

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/12/09

OPERATOR: License # 5004
 Name: Vincent Oil Corporation
 Address 1: 155 N. Market, Suite 7000
 Address 2: _____
 City: Wichita State: Ks Zip: 67202 + 1821
 Contact Person: M.L. Korphage
 Phone: (316) 262-3573
 CONTRACTOR: License # 5822
 Name: VAL Energy Inc.
 Wellsite Geologist: Ken LeBlanc
 Purchaser: MV Purchasing LLC / PRG LLC / Vincent Oil Corporation
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
7/17/2009 7/29/2009 8/20/2009
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20639-00-00
 Spot Description: NE-NW-NW-SE
NE NW NW SE Sec. 8 Twp. 29 S. R. 22 East West
2568 Feet from North / South Line of Section
2117 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Ford
 Lease Name: Feikert Farms Well #: 1-8
 Field Name: Wildcat
 Producing Formation: Mississippian
 Elevation: Ground: 2523 Kelly Bushing: 2533
 Total Depth: 5580' Plug Back Total Depth: 5471'
 Amount of Surface Pipe Set and Cemented at: 613 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 14,000 ppm Fluid volume: 1000 bbls
 Dewatering method used: Allow pits to dry by evaporation, backfill and level.
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

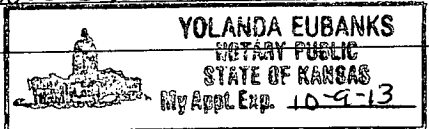
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
 Title: Geologist Date: 11-12-2009

Subscribed and sworn to before me this 12th day of November
20 09

Notary Public: Yolanda Eubanks
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution