 SEP 21 2007
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Tom Bevan 9-19-07

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 186.79

ONLY IF PAID ON OR BEFORE

Oct 7, 2007

Subtotal	7,817.90
Sales Tax	284.02
Total Invoice Amount	8,101.92
Payment/Credit Applied	
TOTAL	8,101.92

ALLIED CEMENTING CO., INC.

28660

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>9-3-07</u>	SEC <u>9</u>	TWP <u>19s</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>10:30pm</u>	JOB START <u>midnite</u>	JOB FINISH <u>12:30Am</u>
LEASE <u>Hanson</u>	WELL # <u>1-99</u>	LOCATION <u>Scott City 65-234W</u>		COUNTY <u>Scott</u>		STATE <u>Kan</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>1 1/2 N</u>			

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CONTRACTOR MurFin Drls Co #21

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 417'

CASING SIZE 8 5/8 DEPTH 416'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 38.62'

CEMENT LEFT IN CSG. 38.62'

PERFS.

DISPLACEMENT 24-BBL

OWNER Same

CEMENT AMOUNT ORDERED 290-sk Com

3% CC

COMMON	<u>290-sk @ 12.60</u>	<u>3,654.00</u>
POZMIX	@	
GEL	<u>5-sk @ 16.65</u>	<u>83.25</u>
CHLORIDE	<u>10-sk @ 46.60</u>	<u>466.00</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>305-sk @ 1.90</u>	<u>579.50</u>
MILEAGE	<u>9¢ per sk/mile</u>	<u>1,509.75</u>
TOTAL		<u>6,292.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

422 HELPER Alvin

BULK TRUCK DRIVER Jerry

399

BULK TRUCK DRIVER

REMARKS:

Cement Did Cure

Thank You

CHARGE TO: Lario Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Juan Tinoco

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE 116' @ 65¢ 75.40

MILEAGE 55-miles @ 6.00 330.00

MANIFOLD @

@

@

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WICHITA, KS

TOTAL 1,220.40

PLUG & FLOAT EQUIPMENT

8 5/8

1-Surface Plug @ 60.00

2-Centralizers @ 55.00 110.00

1-Baffle Plate @ 135.00

@

@

TOTAL 305.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Juan Tinoco