

CONFIDENTIAL ORIGINAL

RECEIVED KANSAS CORPORATION COMMISSION

11/27/09

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOV 28 2007

Form ACO-1 September 1999

CONSERVATION DIVISION Form Must Be Typed WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363 Name: Berexco Inc. Address: P. O. Box 20380 City/State/Zip: Wichita, KS 67208 Purchaser: Central Crude Corporation Operator Contact Person: Evan Mayhew Phone: (316) 265-3311 Contractor: Name: Beredco Inc. License: 5147 Wellsite Geologist: Bryan Bynog

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [X] Oil [] SWD [] SLOW [] Temp. Abd. [] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to Enhr./SWD [] Plug Back [] Plug Back Total Depth [] Commingled [] Docket No. [] Dual Completion [] Docket No. [] Other (SWD or Enhr.?) [] Docket No.

03 Aug. 2007 22 Aug. 2007 28 Sept. 2007 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 189-22602-00-00 County: Stevens SE SW SE Sec. 1 Twp. 31 S. R. 35 East West 545 feet from S/N (circle one) Line of Section 1850 feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Cutter Well #: 8 Field Name: Cutter Field

Producing Formation: Chester Sand Elevation: Ground: 2968' Kelly Bushing: 2980' Total Depth: 5810' Plug Back Total Depth: 5725' Amount of Surface Pipe Set and Cemented at 1742 Feet Multiple Stage Cementing Collar Used? [X] Yes [] No If yes, show depth set 3192 Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan WINJ9-509 (Data must be collected from the Reserve Pit) Chloride content 8,000 ppm Fluid volume 1,000 bbls Dewatering method used evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith Title: ENGINEERING TECHNICIAN Date: 27/NOV/2007 Subscribed and sworn to before me this 27th day of November 2007

Notary Public: Debbie R. Hand My Appl. Exp. 10-19-09

KCC Office Use ONLY Letter of Confidentiality Attached [X] If Denied, Yes [] Date: Wireline Log Received [X] Geologist Report Received [] UIC Distribution []

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Operator Name: Berexco Inc. Lease Name: Cutter CONSERVATION DIVISION: 8
 Sec. 1 Twp. 31 S. R. 35 East West County: Stevens WICHITA, KS Well #:

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4020'	(-1039')
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4098'	(-1117')
List All E. Logs Run:		Kansas City	4584'	(-1603')
Dual Induction Log, Dual Compensated Porosity Log, Borehole Compensated Sonic Log, Microresistivity Log & Sonic Cement Bond Log		Marmaton	4736'	(-1755')
		Morrow	5290'	(-2309')

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	1742'	60/40 POZ	600	8%gel, 1/4#flake
					CI A Comm	150	2% cc
(see add'l. sheet)							(cc in POZ also)

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	5591' - 5599' (Chester Sand)	1000 gals 7-1/2% NeFe-HCL & 40 balls	5591'-99'
		30500 gals 2% gelled KCL wtr &	
		36000 # 20/40 Ottawa Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	5571'	no pkr	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
28 September, 2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	none	146	no gas	35 API

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____ Production Interval 5591' - 5599'

(If vented, Sumit ACO-18.)

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Side ^{Three} _{Duo}

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Berexo Inc. Lease Name: Cutter Well #: 8
 Sec. 1 Twp. 31 S. R. 35 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 (Refer to previous sheet for list of logs run).

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

(Refer to previous sheet for
 Formation Tops).

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	5 1/2"	15.5#	5809'	Lite & ASC	70 & 300	6# Gilsonite
DV Tool				3192'	Lite & CI A	325 & 50	1/4# floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	(Refer to previous sheet for perf & completion record - completed 28 September 2007).		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

**BEREXCO, INC.
CUTTER # 8
SWSE SECTION 1 T31S-R35W
STEVENS COUNTY, KANSAS**

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CONSERVATION DIVISION
WICHITA, KS

**GEOLOGIST
WILLIAM B. BYNOG**

RESUME

OPERATOR: BEREXCO, INC.

WELL NAME & NUMBER: CUTTER # 8

LOCATION: SWSE SECTION
1 T31S-R35W

COUNTY: STEVENS

STATE: KANSAS

SPUD DATE: 8-1-2007 COMPLETION DATE: 8-21-2007

ELEVATIONS: GL: 2968' KB: 2981'

CONTRACTOR: BEREDCO RIG 1

LOGS: LOG TECH TYPES: DIL, MEL, CNL/CDL & SONIC
ENGINEER:

WELLSITE ENGINEER: NONE

MUD COMPANY: MUDCO

MUD TYPE & ENGINEER: FRESH CHEMICAL, GARY
SCHMIDTBERGER

GEOLOGIST: WILLIAM B. BYNOG

HOLE SIZE: 7 7/8

MUD LOGGING BY: NONE

DRILL STEM TEST COMPANY: TRILOBITE TESTING

DRILL STEM TEST: DST#1 4445-93, DST#2 4586-4620, DST#3
4640-80, DST#4 4710-67, DST#5 4770-90,
DST#6 4840-90, DST#7 4890-4940, DST#8
5228-98, DST#9 5378-5400, DST#10 5530-
5610, DST#11 5625-75, DST#12 5686-5710

WELL STATUS: SET 5 1/2 PRODUCTION CASING

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FORMATION TOPS

FORMATION	DEPTH (LOGS)
STONE CORRAL	
TOPEKA	3670(-689)
PLATTSMOUTH	
HEEBNER	4020(-1039)
TORONTO	
LANSING A	4098(-1117)
B ZONE	4142(-1161)
C ZONE	4164(-1183)
D ZONE	
E ZONE	
G ZONE	4376(-1395)
H ZONE	
I ZONE	
J ZONE	
K ZONE	
L ZONE	
KANSAS CITY A	4584(-1603)
KANSAS CITY B	4630(-1649)
KANSAS CITY C	
MARMATON A	4736(-1755)
MARMATON B	4772(-1791)
MARMATON C	
PAWNEE	4872(-1891)
FORT SCOTT	4912(-1931)
CHEROKEE	4937(-1956)
MORROW	5290(-2309)
LOWER MORROW	5384(-2403)
MISSISSIPPIAN	
CHESTER	5500(-2519)
CHESTER POROSITY	5652(-2671)
SAINT LOUIS	5698(-2717)
TOTAL DEPTH	5810(-2829)

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BIT RECORD

Bit #	SIZE	MAKE	TYPE	DEPTH OUT	FOOTAGE	HOURS
1	12 ¼	VARREL	CH20MS	1745	1745	24
2	7 7/8	VARREL	STC	5810	4065	148

DEVIATION RECORD

DEPTH	ANGLE
1745	1
2803	1 ¼
4483	¾
4940	½
5810	2

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DAILY CHRONOLOGY

DATE	DEPTH AT 7:00	FOOTAGE	REMARKS
8-3-07	318	318	Spud well
8-4-07	758	440	Drilling
8-5-07	1745	993	Set surface, WOC
8-6-07	2305	560	Drilling
8-7-07	2965	660	Drilling
8-8-07	3800	835	Drilling
8-9-07	4485	485	Drilling
8-10-07	4493	8	Circ. Samples, DST # 1
8-11-07	4620	233	Circ. Samples, DST # 2
8-12-07	4710	90	Circ. Samples, DST # 3
8-13-0	4767	57	Circ. Samples, DST # 4
8-14-07	4790	23	Circ. Samples, DST # 5

8-15-07	4900	210	Circ. Samples, DST # 6
8-16-07	5040	140	Circ. Samples, DST # 7
8-17-07	5298	158	Circ. Samples, DST # 8
8-18-07	5400	102	Circ. Samples, DST # 9
8-19-07	5610	210	Drilling
8-20-07	5675	65	Circ. Samples, DST # 10
8-21-07	5710	35	Circ. Samples, DST # 11
8-22-07	5760	50	Circ. Samples, DST # 12
8-23-07	5810	50	Logging

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LITHOLOGY

TOPEKA

- 3660-3800 Limestone cream, light gray, hard, microcrystalline, fossiliferous, chalky, poor-fair porosity
- 3800-3900 Limestone white, firm, chalky, poor-fair porosity, no show
- 3900-50 Dolomite brown, hard, microcrystalline, poor some fair vuggy porosity
- 3950-80 Limestone white, firm, chalky, fair porosity
- 3980-4010 Shale black, firm, fissile, carbonaceous

HEEBNER

- 4008-20 Shale black, firm, carbonaceous

TORONTO

- 4020-40 Limestone gray brown, hard, dense
- 4040-90 Limestone & Shale as above

LANSING A ZONE

- 4090-4110 Limestone gray brown, very hard, chalky, poor porosity
- 4110-30 Shale pale green, red, black, and carbonaceous
- 4130-40 Limestone white, firm, microcrystalline, oolitic, fair porosity, even brown stain, weak cut, strong odor
- 4140-80 Limestone white, hard, dense
- 4180-90 Grainstone brown, firm, oolitic, good moldic porosity
- 4190-4205 Limestone gray, hard, poor porosity

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- 4205-30 Limestone cream, firm, fossiliferous, fair vuggy porosity
- 4230-40 Limestone tan, very hard, dense, abundant Chert white
- 4240-60 Limestone white, firm, fossiliferous, fair porosity
- 4260-90 Limestone cream, firm, chalky, fair porosity
- 4290-4365 Limestone off white, very hard, dense, abundant Chert white

G ZONE

- 4365-90 Grainstone white, cream, firm, very oolitic, fair to good moldic porosity, faint brown stain, weak cut
- 4390-4410 Shale gray, green, as above
- 4410-45 Limestone cream, hard, dense
- 4445-55 Limestone off white, firm, fossiliferous, chalky, fair intercrystalline porosity, spotty faint brown stain, fair cut
- 4455-60 Shale as above

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H ZONE

- 4460-83 Limestone cream, firm, microcrystalline, chalky, very fossiliferous, sandy, fair to good porosity, spotty to even brown stain, good cut & odor, show free oil

DEPTH CORRECTION DUE TO PIPE STRAP, 4483=4493'

- 4493-4540 Limestone tan, gray brown, brown, hard, dense, no show
- 4540-80 Interbedded Limestone & Shale as above

KANSAS CITY A

- 4580-4600 Limestone gray, very hard, dense
- 4600-10 Limestone gray, firm, chalky, oolitic, fair to good moldic porosity, spotty faint stain, fair cut & odor
- 4610-30 Shale black, firm, carbonaceous

KANSAS CITY B

- 4630-40 Limestone brown, hard, dense
- 4640-55 Limestone gray, firm, chalky, oolitic, poor to fair vuggy porosity, spotty brown stain, good cut & odor
- 4655-4720 Limestone cream, gray brown, very hard, dense, chalky
- 4720-35 Shale black, green, firm, fissile, carbonaceous

MARMATON A

- 4735-45 Limestone white, hard, chalky, poor porosity
- 4745-50 Limestone white, firm, chalky, poor porosity, faint spotty stain, weak cut
- 4750-65 Limestone off white, very fossiliferous, sandy, chalky, fair vuggy porosity, spotty brown stain & odor, fair cut
- 4765-70 Limestone white, hard, dense

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MARMATON B

- 4770-82 Grainstone pale brown, firm, very oolitic, good moldic porosity, even brown stain, good cut & odor

MARMATON C

- 4782-4820 Limestone gray brown, very hard, dense
- 4820-65 Shale green, black, firm, fissile, carbonaceous

PAWNEE

- 4865-70 Limestone gray brown, hard, dense
- 4870-80 Limestone white, hard, oolitic, chalky, poor porosity, some fair vuggy porosity, spotty brown stain, good cut, faint show free oil
- 4880-4900 Limestone gray brown, very hard, dense
- 4900-10 Shale black, firm

