

CONFIDENTIAL

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: DUKE CONOCOPHILLIPS MIDSTREAM, LP
Operator Contact Person: DAWN ROCKEL
Phone (405) 246-3226
Contractor: Name: G+R Resources, Inc
ABERCROMBIE RTD, INC.
License: 30684

Wellsite Geologist: _____
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr?) _____ Docket No. _____

7/29/07 8/7/07 8/31/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 175-22096-0000
County SEWARD
_____ - _____ - SE - SW Sec. 1 Twp. 34 S. R. 33 E W
660 Feet from S (circle one) Line of Section
1980 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name ROZELLE Well # 1 #2

Field Name _____
Producing Formation LOWER MORROW
Elevation: Ground 2809' Kelley Bushing 2820'
Total Depth 6350' Plug Back Total Depth 6262'

Amount of Surface Pipe Set and Cemented at 1638.99 Feet
Multiple Stage Cementing Collar Used? _____ Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan APINTJ 3-16-09
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel
Title SR OPERATIONS ASSISTANT Date 11/15/07
Subscribed and sworn to before me this 15th day of November
20 07
Notary Public Melissa Sturm
Date Commission Expires 10/24/2010

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Letter of Confidentiality Attached
If Denied, Yes NO
Wireline Log Received
Geologist Report Received
UIC Distribution WICHITA, KS
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MELISSA STURM
NOTARY PUBLIC
STATE OF OKLAHOMA
00010413
EXP. 10/24/10

Operator Name **EOG RESOURCES, INC.**

Lease Name **ROZELLE**

Well # **1 #2**

Sec. **1** Twp. **34** S.R. **33** East West

County **SEWARD**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED

List All E.Logs Run:
DUAL SPACED NEUTRON, DUAL SPACED NEUTRON MICRO, MICRO, ARRAY RESISTIVITY, MUD, FORMATION TESTER

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1638	MIDCON2 PP	300	SEE CMT TIX
					PP	180	
PRODUCTION	7 7/8	4 1/2	10.5#	6332	POZ 50/50	160	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5901-5909'	16,000G 15% HCL, 6800# 20/40 SD	5901-5924
4	5911-5924'	W/56M GAL 2% KCL WATER	

TUBING RECORD Size **2 3/8** Set At **5,871** Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. **10/9/07** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours **11/8/07** Oil Bbls. **8** Gas Mcf **174** Water Bbls. **11** Gas-Oil Ratio **21,750** Gravity **0.6613**

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ACO-1		
Well Name : Rozelle 1 #2		
FORMATION	TOP	DATUM
base of heebner	4319	-1499
lansing	4468	-1648
marmaton	5227	-2407
morrow	5728	-2908
chester	5939	-3119
st louis	6378	-3558

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2589246	Quote #:	Sales Order #: 5266716
Customer: EOG RESOURCES INC		Customer Rep:	
Well Name: Rozelle	Well #: 2 #1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: BEASLEY, JEREMY	MBU ID Emp #: 299920

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BEASLEY, JEREMY W	8.5	299920	BYRD, JOHN A	8.5	361417	FERGUSON, ROSCOE G	8.5	106154
OLDS, ROYCE E	8.5	306196						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type		BHST	On Location	30 - Jul - 2007	10:30	CST
Job depth MD	1600. ft	Job Depth TVD	Job Started	30 - Jul - 2007	14:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	30 - Jul - 2007	20:30	CST
Perforation Depth (MD) From		To	Job Completed	30 - Jul - 2007	22:30	CST
			Departed Loc	30 - Jul - 2007	23:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1600.		
Surface Casing	Used		8.625	8.097	24.				1600.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,8 5/8 8RD	1	EA		RECEIVED KANSAS CORPORATION COMMISSION NOV 16 2007 CONSERVATION DIVISION WICHITA, KS
CENTRALIZER ASSY - API - 8-5/8 CSG X	8	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

Cementing Job Summary

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.138 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32	
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)								
	6.324 Gal	FRESH WATER								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
3	Displacement		105.72	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement			Avg. Job			
Cement Left In Pipe		Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

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The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2589246	Quote #:	Sales Order #: 5266716
Customer: EOG RESOURCES INC		Customer Rep:	
Well Name: Rozelle	Well #: 2 #1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: BEASLEY, JEREMY	MBU ID Emp #: 299920

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/30/2007 10:30							
Safety Meeting - Service Center or other Site	07/30/2007 12:00							
Arrive at Location from Other Job or Site	07/30/2007 14:00							CONFIDENTIAL NOV 15 2007
Assessment Of Location Safety Meeting	07/30/2007 14:05							KCC
Safety Meeting - Pre Rig-Up	07/30/2007 14:10							
Rig-Up Equipment	07/30/2007 14:15							
Wait on Customer or Customer Sub-Contractor Equip	07/30/2007 14:30							RECEIVED KANSAS CORPORATION CONSERVATION
Wait on Customer or Customer Sub-Contractor Equipm	07/30/2007 20:30							NOV 16 2007 CONSERVATION DIVISION WICHITA, KS
Safety Meeting - Pre Job	07/30/2007 20:45							
Start Job	07/30/2007 21:00							
Test Lines	07/30/2007 21:01							TEST LINES TO 3000 psi
Pump Lead Cement	07/30/2007 21:05		6	158	0		101.0	300 sks @ 11.4 ppg
Pump Tail Cement	07/30/2007 21:30		6	43	158		114.0	180 sks @ 14.8 ppg
Shutdown	07/30/2007 21:39				201		110.0	
Drop Top Plug	07/30/2007 21:40							
Pump Displacement	07/30/2007 21:41		6	102	0		14.0	FRESH WATER

