

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

11/14/09
Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: Plains Marketing, LLC
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Phil Askey

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/6/07</u>	<u>9/15/07</u>	<u>10/13/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24678-00-50
County: Ness
SW NW SE Sec. 17 Twp. 17 S. R. 23 East West
2315 feet from (S) N (circle one) Line of Section
2609 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (S) NW SW
Lease Name: Snodgrass Well #: 1-17
Field Name: Wildcat
Producing Formation: Mississippi Warsaw Dolomite
Elevation: Ground: 2455' Kelly Bushing: 2460'
Total Depth: 4570' Plug Back Total Depth: 4497'
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1795' Feet
If Alternate II completion, cement circulated from 1795'
feet depth to surface w/ 170 sx cmt.

Drilling Fluid Management Plan AA-4113-2309
(Data must be collected from the Reserve Pit)
Chloride content 41,000 ppm Fluid volume 1,000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President/COO Date: 11/14/07
Subscribed and sworn to before me this 14th day of November,
2007.
Notary Public: [Signature]
Date Commission Expires: 3-26-2011



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received **NOV 15 2007**
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

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Operator Name: Mull Drilling Company, Inc. Lease Name: Snodgrass Well #: 1-17
 Sec. 17 Twp. 17 S. R. 23 East West County: Ness

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1772	+ 688
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3819	- 1359
List All E. Logs Run:		B/KC	4136	- 1676
Superior: CDL/CNL; DIL; Micro & Sonic		Cherokee Shale	4360	- 1900
		Mississippian Warsaw	4440	- 1980

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	211'	Common	160	2% gel, 3% cc
Production	7 7/8"	5 1/2"	15.5#	4561'	SMD	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-1795'	SMD	170	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4442' - 4458'	500 gal 15% MCA, squeezed w/35 sks cement	
4	4442' - 4458'	250 gal 15% MCA	

TUBING RECORD	Size 2 3/8"	Set At 4484'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/13/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 63	Gas Mcf N/A	Water Bbls. 8	Gas-Oil Ratio N/A
				Gravity 38.2

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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ALLIED CEMENTING CO., INC.

30877

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend
~~Stussling~~

DATE <u>9-6-07</u>	SEC <u>17</u>	TWP <u>17</u>	RANGE <u>23</u>	CALLED OUT <u>12:00 PM</u>	ON LOCATION <u>2:00 PM</u>	JOB START <u>4:00 PM</u>	JOB FIN <u>5:00 PM</u>
LEASE <u>Shodgsoss</u>	WELL # <u>1-17</u>	LOCATION <u>Nusscity 6 N 3 E N15</u>			COUNTY <u>N 55</u>	STATE <u>K.S.</u>	

OLD OR NEW (Circle one)

CONTRACTOR W-W-Rig 2

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 211 ft

CASING SIZE 8 5/8 DEPTH 211 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT 12.6 bbl

OWNER _____

CEMENT AMOUNT ORDERED 160 cu Common
32 cc 28 gal

EQUIPMENT

PUMP TRUCK CEMENTER Mike

181 HELPER Randy

BULK TRUCK # 344 DRIVER Wayne

BULK TRUCK # _____ DRIVER _____

COMMON	<u>160</u>	@	<u>11.10</u>	<u>1776.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		

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HANDLING	<u>168</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>8.9.168</u>	min		<u>250.00</u>
TOTAL				<u>2628.15</u>

REMARKS:

Circulate the hole with
Rig mud pump
mix cement then release
plug Displace plug down
with water

Cement did circulate
to surface

SERVICE

DEPTH OF JOB	<u>211 ft</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>8</u>	@	<u>6.00</u>	<u>48.00</u>
MANIFOLD		@		
<u>head rent</u>		@		<u>100.00</u>

CHARGE TO: Mull Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

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WICHITA, KS

TOTAL 963.00

<u>1-8 5/8 wooden plug</u>		@		<u>60.00</u>
		@		
		@		
		@		
TOTAL				<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX				
TOTAL CHARGE				
DISCOUNT			IF PAID IN 30 DAYS	

SIGNATURE Wayne

Lonnie Lancy
PRINTED NAME



CHARGE TO: **MULL DRIG. Co. Inc**

ADDRESS

CITY, STATE, ZIP CODE

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TICKET
No 12796

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CONSERVATION DIVISION
WICHITA, KS

PAGE 1 OF 1

SERVICE LOCATIONS: 1. **NESS CITY, KS**

WELL/PROJECT NO.: **1-17** LEASE: **SWINGGRASS** COUNTY/PARISH: **NESS** STATE: **Ks** CITY: DATE: **9-21-07** OWNER: **SAME**