FORT SCOTT

4910-20 Limestone cream, firm, very fossiliferous, oolitic, chalky, fair intercrystalline porosity, good moldic porosity, spotty faint brown stain, no cut

4920-30 Limestone buff, v hard, dense

CHEROKEE

4930-40 Shale black, firm, carbonaceous

4940-5050 Limestone cream, very hard, dense with thin interbedded Shale as above

5050-5176 Shale green, black, gray, firm, carbonaceous/ thin interbedded Limestone as above

BASAL CHEROKEE

5176-85 Dolomite off white, firm, fossiliferous, sandy, fair porosity, some pin point vuggy porosity, even faint stain, poor cut

5185-5210 Shale as above

5210-5286 Interbedded Shale & Limestone as above

UPPER MORROW

5286-5310 Sandstone brown, hard, medium to coarse grain, sorted, siliceous cement, glauconitic, fair porosity, even stain, good cut

5310-5375 Interbedded Shale & Limestone as above

LOWER MORROW

5375-90 Limestone buff, hard, fossiliferous, sandy, poor porosity, spotty stain, fair cut & odor

5390-5500 Shale black, firm, carbonaceous & Limestone gray brown, tan, hard, dense

CHESTER

5500-10 Limestone gray, hard, dense

5510-20 Limestone pale gray, hard, poor porosity, sandy, even brown stain, good cut

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- 5520-20 Limestone gray, hard, dense
- 5530-45 Limestone brown, hard, sandy, tight, even brown stain, good cut
- 5545-70 Shale as above
- 5570-80 Sandstone gray, firm, fine grain, glauconitic, calcite cement, poor to some fair porosity, spotty brown stain, weak cut
- 5580-95 Sandstone as above, fair porosity, even brown stain, good cut & odor
- 5595-5610 Shale as above
- 5610-70 Limestone gray, hard, very sandy, chalky, no show
- 5670-90 Limestone white, very hard, dense, chalky, some Chert white

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SAINT LOUIS

- 5690-5700 Limestone white, firm, oolitic, chalky, poor porosity, very spotty brown stain, fair cut
- 5700-5810 Limestone cream, hard, dense, cryptocrystalline, slightly sandy, abundant Chert white, yellow

ALLIED CEMENTING CO., INC.

33262

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Okley

DATE <i>9/24/07</i>	SEC. <i>1</i>	TWP. <i>31S</i>	RANGE <i>35W</i>	CALLED OUT	ON LOCATION	JOB START <i>0115</i>	JOB FINISH <i>500</i>
LEASE <i>Cutter</i>	WELL # <i>8</i>	LOCATION <i>Satanta 7SE 1/8 1/8E DINTO</i>			COUNTY <i>Stevens</i>	STATE <i>K5</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *BereDeco Rig #1*

TYPE OF JOB *D.V. Long string 2nd stage*

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED *475 Lite wt, # 1/2 Flo Seal*

50 sk "A"

EQUIPMENT

PUMP TRUCK CEMENTER *Justin, MAX*

422 HELPER *Wayne*

BULK TRUCK

344 DRIVER *Steve*

BULK TRUCK

377 DRIVER *Connie*

COMMON <i>50 sk</i>	@ <i>12⁰⁰</i>	<i>630⁰⁰</i>
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
<i>475 Lite wt.</i>	@ <i>1125</i>	<i>5343⁷⁵</i>
<i>Flo Seal 1/2</i>	@ <i>2⁰⁰</i>	<i>238⁰⁰</i>
	@	
	@	
	@	
	@	
	@	
HANDLING <i>566 sk</i>	@ <i>19⁰⁰</i>	<i>1075⁴⁰</i>
MILEAGE <i>8.09/mile/sk</i>		<i>2037⁶⁰</i>
		<i>9,324⁷⁵</i>
		TOTAL

REMARKS:

