

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/16/11

OPERATOR: License # 5254  
Name: MIDCO Exploration, Inc.  
Address 1: 414 Plaza Drive, Suite 204  
Address 2: \_\_\_\_\_  
City: Westmont State: IL Zip: 60559 + 1265  
Contact Person: Earl J. Joyce, Jr.  
Phone: ( 630 ) 655-2198

CONTRACTOR: License # 5929  
Name: Duke Drilling Co., Inc. CONFIDENTIAL  
Wellsite Geologist: N/A NOV 16 2009

Purchaser: \_\_\_\_\_  
Designate Type of Completion: KOC  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
7/23/09 8/2/09 9/4/09  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 025-21481-0000

Spot Description: \_\_\_\_\_  
SE NW SE NW Sec. 18 Twp. 33 S. R. 25  East  West  
906 1903' Feet from  North /  South Line of Section  
1678 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Clark  
Lease Name: Thisis Well #: 2-18

Field Name: \_\_\_\_\_  
Producing Formation: Viola

Elevation: Ground: 2094' Kelly Bushing: 2106'  
(Total Depth: 718 / 7775 Plug Back Total Depth: 6850'

Amount of Surface Pipe Set and Cemented at: 880  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 31,000 ppm Fluid volume: 600 bbls  
Dewatering method used: vacuum and haul all available fluids  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Bulldog Disposal, Inc.  
Lease Name: \_\_\_\_\_ License No.: 225070  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: Harper Co., OK Docket No.: \_\_\_\_\_

*Handwritten note:* Plug Back open on 11/20/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

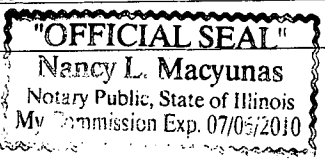
Title: Vice-President Date: 11/16/2009

Subscribed and sworn to before me this 16th day of November

20 09

Notary Public: Nancy L. Macyunas

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED

NOV 17 2009

KCC WICHITA