TICKET TYPE: SERVICE SALES CONTRACTOR: **Co Tools** RIG NAME/NO.: SHIPPED VIA: **LOCATION** DELIVERED TO: ORDER NO.:

WELL TYPE: **OR** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **COMWT PORT COLLAR** WELL PERMIT NO.: WELL LOCATION: **N/NESS CITY, KS - 7N, 1/2 E, N5**

REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	10	MC			4.00	40.00
577		1			PUMP SERVICE	1	JOB			850.00	850.00
105		1			PORT COLLAR OPENING TOOL	1	JOB			400.00	400.00
330		1			SWIFT MULTI-DUTY STANDARD	185	SYS			14.50	2682.50
276		1			FLOCELE	50	LBS			1.25	62.50
290		1			DARR	2	GAL			32.00	64.00
581		1			SERVICE CHARGE COMWT	200	SYS			1.10	220.00
582		1			DAMAGE-MENDM	19970	LBS	99.85	TM	100.00	100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
DATE SIGNED: **9-21-07** TIME SIGNED: **0800** P.M. **ET**

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4419.00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				NESS TAX 5.3%
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		170.08
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 4589.08

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges acceptance of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL: _____

Thank You!

002/004 MDC WICHITA MDC-CHEY_WELLS.CO 10/02/2007 14:27 FAX 7197678994

JOB LOG

SWIFT Services, Inc.

DATE 9-21-07 PAGE NO.

CUSTOMER: DRLG. Co. Inc. WELL NO.: 1-17 LEASE: SNODGRASS JOB TYPE: CEMENT PORT COLLAR TICKET NO.: 12796

CHART NO.	TIME	RATE (BPM)	VOLUME (GALLONS)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ON LOCATION
								TUBING - 2 3/8 CASING - 5 1/2" PORT COLLAR = 1795
	0815				✓		1000	PRE TEST CASING - HELD
	0820	3	3	✓		350		OPEN PORT COLLAR - 20T RATE
	0825	4	103	✓		350		MAX CEMENT 185 GALS SAG 1/4" / FLOOR
	0900	4	6	✓		450		DISPARE CEMENT
	0910				✓		1000	CLOSE PORT COLLAR - PRE TEST - HELD
								CIRCULATE 15 SLS CEMENT TO POT
	0925	3 1/2	25		✓		450	RUN 4 JTS CIRCULATE CEMENT
								WASH TANK
								PULL TOOL
	1000							JOB COMPLETE
								THANK YOU WAYNE, BRETT, RYAN
								RECEIVED KANSAS CORPORATION COMMISSION
								NOV 15 2007
								CONSERVATION DIVISION WICHITA, KS

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CHARGE TO: **MILL DRUG CO. INC.**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 N° 12832
 PAGE 1 OF 1

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. 1-17	LEASE SNOWGRASS	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 10-1-07	OWNER SAME
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Co Tools		RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3. WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE SQUEEZE PERFORATIONS		WELL PERMIT NO.	WELL LOCATION NESS CITY, KS - 9N, 12E, N20		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	AOCT	DF							
575		1			MILEAGE * 104		10	ME		4.00	40.00
578		1			PUMP SERVICE		1	JOB	4442	1250.00	1250.00
325		1			STANDARD COMPT		25	US		12.00	900.00
286		1			NAVAL-1		20	US		6.00	120.00
290		1			D-ADR		1	GAZ		32.00	32.00
581		1			SERVICE CHARGE COMPT		25	US		1.10	82.50
582		1			DRAINAGE - MEDIUM		7450	US	37.25	100.00	100.00
283		1			SALT		400	US		20	80.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **10-1-07** TIME SIGNED: **1:00** P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2604.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					2624.50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	2664.50

NESS TAX 5.3% 60.00

002/003 MDC WICHITA MDC-CHEY_WELLS.CO 10/10/2007 07:39 FAX 7197678994

JOB LOG

SWIFT Services, Inc.

