

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33663
Name: King oil Inc.
Address 1: 27224 nE Utah Rd.
Address 2: _____
City: Garnett State: Ks. Zip: 66032 + _____
Contact Person: Ricky L. King
Phone: (785) 448-7529
CONTRACTOR: License # 33734
Name: Hat Drilling LLC
Wellsite Geologist: none
Purchaser: Pacer Energy Marketing
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
12-19-08 _____ 12-20-08
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date 12-19-08 _____ Recompletion Date

API No. 15 - 003-24709-0000
Spot Description: _____
_____ -NE Sec. 4 Twp. 21 S. R. 21 East West
6170 Feet from North / South Line of Section
1808 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: North-Unit Well #: K-2
Field Name: BushCity Shoestring
Producing Formation: Squirrel
Elevation: Ground: 994 Kelly Bushing: _____
Total Depth: 788 Plug Back Total Depth: 767
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: 788 767 w/ 153 156 sx cmt.
1142-56-12/1/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: 160 bbls
Dewatering method used: air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ricky L. King
Title: Pres. King oil Date: 11-9-09
Subscribed and sworn to before me this 9th day of November
20 09
Notary Public: Nancy Hermreck
Date Commission Expires: _____

NOTARY PUBLIC - State of Kansas
NANCY HERMRECK
My Ap. Expir. 8-27-2012

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution
RECEIVED
NOV 10 2009

KCC WICHITA

Operator Name: King Oil Inc. Lease Name: North-Unit Well #: K-2
 Sec. 4 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing	6-3/4	3 1/2	10.5	767.1	1/2 / 1/2 poz mix	153	
Surface	12	8/5/8	20.0	20	Pot.	6	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
22	721.0 to 728.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RECEIVED
 NOV 10 2009
 KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

Invoice # 228142

CE

Page 1

Invoice Date: 12/23/2008 Terms:

KING OIL INC.
RICK KING
27224 NE UTAH ROAD
GARNETT KS 66032
(785)448-7529

NORTH UNIT K-2
4-21-21
19874
12/20/08

Item Number	Description	Qty	Unit Price	Total
8B	PREMIUM GEL / BENTONITE	362.00	.1700	61.54
4	50/50 POZ CEMENT MIX	153.00	9.7500	1491.75
13	3 1/2" RUBBER PLUG	1.00	35.0000	35.00
		Hours	Unit Price	Total
1	CEMENT PUMP	1.00	925.00	925.00
4	EQUIPMENT MILEAGE (ONE WAY)	30.00	3.65	109.50
4	CASING FOOTAGE	767.00	.00	.00
0	80 BBL VACUUM TRUCK (CEMENT)	3.00	100.00	300.00
8	MIN. BULK DELIVERY	1.00	315.00	315.00

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 30 2009

CONSERVATION DIVISION
WICHITA, KS

Parts:	1588.29	Freight:	.00	Tax:	108.00	AR	3345.79
Labor:	.00	Misc:	.00	Total:	3345.79		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19874

LOCATION Ottawa

FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-20-08	4508	North Unit K-2	4	21	21	AN
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Kins Oil			516	Alan M		
MAILING ADDRESS			164	Ken H		
27476 NE Trego Rd			370	Brian J		
CITY	STATE	ZIP CODE	548	Chuck		
Garnett	KS	66032				

JOB TYPE long string HOLE SIZE 6 5/4 HOLE DEPTH 782 CASING SIZE & WEIGHT 3 1/2 EUE
 CASING DEPTH 767 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING VER
 DISPLACEMENT 6.8 DISPLACEMENT PSI 600 MIX PSI _____ RATE 4 bpm

REMARKS: Checked casing depth. Mixed & pumped 100# gel to flush hole. Followed by 1661 dye marker. Mixed & pumped 156 sa 50150 poz, 2# gel. Circulate dye to surface. Flushed pump. Pumped plug to casing TD. Circulated 5661 cement returns. Checked depth. Set float.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		225.00
5406	30	MILEAGE		109.50
5402	767	casing footage		—
5407	min	ton mileage		316.00
5502C	3 hr	80 vac		300.00
RECEIVED KANSAS CORPORATION COMMISSION				
1118B	362#	gel		61.54
1124	1533X	50150 poz	NOV 30 2009	1491.7
4423	1	3 1/2 plug	CONSERVATION DIVISION WICHITA, KS	35.00
				3237.7
			SALES TAX	108.00
			ESTIMATED TOTAL	3345.7

Ravin 3737

AUTHORIZATION  TITLE 228142 DATE _____