

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

11/09/10

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31819  
Name: CHOLLA PRODUCTION, INC.  
Address: 7851 South Elati Street, suite 201  
City/State/Zip: Littleton, CO 80120  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Emily Hundley-Goff  
Phone: (303) 623-4565  
Contractor: Name: Discovery Drilling Co., Inc.  
License: 31548  
Wellsite Geologist: Marc Downing

Designate Type of Completion: NOV 09 2009  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>10/13/09</u>	<u>10/18/09</u>	<u>10/18/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,587-00-00  
County: Graham  
N/2SW NE Sec. 3 Twp. 7 S. R. 23W  East  West  
1650 feet from  (N) (circle one) Line of Section  
1980 feet from  (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: FOUNTAIN-YOUTH Well #: 1-3  
Field Name: Wildcat  
Producing Formation: None  
Elevation: Ground: 2418 Kelly Bushing: 2426  
Total Depth: 3980 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 223.10 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
(30 sks In Rat Hole) (15 sks In Mouse Hole)

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 11,000 ppm Fluid volume 240 bbls  
Dewatering method used Hauled free fluids  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: DOWNING-NELSON OIL CO., INC.  
Lease Name: HILDEBRAND 1-19 License No.: 30717  
Quarter SW Sec. 19 Twp. 9 S. R. 23W  East  West  
County: Graham Docket No.: E-30,142

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily M. Hundley-Goff  
Title: Owner/Manager Date: 11/9/09  
Subscribed and sworn to before me this 9<sup>th</sup> day of November  
20 09  
Notary Public: \_\_\_\_\_  
Date Commission Expires: 4.28.2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
**RECEIVED**  
NOV 23 2009  
KCC WIC-117A  
My Commission Expires 04/28/2011

BRITTNEY D. PENROSE  
NOTARY PUBLIC  
STATE OF COLORADO