

CONFIDENTIAL ORIGINAL

RECEIVED KANSAS CORPORATION COMMISSION

11/26/09

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

NOV 28 2007

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

Operator: License # 33074 Name: Dart Cherokee Basin Operating Co., LLC Address: P O Box 177 City/State/Zip: Mason MI 48854-0177 Purchaser: Oneok Operator Contact Person: Beth Oswald Phone: (517) 244-8716 Contractor: Name: McPherson License: 5675 Wellsite Geologist: Bill Barks Designate Type of Completion: [X] New Well [ ] Re-Entry [ ] Workover [ ] Oil [ ] SWD [ ] SLOW [ ] Temp. Abd. [X] Gas [ ] ENHR [ ] SIGW [ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 8-6-07 8-8-07 8-14-07 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31418-00-00 County: Montgomery C NW NW Sec. 17 Twp. 34 S. R. 14 [X] East [ ] West 4620' FSL feet from S / N (circle one) Line of Section 4620' FEL feet from E / W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: L&E Soles Well #: A1-17 Field Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Elevation: Ground: 816' Kelly Bushing: Total Depth: 1641' Plug Back Total Depth: 1636' Amount of Surface Pipe Set and Cemented at 40 Feet Multiple Stage Cementing Collar Used? [ ] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan AH IINJ 43-09 (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Engr Clerk Date: 11-26-07 Subscribed and sworn to before me this 26 day of November 20 07 Notary Public: Brandy R. Allcock Acting in Wrentham Date Commission Expires: 3-5-2011

KCC Office Use ONLY Letter of Confidentiality Attached [X] If Denied, Yes [ ] Date: Wireline Log Received [X] Geologist Report Received [ ] UIC Distribution [ ]

BRANDY R. ALLCOCK Notary Public - Michigan Jackson County My Commission Expires March 05, 2011

NOV 28 2007

Side Two

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: L&E Soles Well #: AT-17  
 Sec. 17 Twp. 34 S. R. 14  East  West County: Montgomery CONSERVATION DIVISION WICHITA, KS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached  CONFIDENTIAL NOV 26 2007 KCC
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	30	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1635'	Thick Set	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1496' - 1498'	100 gal 15% HCl, 1 BBL fl	
	CIBP set @ 1490'		
6	1095' - 1096.5'	150 gal 15% HCl, 4205# sd, 200 BBL fl	
6	319' - 324'	200 gal 15% HCl, 2 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1246'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
8-23-07							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	11	NA	NA		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

McPherson Drilling LLC Drillers Log

COPY

<b>Rig Number:</b> 1	<b>S. 17</b>	<b>T. 34</b>	<b>R. 14E</b>
<b>API No.</b> 15- 125-31418	<b>County:</b> MG		
<b>Elev.</b> 816	<b>Location:</b>		

<b>Operator:</b> Dart Cherokee Basin Operating Co. LLC			
<b>Address:</b> 211 W Myrtle Independence, KS 67301			
<b>Well No:</b> A1-17	<b>Lease Name:</b> L & E SOLES		
<b>Footage Location:</b> 4820	ft. from the	South	Line
4820	ft. from the	East	Line
<b>Drilling Contractor:</b> McPherson Drilling LLC			
<b>Spud date:</b> 8/8/2007	<b>Geologist:</b>		
<b>Date Completed:</b> 8/8/2007	<b>Total Depth:</b> 1641		

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KCC

Comments:

Start injecting @

Casing Record			Rig Time:	
	<b>Surface</b>	<b>Production</b>		
<b>Size Hole:</b>	11"	8 3/4"		
<b>Size Casing:</b>	8 5/8"			
<b>Weight:</b>	20#			
<b>Setting Depth:</b>	40	McPherson	<b>Driller:</b>	Andy Coats
<b>Type Cement:</b>	Portland			
<b>Sacks:</b>	Consolidated			