DATE 10-1-07 PAGE NO. 1

CUSTOMER MOLL DELG Co. Inc. WELL NO. 1-17 LEASE SWOGRASS JOB TYPE SQUEEZE PERFS TICKET NO. 12832

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1245							ON LOCATION
								2 3/8 x 5 1/2
								PERFS = 4442-58
								PVR = 4370
	1320		28		✓		500	PSE ALLOWED - HELD - SHUT IN
	1330	2	8	✓		400		TEST RATE
	1350	2 1/2	16	✓		300		10% SALE MAX 75 SPS STANDARD 1" 35 SPS W/ HALL - 1
	1356	2 1/2	0	✓		600		DISPARE COMWT
		1/2	8	✓		1450		"
		1/4	8 1/2	✓		1475		"
	1405	1/4	9 3/4	✓		1500		" SHUT DOWN
	1410					1500		SHUT IN - WASH TRUCK
	1420					1500		PSE UP - HOLDING
	1430					1500		RELEASE PSE - HELD
	1432		25		✓		1100	RELEASE CLEAN
								PULL 1 ST - SET PVR
	1455				✓	1500		PSE UP SQUEEZE - HOLDING
								RELEASE PSE - HOLDING
								PULL PVR OUT WELL
								TOC = 4370'
								35 SPS COMWT IN PERFORATION
	1530							JOB COMPLETE

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THANK YOU
WALTER BOST, ROB

NOV 15 2007

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: *Mull Drlg Co.*
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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TICKET No 12702

CONSERVATION DIVISION
 WICHITA, KS

PAGE 1 OF 2

1. SERVICE LOCATIONS <i>Ness City, Ks.</i>	WELL/PROJECT NO. <i>#1-17</i>	LEASE <i>Snodgrass</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>Ks</i>	CITY	DATE <i>9-16-07</i>	OWNER <i>same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Wm Drlg #2</i>	RIG NAME/NO.	SHIPPED <i>via</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Logging</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #	10	mi	4	00	40 00
578		1			Pump Charge (Logging)	1	ea	1250	00	1250 00
280		1			Flashback-21	1000	gal	2	75	2750 00
400		1			Guide Shoe	1	ea	140	00	140 00
402		1			Centralizers	12	ea	95	00	1140 00
403		1			Basket	1	ea	290	00	290 00
404		1			Port Collar	1	ea	2300	00	2300 00
410		1			Top Plug	1	ea	100	00	100 00
415		1			Insert Float Collar w/A. 11	1	ea	330	00	330 00
416		1			Bottom Plug	1	ea	160	00	160 00
419		1			Rotating Head	1	ea	250	00	250 00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: *9-16-07* TIME SIGNED: *1100* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 1	8750 00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				page 2	2249 75
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	10,999 75
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					11189 25
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ness TAX 5.3%	501 45
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	11,501 20

SWIFT OPERATOR

Wm Drlg

APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

Thank You!

09/27/2007 08:22 FAX 7197678994 MDC-CHEY_WELLS.CO → MDC WICHITA 002/004



PO Box 466
Ness City, KS 67560
Off: 785-798-2800

TICKET CONTINUATION

TICKET No. 12702

CUSTOMER Mull Drlg Co WELLS #1-775nodgress DATE 9-16-07 PAGE 2 OF 2

ITEM NO	QUANTITY	DESCRIPTION	UNIT	WEIGHT	VOLUME	PRICE	TOTAL
330	1	SMD Cement		125 lbs		14.50	1957.50
276	1	Flecele	4 #/sk	35 #		1.25	43.75
581	1	SERVICE CHARGE		135.65		1.10	148.50
582	1	TOTAL WEIGHT		19192.6		100.00	100.00

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TOTAL 2249.25

JOB LOG

SWIFT Services, Inc.

DATE 9-16-07 PAGE NO. 9

CUSTOMER Mull Drlg Co. WELL NO. A1-17 LEASE Snodgrass JOB TYPE Cement Logging TICKET NO. 12702

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0230							on loc w/FE RTD 4570' LTD 4569' 5 1/2" x 15.5 x 4569 x 44' Cent. 1,2,3,4,5,7,9,11,12,13,14, 64 Basket 65 P.C. 65 @ 1779 1795'
	0445							Start FE
	0700							Break Circ. to tag bottom
	0815							On bottom Circ. Desc. Flush
	0956	4.5	0				150	Start Water 5bbl wtr
		4.5	5/0				150	Start Flocheck 1000gal Flocheck
		4.5	24/0				150	Start Water 5bbl wtr
	1003		5					Drop Bottom Plug Load Top Plug
	1007	2	3/2					Plug RH & MH
	1018	5	0				100	Start Cement
	1026		33					End Cement Wash P+L Drop Top Plug
	1028	6.5	0				175	Start Displacement
	1040	6.5	79				275	Catch Cement
	1044		107.5				200/1200	Land Plug Release Pressure Fleat did did not hold 200/1200 Land Plug again Release did not hold 200/1200 Land again 300 Release & Shut in

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Thank you
Nick, Brett, Roger & Shane