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Displ Reached Crmnt	07/30/2007 21:51		6		50		180.0	
Other	07/30/2007 21:58		2		92		450.0	SLOW RATE LAST 10 bbls
Bump Plug	07/30/2007 22:11		2		102		500.0	
Pressure Up	07/30/2007 22:12						1126.0	TAKE PRESSURE 500 psi OVER LANDING PRESSURE
Release Casing Pressure	07/30/2007 22:14						.0	FLOAT HELD
Safety Meeting - Pre Rig-Down	07/30/2007 22:15							CONFIDENTIAL NOV 15 2007
Rig-Down Equipment	07/30/2007 22:20							
Rig-Down Completed	07/30/2007 23:00							KCC
End Job	07/30/2007 23:30							THANK YOU FOR CALLING HALLIBURTON

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WICHITA, KS

Sold To #: 302122

Ship To #: 2589246

Quote #:

Sales Order #:

5266716

SUMMIT Version: 7.20.130

Monday, July 30, 2007 10:37:00

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2589246	Quote #:	Sales Order #: 5281367
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: Rozelle	Well #: 1#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COBLE, RANDALL Gene	5.0	347700	GRAVES, JEREMY L	5.0	399155	VASQUEZ-GIRON, VICTOR	4.0	404692

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	50 mile	10825713	50 mile	54029	50 mile	75821	50 mile
D0127	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
08-06-07	1	1	08-07-07	4	2.5			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				06 - Aug - 2007	06 - Aug - 2007	21:00	CST
Form Type			BHST	On Location	06 - Aug - 2007	23:00	CST
Job depth MD	6350. ft		Job Depth TVD	Job Started	07 - Aug - 2007	01:49	CST
Water Depth			Wk Ht Above Floor	Job Completed	07 - Aug - 2007	02:58	CST
Perforation Depth (MD)	From		To	Departed Loc	07 - Aug - 2007	04:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1700.	6350.		
Production Casing	Used		4.5	4.052	10.5		J-55		6350.		
Surface Casing	New		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)


Description	Qty	Qty uom	Depth	Supplier
SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA		RECEIVED KANSAS CORPORATION COMMISSION NOV 16 2007 CONSERVATION DIVISION WICHITA, KS
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	15	EA		
KIT,HALL WELD-A	1	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		
PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	4.5	1	HES	6332	Packer					Top Plug	4.5	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	4.5	1	HES	6266	Retainer					SSR plug set			
Insert Float										Plug Container	4.5	1	HES
Stage Tool										Centralizers	4.5	15	HES

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	160.0	sacks	13.5	1.63	7.28		7.28
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	0.5 %	D-AIR 3000 (101007446)							
	7.275 Gal	FRESH WATER							
2	Displacement		100.00	bbl	.	.0	.0	.0	
	2 gal/Mgal	CLAYFIX II, HALTANK (100003729)							
	1 gal/Mgal	LOSURF-300M, TOTETANK (101439823)							
	1 gal/Mgal	CLA-STA(R) XP (100003733)							
3	Mouse and Rat Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.63	7.28		7.28
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	0.5 %	D-AIR 3000 (101007446)							
	7.275 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement	100	Shut In: Instant		Lost Returns	0	Cement Slurry	54	Pad	
Top Of Cement	5214'	5 Min		Cement Returns	0	Actual Displacement	100	Treatment	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	154
Rates									
Circulating	8	Mixing	5	Displacement	6	Avg. Job	6		
Cement Left In Pipe	Amount	66 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					

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Sold To #: 302122	Ship To #: 2589246	Quote #:	Sales Order #: 5281367
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: Rozelle	Well #: 1#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/06/2007 21:00							
Depart from Service Center or Other Site	08/06/2007 22:30							JOURNEY MANEGMENT BEFORE DEPARTURE
Arrive at Location from Service Center	08/06/2007 23:00							ASSES LOCATION - SPOT TRUCKS - RUNNING 4 1/2" 10.5# CSG. UPON ARRIVAL
Pre-Rig Up Safety Meeting	08/06/2007 23:10							
Rig-Up Equipment	08/06/2007 23:15							
Casing on Bottom	08/07/2007 00:15							RIG UP PLUG CONTAINER AND CIRC. W/RIG
Pre-Job Safety Meeting	08/07/2007 01:45							
Start Job	08/07/2007 01:49							
Test Lines	08/07/2007 01:50							3000 PSI
Pump Cement	08/07/2007 02:01		1	4			.0	15 SKS - RAT HOLE
Pump Cement	08/07/2007 02:08		1	3			.0	10 SKS - MOUSE HOLE
Pump Cement	08/07/2007 02:15		5	47	54		200.0	160 SKS 50/50 POZ @ 13.5#
Drop Plug	08/07/2007 02:29							TOP PLUG
Clean Lines	08/07/2007 02:30							TO PIT

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	08/07/2007 02:35		6.5	90			90.0	2 gal/Mgal CLAYFIX II - 1 gal/Mgal LOSURF- 3000M - 1 gal/mgal CLA- STA XP
Displ Reached Cmnt	08/07/2007 02:44		6.5				140.0	53 BBLs INTO DISP.
Other	08/07/2007 02:51		2	10	100		800.0	SLOWED RATE
Bump Plug	08/07/2007 02:56		2				750.0	PRESSURED PLUG UP TO 1400 PSI
Check Floats	08/07/2007 02:57							FLOATS HELD
End Job	08/07/2007 02:58				154			
Pre-Rig Down Safety Meeting	08/07/2007 03:00							
Rig-Down Equipment	08/07/2007 03:10							
Depart Location for Service Center or Other Site	08/07/2007 04:00							JOURNEY MANAGEMENT BEFORE DEPARTURE

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