CMT mouse hole 45sk

CMT RT hole 75sk

CMT

Drop Closing tool

LAND, + ~~RT~~ Close tool + Release

SERVICE

DEPTH OF JOB <i>3192'</i>		
PUMP TRUCK CHARGE	<i>955⁰⁰</i>	<i>955⁰⁰</i>
EXTRA FOOTAGE	@	
MILEAGE <i>40</i>	@ <i>0⁰⁰</i>	<i>0⁰⁰</i>
MANIFOLD	@	
<i>HEAD Rental</i>	@ <i>100⁰⁰</i>	<i>100⁰⁰</i>
	@	
		TOTAL <i>4,055⁰⁰</i>

CHARGE TO: *BereDeco Inc.*

STREET *P.O. Box 20380*

CITY *Wichita* STATE *K5* ZIP *67223*

PLUG & FLOAT EQUIPMENT

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 28 2007
CONSERVATION DIVISION
WICHITA, KS

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Angie M. Plac*

PRINTED NAME

ALLIED CEMENTING CO., INC.

33261

ATTN TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

~~Libert~~ Okley

DATE <u>8/23/07</u>	SEC. <u>1</u>	TWP. <u>31s</u>	RANGE <u>35w</u>	CALLED OUT	ON LOCATION <u>1:00pm</u>	JOB START <u>8:15</u>	JOB FINISH <u>9:15</u>
LEASE <u>Cutter</u>	WELL# <u>8</u>	LOCATION <u>Satanta 7SE 1/8 S 1/8 E N1W10</u>			COUNTY <u>Stevens</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>Bereoco Rig #1</u>	OWNER
TYPE OF JOB <u>D.V. Long string</u>	
HOLE SIZE <u>1 1/4</u>	T.D.
CASING SIZE <u>5 1/2 15.5 #</u>	DEPTH <u>5813</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>D.V. @ 3192</u>	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>80</u>
CEMENT LEFT IN CSG. <u>80</u>	
PERFS.	
DISPLACEMENT <u>136.4 bbl</u>	

EQUIPMENT

PUMP TRUCK # <u>402</u>	CEMENTER <u>Justin, Mark</u>
	HELPER <u>Wayne</u>
BULK TRUCK # <u>373</u>	DRIVER <u>Darrin</u>
BULK TRUCK # <u>356</u>	DRIVER <u>Mikey</u>

REMARKS:

1:00pm on location
2:00 Run Floats Equipment
4:30 Rig Circulating
5:00 Run casing
CMT
Drop Dart, Displace, Land & Floats Holding
Open D.V. Tool
Rig Circulating

CHARGE TO: Bereoco Inc.
 STREET P.O. Box 20380
 CITY Wichita STATE KS ZIP 67208
67204-1380

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

CEMENT	
AMOUNT ORDERED <u>70 sk Lite #1/4 Guseal</u>	
<u>300 sk ASC 2% Gel 10% salt, Gilsomite #6</u>	
<u>@ .5% FL160</u>	

COMMON	@	
POZMIX	@	
GEL <u>6 # sk</u>	@ <u>16.65</u>	<u>99.90</u>
CHLORIDE	@	
ASC <u>300 sk</u>	@ <u>14.90</u>	<u>4470.00</u>
<u>Lite wt 70 sk</u>	@ <u>11.25</u>	<u>787.50</u>
<u>SALT 30 sk</u>	@ <u>19.20</u>	<u>576.00</u>
<u>Gilsomite 1800 lb.</u>	@ <u>1.70</u>	<u>3060.00</u>
<u>Floseal 18 lb.</u>	@ <u>2.00</u>	<u>36.00</u>
<u>FL160 142 lb.</u>	@ <u>10.65</u>	<u>1512.30</u>

HANDLING <u>451 sk</u>	@ <u>1.90</u>	<u>856.90</u>
MILEAGE <u>1.09 / sk / m.</u>		<u>1623.60</u>
		TOTAL <u>11,222.20</u>