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soll	0	3	coal	1151	1152			
shale	3	7	shale	1152	1199			
sand	7	14	coal	1199	1201			
shale	14	81	shale	1201	1506			
sand	81	124	Mississippi	1506	1641			
shale	124	231						
sand	231	289						
shale	289	345						
sand lime	345	432						
shale	432	506						
sand	506	562						
shale	562	775						
lime	775	802						
shale	802	910						
pink lime	910	931						
shale	931	1037						
oswego	1037	1075						
summit	1075	1088						
oswego	1088	1105						
mulky	1105	1113						
oswego	1113	1122						
shale	1122	1126						
coal	1126	1128						
shale	1128	1151						

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NOV 28 2007

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 12458

LOCATION EUREN

FOREMAN Rick Leonard

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
8-2-07	2368	SULLY L&E 11-17				MO																
CUSTOMER DART Cherokee Basin			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>500</td> <td>Shamar</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Cliff			500	Shamar						
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Cliff																					
500	Shamar																					
MAILING ADDRESS 211 W Myrtle																						
CITY Independence	STATE KS	ZIP CODE 67301																				

JOB TYPE <u>logs/strung</u>	HOLE SIZE <u>6 7/8"</u>	HOLE DEPTH <u>1641'</u>	CASING SIZE & WEIGHT <u>4 1/2" 9.5"</u>
CASING DEPTH <u>1625'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.2"</u>	SLURRY VOL <u>52 cu</u>	WATER gal/sk <u>8.6</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>26 1/2 Bbl</u>	DISPLACEMENT PSI <u>800</u>	MIX PSI <u>1300</u>	RATE

REMARKS: Safety meeting. Rig up to 4 1/2 casing. Comm circulator w/ 35 Bbl fresh water pump 6 hrs gel-flush w/ hulls 25 Bbl water spacer to final soap water 17 Bbl dye water mixed 170 srs thickset cement w/ 8" Kol-seal @ 13.2" / gal use hard pipe + lines shut down, release plug Displace w/ 26 1/2 Bbl fresh water. Final pump pressure 800 PSI. Pump plug to 1300 PSI w/ 5 minutes, release pressure, float held. Good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	46	MILEAGE	3.30	132.00
1126A	170 srs	thickset cement	15.40	2618.00
1110A	1360 #	Kol-seal 8" Mfr	.38	516.80
1118A	300 #	gel-flush	.15	45.00
1105	50 #	hulls	.36	18.00
5407	9.35	tan. mileage bulk truck	m/c	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1143	1 gal	soap	35.45	35.45
1140	2 gal	bricide	26.65	53.30
<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>NOV 28 2007</b> CONSERVATION DIVISION WICHITA, KS				
			Subtotal	4583.55
			SALES TAX	171.60
			ESTIMATED TOTAL	4755.15

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.

P.O: BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 12344

LOCATION Forest

FOREMAN Ron Ledford

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-6-07	2368	Sales L&E A1-17				MO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
DART Cherokee Basin			463	Kyle	CONFIDENTIAL	
MAILING ADDRESS			502	Shannon	NOV 26 2007	
211 W Myrtle						
CITY	STATE	ZIP CODE				
Independence	KS	67301				

JOB TYPE surface HOLE SIZE 11" HOLE DEPTH 42' CASING SIZE & WEIGHT 2 3/8"  
 CASING DEPTH 40' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15# SLURRY VOL \_\_\_\_\_ WATER gal/sk 7" CEMENT LEFT in CASING 10'  
 DISPLACEMENT 2 bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting Rig up to 8 1/2 casing crew circulation w/ fresh water. Mixed 30 sacks regular class A cement w/ 2 3/8 casing, 2 3/8 gal + 1/4" floccle @ 15# per bbl. Displace w/ 2 bbl fresh water shut casing in with good cement returns to surface. Job complete Rig down.

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	40	MILEAGE	3.30	132.00
11045	30 sacks	regular class A cement	12.20	366.00
1102	55'	2 3/8 casing	67	3685
1118A	55'	2 3/8 se 1	.15	8.25
1107	7'	1/4" floccle	1.90	13.30
5407		ten-mileage bulk tax	m/c	285.00
			sub total	1491.40
			SALES TAX	22.49
			ESTIMATED TOTAL	1513.89

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WICHITA, KS

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_