

ORIGINAL CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED KANSAS CORPORATION COMMISSION NOV 28 2007 CONSERVATION DIVISION WICHITA, KS

11/27/09 Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9855 Name: Grand Mesa Operating Company Address: 1700 N. Waterfront Pkwy, Bldg 600 City/State/Zip: Wichita, KS 67206-5514 Purchaser: None Operator Contact Person: Ronald N. Sinclair Phone: (316) 265-3000 Contractor: Name: W W Drilling, LLC License: 33575 Wellsite Geologist: Robert Petersen

Designate Type of Completion: [X] New Well [ ] Re-Entry [ ] Workover [ ] Oil [ ] SWD [ ] SLOW [ ] Temp. Abd. [ ] Gas [ ] ENHR [ ] SIGW [X] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

November 8, 2007 November 16, 2007 November 16, 2007 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 083-21537-00-00 County: Hodgeman NW SE SW Sec. 7 Twp. 21 S. R. 25 East West 620 feet from S N Line of Section 3,000 feet from E W Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Cleason Well #: 1-7 Field Name: Wildcat Producing Formation: None Elevation: Ground: 2410' Kelly Bushing: 2415' Total Depth: 4610' Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 5 jts @ 208 Feet Multiple Stage Cementing Collar Used? [ ] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx crnt.

Drilling Fluid Management Plan PA NS 4-3-09 (Data must be collected from the Reserve Pit) Chloride content 41,000 ppm Fluid volume 1,150 bbls Dewatering method used Evaporation & Backfill Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: RONALD N. SINCLAIR Title: President Date: 11/27/07

Subscribed and sworn to before me this 27th day of November 20 07 Notary Public: PHYLLIS E. BREWER, Notary Date Commission Expires: July 21, 2011

PHYLLIS E. BREWER Notary Public - State of Kansas My Appt. Expires 7-21-11 597

KCC Office Use ONLY [X] Letter of Confidentiality Received [ ] If Denied, Yes [ ] Date: [X] Wireline Log Received [X] Geologist Report Received [ ] UIC Distribution

NOV 28 2007

Side Two

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Grand Mesa Operating Company Lease Name: Cleason Well #: 1-7  
 Sec. 7 Twp. 21 S. R. 25  East  West County: Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Comp. Den/Neu. PE Log, DI Log, Sonic Log, Micro Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Stone Corral</td><td>1605</td><td>+ 810</td></tr> <tr><td>Hechner</td><td>3739</td><td>-1324</td></tr> <tr><td>Lansing</td><td>3783</td><td>-1368</td></tr> <tr><td>Ft. Scott</td><td>4310</td><td>-1905</td></tr> <tr><td>Mississippi</td><td>4409</td><td>-1994</td></tr> <tr><td>Osage</td><td>4488</td><td>-2073</td></tr> <tr><td>Fern Glen</td><td>4532</td><td>-2117</td></tr> <tr><td>Gilmore City</td><td>4572</td><td>-2157</td></tr> <tr><td>LTD</td><td>4610</td><td></td></tr> </tbody> </table>	Name	Top	Datum	Stone Corral	1605	+ 810	Hechner	3739	-1324	Lansing	3783	-1368	Ft. Scott	4310	-1905	Mississippi	4409	-1994	Osage	4488	-2073	Fern Glen	4532	-2117	Gilmore City	4572	-2157	LTD	4610	
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CONFIDENTIAL  
NOV 27 2.37

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	208'	Common	160	3% CC, 2% Gel

KCC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4610'	60/40 Poz Mix	225	4% Gel, 1/4# SX Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

# ALLIED CEMENTING CO., INC.

30981

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend  
Missouri

DATE <u>11-8-07</u>	SEC <u>7</u>	TWP. <u>21s</u>	RANGE <u>25w</u>	CALLED OUT <u>2:30</u>	ON LOCATION <u>3:30 pm</u>	JOB START <u>8:00 pm</u>	JOB FINISH <u>8:30 pm</u>
LEASE <u>Cleason</u>	WELL # <u>1-7</u>	LOCATION <u>Ness City 14.5 12w 3/5</u>				COUNTY <u>Hodgeman</u>	STATE <u>K.S.</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR W-W Rig 2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 208 ft

CASING SIZE 8 3/8 DEPTH 20 ft

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15 ft

PERFS. \_\_\_\_\_

DISPLACEMENT 1266L

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 160 sk Common

3 cc 2 cc seal

EQUIPMENT

PUMP TRUCK CEMENTER Mike m

# 120 HELPER Randy P.

BULK TRUCK DRIVER Steve T.

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>160 sk</u>	@	<u>11.10</u>	<u>1776.00</u>
POZMIX		@		
GEL	<u>3 sk</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 sk</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
HANDLING	<u>168</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>168</u>	<u>09</u>	<u>26</u>	<u>393.12</u>
TOTAL				<u>2771.27</u>

REMARKS:

Circulate The Hole with Rig  
Mud Pump  
Mix Cement & Release The Plug  
Displace Plug Down with Water  
Cement did circulate to  
Surface

CHARGE TO: Grand mesa

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*Thank you*  
*LA*

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Lonnie Lang*

SERVICE

DEPTH OF JOB 208 ft

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 26 @ 6.00 156.00

MANIFOLD USAR RENTAL @ 100.00 100.00

RECEIVED KANSAS CORPORATION COMMISSION

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TOTAL 1071.00

CONSERVATION DIVISION WICHITA, KS

PLUG & FLOAT EQUIPMENT

1-8 3/4 wooden Plug @ 60.00 60.00

TOTAL 60.00

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Lonnie Lang

PRINTED NAME

