

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

11/12/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingle Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
10/31/07 11/2/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27331-00-00
County: Wilson
C S/2 SW SE Sec. 17 Twp. 28 S. R. 14 East West
330 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Robinson Well #: A-4
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: 984.74' Kelly Bushing: N/A
Total Depth: 1380' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan *AK # NS 31809*
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Emily Lybarger*
Title: Administrative Assistant Date: 11/12/07

Subscribed and sworn to before me this 12 day of November 20 07

Notary Public: *Tracy Miller*
Date Commission Expires:
TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
Y Letter of Confidentiality Received
 Wireline Log Received
Geologist Report Received
UIC Distribution
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NOV 15 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Robinson Well #: A-4
Sec. 17 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log
Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Driller's Log Enclosed

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	43'	Portland	12	
Longstring	6.75"	4.5"	10.5#	1375'	Thickset	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3	Lic # 33539
API #:	15-205-27331-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	
Well #:	A-4	Lease Name: Robinson
Location:	330 ft. from S	Line
	1980 ft. from E	Line
Spud Date:	10/31/2007	
Date Completed:	11/2/2007	TD:
Driller:	Cody Shamblin	1380'
Casing Record	Surface	Production
Hole Size	12 1/4"	6 3/4"
Casing Size	8 5/8"	
Weight	26#	
Setting Depth	43'	
Cement Type	Portland	
Sacks	12	
Feet of Casing		

HAVE RIG
Rig # 3
WILL DIG

S17	T28S	R14E
Location:		C,S2,SW,SE
County:		Wilson

Gas Tests			
Depth	Inches	Orifice	flow - MCF
See Page 3			

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	454	467	shale	659	664	laminated sand
2	4	clay	467	493	sand - wet	664	681	sand
4	48	sand - wet	487		add water	681	689	shale
48	50	shale	493	494	shale	689	700	lime
50	63	sand - wet	494	495.5	Stark blk shale	700	703	shale
63	69	shale	495.5	497	shale	703	704	lime
69	71	lime	497	498	sand - wet	704	710	shale
71	209	shale	498	516	shale	710	718	lime
209	222	lime	516	527	lime	718	719	shale
222	226	shale	527	528	coal	719	722	Southmound blk shale
226	228	lime	528	535	shale	722	737	lime
228	233	shale	535	645	lime	737	741	sand
233	265	lime	535		oil odor	741	771	lime
265	269	shale	536	540	oil show on pit	771	784	shale
269	270	lime	546	548	oil show	784	785	Tulsa blk shale
270	363	shale	645	647	shale	785	792	shale
363	381	lime	647	648	Hushpuckney blk shale	792	793	lime
381	406	shale	648	653	lime	793	798	shale
406	454	lime	653	659	shale	798	800	lime

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WICHITA, KS

Operator: Cherokee Wells LLC			Lease Name: Robinson			Well # A-4		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
800	820	shale	1039	1041	Mulky blk shale	1244	1245	lime
820	824	lime	1041	1042	coal	1245	1303	shale
824	825	shale	1042	1047	shale	1303	1304	Drywood coal
825	836	lime	1047	1048	lime	1304	1332	shale
836	847	shale	1048	1053	Squirrel sand	1332	1333	sandy shale
847	848	lime	1053	1056	sandy shale	1333	1334	Riverton coal
848	850	shale	1056	1068	sand	1334	1345	Mississippi chat
850	851	coal	1068	1083	sandy shale	1345	1380	Mississippi lime
851	853	shale	1083	1101	sand	1380		Total Depth
853	862	Altamont lime	1101	1102	shale			
862	865	shale	1102	1103	Bevier coal			
865	866	lime	1103	1115	shale			
866	876	Weiser sand	1115	1116	Ardmore lime			
876	895	shale	1116	1117	shale			
895	899	sandy shale	1117	1118.5	Crowburg blk shale			
899	902	shale	1118.5	1120	coal			
902	913	sand	1120	1123	shale			
913	914	sandy shale	1123	1125	Cattleman sand			
914	921	sand	1125	1152	shale			
921	925	shale	1152	1153	Flemming coal			
925	938	sand	1153	1171	shale			
938	949	sandy shale	1171	1172	Mineral coal			
949	951	shale	1172	1182	shale			
951	954	lime	1182	1189	sand			
954	955	Mulberry coal	1189	1190	shale			
955	957	shale	1190	1191	Scammon coal			
957	982	Pink lime	1191	1202	shale			
982	1000	shale	1202	1222	Lower Cattleman sand			
1000	1011	sand	1222	1225	sandy shale			
1011	1026	Oswego lime	1225	1228	Bartlesville sand			
1026	1029	shale	1228	1230	shale			
1029	1030.5	Summit blk shale	1230	1232	Red Bed			
1030.5	1032	shale	1232	12139	shale			
1032	1038	lime	12139	1240	Rowe coal			
1038	1039	shale	1240	1244	shale			

Notes:

CW-123

07LK-110207-R3-053-Robinson A-4-CWLLC-CW-123

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INSOLIDATED OIL WELL SERVICES, LLC
 J. BOX 884, CHANUTE, KS 66720
 0-431-9210 OR 800-467-8676

TICKET NUMBER 13156
 LOCATION EUREKA
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-07		Robinson A-4				Wilson
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
BILLING ADDRESS 4916 Camp Bove, suite 200			463	Kyle		
CITY FORT WILSON			479	Shannon		
STATE Tx						
ZIP CODE 76107						

3 TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1380' CASING SIZE & WEIGHT 4 1/2" 10.5#
 Casing Depth 1375' DRILL PIPE _____ TUBING _____ OTHER _____
 JOINT WEIGHT 13.4# SLURRY VOL 45 Bbl WATER gal/sk 8.0 CEMENT LEFT In CASING 0'
 PLACEMENT 21.9 Bbl DISPLACEMENT PSI 700 ~~Rate~~ PSI 1200 RATE _____

REMARKS: Safety meeting- Rig up to 4 1/2" casing. Break circulation w/
 30 Bbl fresh water. Pump 6 sec gel-flush. 20 Bbl fresh water
 spacer, 12 Bbl dye water. Mixed 150 sus thixot cement w/
 5# Kol-seal @ 13.4 #/sk. Washout pump & lines, shut down.
 release plug. Displace w/ 21.9 Bbl fresh water. Final pump pressure
 700 PSI. Pump plug to 1200 PSI. Wait 2 mins. release pressure, float
 held. Good cement returns to surface = 7 Bbl slurry to pit. Job complete.
 Rig down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	1	MILEAGE 200 mi	0	0
1126A	150 sus	thixot cement	15.40	2310.00
1110A	750 #	Kol-seal 5 #/sk	.38	285.00
1118A	300 #	gel-flush	.15	45.00
5407	8.25	long-milage bulk truck	m/c	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
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			sub total	3805.00
			6.3% SALES TAX	168.88
			ESTIMATED TOTAL	3973.88

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818015

AUTHORIZATION Witnessed by Kyle TITLE Co. Rep. DATE _____