SERVICE

DEPTH OF JOB <u>5813'</u>		
PUMP TRUCK CHARGE <u>1965.00</u>		
EXTRA FOOTAGE	@	
MILEAGE <u>40 mile 1 way</u>	@ <u>12.00</u>	<u>340.00</u>
MANIFOLD	@	
<u>HEAD Rental</u>	@	<u>100.00</u>

TOTAL 2,305.00

PLUG & FLOAT EQUIPMENT

<u>1 5/2 float shoe</u>	@ <u>470.00</u>	<u>470.00</u>
<u>1 5/2 Latch Down FLRX</u>	@ <u>410.00</u>	<u>410.00</u>
<u>4 5/2 cat Basket</u>	@ <u>165.00</u>	<u>660.00</u>
<u>2 1 5/2 centerizer</u>	@ <u>50</u>	<u>1050.00</u>
<u>DV + Plug set</u>	@ <u>4000.00</u>	<u>4000.00</u>

RECEIVED KANSAS CORPORATION COMMISSION TOTAL 6,590.00

TAX NOV 28 2007

TOTAL CHARGE CONSERVATION DIVISION WICHITA, KS

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

ALLIED CEMENTING CO., INC.

30276

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal

DATE <u>8-4-07</u>	SEC. <u>11</u>	TWP. <u>23</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>0700</u>
LEASE <u>Cutter</u>	WELL # <u>0</u>	LOCATION <u>Stanta, Ks 5 mi SW on SW</u>			COUNTY <u>Stevens</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>(S)</u>		<u>1/8 S, 1/8 E, N. into</u>					

CONTRACTOR Beredco #1
 TYPE OF JOB 8 5/8 Surface
 HOLE SIZE 12 1/4 T.D. 1748
 CASING SIZE 8 5/8 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 42'
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 108 bbls

OWNER Beredco Inc
 CEMENT
 AMOUNT ORDERED 750 sks

EQUIPMENT
 PUMP TRUCK CEMENTER J Hulseg, J McDonald
 # 423 HELPER M. Bell
 BULK TRUCK
 # 399 DRIVER A. Olivera
 BULK TRUCK
 # 353 DRIVER T. Reagan

COMMON	<u>150</u>	<u>5ks</u>	@	<u>12.60</u>	<u>1890.00</u>
POZMIX	<u>100</u>	<u>skts</u>	@		
GEL			@		
CHLORIDE	<u>21</u>	<u>skts</u>	@	<u>44.60</u>	<u>978.60</u>
ASC			@		
Lightweight	<u>600</u>	<u>skts</u>	@	<u>11.85</u>	<u>7110.00</u>
Plow	<u>150</u>	<u>lbs</u>	@	<u>2.00</u>	<u>300.00</u>
HANDLING	<u>808</u>	<u>skts</u>	@	<u>1.90</u>	<u>1535.20</u>
MILEAGE	<u>.94</u>	<u>808/35</u>			<u>2545.20</u>
					TOTAL <u>14,359.00</u>

REMARKS:

rig up equipment, run float equip, pump lead slurry, pump tail slurry, drop top plug wash pump & lines, pump displacement shut down, plug did not land, shut in rig down grab cement to surface

SERVICE

DEPTH OF JOB	<u>1745</u>			
PUMP TRUCK CHARGE	<u>11610.00</u>			
EXTRA FOOTAGE	<u>-</u>	@		
MILEAGE	<u>2035</u>	@	<u>6.00</u>	<u>210.00</u>
MANIFOLD	<u>1</u>	@	<u>100.00</u>	<u>100.00</u>

CHARGE TO: Beredco Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 28 2007

TOTAL 1920.00

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

8 5/8 Plug	<u>1</u>	@	<u>100.00</u>	<u>100.00</u>
Centralizer	<u>3</u>	@	<u>55.00</u>	<u>165.00</u>
Basket	<u>1</u>	@	<u>220.00</u>	<u>220.00</u>
Insert	<u>1</u>	@	<u>335.00</u>	<u>335.00</u>
Conibe shoe	<u>1</u>	@	<u>250.00</u>	<u>250.00</u>

TOTAL 1070.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 17,349.00
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME